Fig.

Form ACO-1 September 1999 Form Must Be Typed

OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 4567	API No. 15 - 091-23,130-00-00
Name: D.E. Exploration, Inc.	County: Johnson
Address: P.O. Box 128	E2 -E2 - NW - SW Sec. 28 Twp. 14 S. R. 22
City/State/Zip: Wellsville, KS 66092	1980 feet from S/ N (circle one) Line of Section
Purchaser: Semcrude, L.P.	4180 feet from W (circle one) Line of Section
Operator Contact Person: Douglas G. Evans, President	Footages Calculated from Nearest Outside Section Corner:
Phone: (_785) _883-4057	(circle one) NE SE NW SW
Contractor: Name: Evans Energy Development, Inc.	Lease Name: Gardner Holdings Well #: 10
License: 8509	Field Name: Gardner South
Wellsite Geologist: None	Producing Formation: Bartlesville
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing: NA
New Well Re-Entry Workover	Total Depth: 910.0' Plug Back Total Depth: 836.6'
✓ Oil SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 22.6' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AHTL NH (0 -) 3-08 (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	
Plug Back Plug Back Total Depth	Chloride content ppm Fluid volume bbls
Commingled Docket No.	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
January 4, 2007 January 5, 2007 January 5, 2007	Quarter Sec TwpS. R East West
Spud Date or Date Reached TD Completion Date or Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells	h the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	ato the on and gas massify have been large complete that and the statements
	KCC Office Use ONLY
Signature: A state of the state	
Title: President Date: 2-11-2007	Letter of Confidentiality Received
Subscribed and sworn to before me this 12th day of Jelmany	If Denied, Yes Date:RECEIVED_
20 <u>07</u> .	Wireline Log Received CORPORATION COMMINION
Notary Public: Stacy & Thyer	UIC Distribution FEB 2 Z ZUU7
Date Commission Expires: 3-31-0 TARY PUBLIC STACY J.	CONSERVATION DIVISION
STATE OF KANSAS My Appt. Exp. 3	

r,

Operator Name: D.E	Exploration, Inc.			Lease	Name:	Gardner Holdin	ngs	Well #:10		
	14 S. R. 22	_ ✓ Eas	t West	County	y: <u>Johns</u>	on				
ested, time tool ope emperature, fluid re	show important tops on and closed, flowin covery, and flow rate gs surveyed. Attach	g and shu es if gas to	t-in pressures, surface test, a	whether sl	hut-in pre	essure reached	static level, hydr	ostatic pressu	res, bottor	n hole
Orill Stem Tests Take		□ Y	′es ☑ No			og Format	ion (Top), Depth	and Datum	s	Sample
Samples Sent to Ge	ological Survey	□ Y	es √ No		Nam	1 0 ·		Тор		atum
Cores Taken Electric Log Run (Submit Copy)		Y ✓ Y	.—							
List All E. Logs Run:										
Gamma Ray/	Neutron/CCL				ę	·				
		Reno		RECORD	No.	ew 🗸 Used	etion etc			<u></u>
Purpose of String	Size Hole Drilled	Si	ze Casing t (In O.D.)	Wei	ight	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Surface	9 7/8"	7"		NA		22.6'	Portland	5	Service Company	
Production	5 5/8"	2 7/8"		NA		836.6'	50/50 Poz	138	Service Company	
		1	ADDITIONAL	CEMENTI	NG / SQI	JEEZE RECORI	<u> </u>			
Purpose: Depth Top Bottom Protect Casing Plug Back TD Plug Off Zone		Туре	of Cement	ment #Sacks Us		sed Type and Percent Additives				
Shots Per Foot	PERFORAT	ION RECOR	RD - Bridge Plug	s Set/Type			acture, Shot, Cemer		ord	Depth
Specify Footage of Each Interval Perforated 21 840.5'-850.5'				(Amount and Kind of Material Used) Depth 2" DML RTG 840.5'-850.5'						
TUBING RECORD	Size 2 7/8"	Set At 901.		Packer A No	At	Liner Run	Yes V No)		
Date of First, Resumed January 18, 2007	rd Production, SWD or	Enhr.	Producing Met	hod [Flowing	g 📝 Pump	ing Gas Li	ift Oth	ner (Explain)	
Estimated Production Per 24 Hours	Oil 1	Bbls.	Gas NA	Mcf	Wate	er E	Bbls.	Gas-Oil Ratio	RECE	Gravity IVED
Disposition of Gas	METHOD OF	COMPLETIO	ON			Production Inte	rval	KANSAS (CORPORA	TION COMM
Vented Sold			Open Hole	✓ Perf	i. 🔲 t	Dually Comp.	Commingled _		FEB 2	2 2007
(It vented, Si	ubmit ACO-18.)		Other (Speci	fy)		· · · · · · · · · · · · · · · · · · ·	<u>·</u> _	CO	NSERVATION WICKIN	ON DIVISION A, KS



