

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 10
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.6'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	836.6'	50/50 Poz	138	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	
21	840.5'-850.5'	2" DML RTG	840.5'-850.5'

TUBING RECORD	Size 2 7/8"	Set At 901.0'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. January 18, 2007	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211438

Invoice Date: 01/12/2007 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING 10
28-14-22
8960
01/05/07

Part Number	Description	Qty	Unit Price	Total
1124	50/50 POZ CEMENT MIX	138.00	8.8500	1221.30
1118B	PREMIUM GEL / BENTONITE	259.00	.1500	38.85
1110A	KOL SEAL (50# BAG)	770.00	.3800	292.60
1107	FLO-SEAL (25#)	39.00	1.9000	74.10
1111	GRANULATED SALT (50 #)	324.00	.3000	97.20
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	3.50	90.00	315.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
503 MIN. BULK DELIVERY	1.00	285.00	285.00

Parts:	1744.05	Freight:	.00	Tax:	111.62	AR	3394.67
Labor:	.00	Misc:	.00	Total:	3394.67		
Sublt:	.00	Supplies:	.00	Change:	.00		

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Signed _____

Date _____ CONSERVATION DIVISION
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BARTLESVILLE, OK
278 CR 2706 74003
918/338-0808

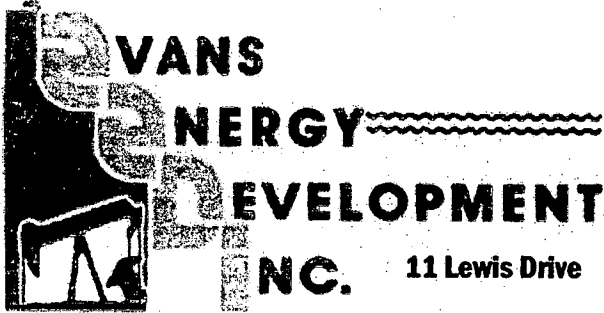
EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

WORLAND, WY
837 Hwy US 16 E 82401
307/347-4577



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG
Gardner Holding
Gardner Holding #10
API 15-091-23,130
January 4 - January 5, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil and clay	12
13	shale	25
4	lime	29
3	shale	32
15	lime	47
10	shale	57
10	lime	67
8	shale	75
20	lime	95
22	shale	117
16	lime	133
16	shale	149
45	lime	194
21	shale	215
8	lime	223
20	shale	243
7	lime	250
6	shale	256
7	lime	263
47	shale	310
24	lime	334
8	shale	342
23	lime	365
4	shale	369
4	lime	373
5	shale	378
7	lime	385 base of the Kansas City
176	shale	561
4	lime	565
2	shale	567
3	lime	570
6	shale	576
6	lime	582
16	shale	598
5	lime	603
2	shale	605
6	lime	611

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2	shale	613
3	lime	616
31	shale	647
2	lime	649
7	lime & shale	656
42	shale	698
3	lime	701
22	shale	723
11	broken sand	734
106	shale	840
2	limey sand	842 slight bleeding
6	oil sand	848 good bleeding
3	sand	851 black
59	shale	910 TD

Drilled a 23' of 9 7/8" hole

Drilled 910' of 5 5/8" hole.

Set 22.6' of surface casing cemented with 5 sacks cement.

Set the top of the seating nipple at 836.5'. Set a total of 901' of good 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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