REMIT TO

Consolidated Oil Well Services, Dept. 1228

MAIN OFFICE P.O. Box 884 Chanute, KS 66720 620/431-9210 • 1-800/467-8676 FAX 620/431-0012

Page

INVOICE

Denver, CO 80256

invoice #

211438

Invoice Date:

01/12/2007

Terms:

1

D.E. EXPLORATION

DOUG EVANS P.O. BOX 128

66092

WELLSVILLE KS (785)883-4057 GARDNER HOLDING 10

28-14-22

8960

01/05/07

Part	Number	Description	Qty	Unit Price	Total
1124		50/50 POZ CEMENT MIX	138.00	8.8500	1221.30
1118B) 	PRÉMIUM GEL / BENTONITE	259.00	.1500	38.85
1110A		KOL SEAL (50# BAG)	770.00	.3800	292.60
1107		FLO-SEAL (25#)	39.00	1.9000	74.10
1111		GRANULATED SALT (50 #)	324.00	.3000	97.20
4402	,	2 1/2" RUBBER PLÙG	1.00	20.0000	20.00
	Description		Hours	Unit Price	Total
369		TRUCK (CEMENT)	3.50	90.00	315.00
495	CEMENT PUMP		1.00	840.00	840.00
495	EQUIPMENT MILE	EAGE (ONE WAY)	30.00	3.30	99.00
503	MIN. BULK DELI		1.00	285.00	285.00

.00 Tax: 111.62 AR 3394.67 1744.05 Freight: Parts:

.00 Total: .00 Misc: 3394.67 Labor: .00 Change: .00 .00 Supplies:

KANSAS CORPORATION COMMISSION

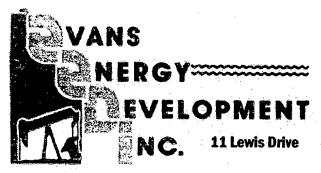
FEB 2 2 2007

Signed_

Date_<u>CONSERVATION DIVISION</u>

-----REGE(VED----

WICHITA, KS



Oil & Gas Well Drilling Water Wells Geo-Loop Installation

> Phone: 913-557-9083 Fax: 913-557-9084

Paola, KS 66071

WELL LOG

Gardner Holding Gardner Holding #10 API 15-091-23,130 January 4 - January 5, 2007

Thickness of Strata	<u>Formation</u>	<u>Total</u>
12	soil and clay	12
13	shale	25
4	lime	29
3	shale	32
15	lime	47
10	shale	57
10	lime	67
8	shale	75
20	lime	95
22	shale	117
16	lime	133
16	shale	149
45	lime	194
21	shale	215
8	lime	223
	shale	243
20 7	lime	250
	shale	256
6 7	lime	263
47	shale	310
24	lime	334
8	shale	342
23	lime	365
4	shale	369
4	lime	373
5	shale	378
7	lime	385 base of the Kansas City
176	shale	561
4	lime	565
2	shale	567
3	lime	570
3 6	shale	576
6	lime	582
16	shale	598
5	lime	603
2	shale	COE
6		605 RE
.0	lime	611 KANSAS CORP

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CONSERVATION DIVISION WICKITA, KS

Gardner Holding #10		Page 2			
2 .	shale	613			
2 3	lime	616			
31	shale	647			
2	lime	649			
7	lime & shale	656			
42	shale	698			
42 3	lime	701			
22	shale	723			
11	broken sand	734			
106	shale	840			
2	limey sand	842 slight bleeding			
6	oil sand	848 good bleeding			
3	sand	851 black			
59	shale	910 TD			

Drilled a 23' of 9 7/8" hole Drilled 910' of 5 5/8" hole.

Set 22.6' of surface casing cemented with 5 sacks cement.

Set the top of the seating nipple at 836.5'. Set a total of 901' of good 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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