

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 4567
 Name: D.E. Exploration, Inc.
 Address: P.O. Box 128
 City/State/Zip: Wellsville, KS 66092
 Purchaser: Semcrude, L.P.
 Operator Contact Person: Douglas G. Evans, President
 Phone: (785) 883-4057
 Contractor: Name: Evans Energy Development, Inc.
 License: 8509
 Wellsite Geologist: None
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

January 3, 2007	January 4, 2007	January 4, 2007
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 091-23,131-00-00
 County: Johnson
 W2 WS NW SW Sec. 28 Twp. 14 S. R. 22 East West
1980 feet from (S) N (circle one) Line of Section
5060 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Gardner Holdings Well #: 12
 Field Name: Gardner South
 Producing Formation: Bartlesville
 Elevation: Ground: NA Kelly Bushing: NA
 Total Depth: 920.0' Plug Back Total Depth: 847.0'
 Amount of Surface Pipe Set and Cemented at 22.7" Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan AH II NA 623-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: February 12, 2007
 Subscribed and sworn to before me this 12th day of February,
 20 07.
 Notary Public: [Signature]
 Date Commission Expires: 3-31-07

NOTARY PUBLIC

 STACY J. THYER
 My Appt. Exp. 3-31-07

KCC Office Use ONLY

N Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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FEB 22 2007

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 12
 Sec. 28 Twp. 14 S. R. 22 East West County: Johnson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Gamma Ray/Neutron/CCL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.7'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	847.0'	50/50 Poz	110	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
			Depth
21	852.0'-862.0'	2" DML RTG	852.0'-862.0'

TUBING RECORD	Size <u>2 7/8"</u>	Set At <u>912.4'</u>	Packer At <u>No</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. <u>January 18, 2007</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>1</u>	Gas Mcf <u>NA</u>	Water Bbls. <u>NA</u>	Gas-Oil Ratio	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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CONSOLIDATED
OIL WELL
SERVICES, LLC

REMIT TO
Consolidated Oil Well Services,
Dept. 1228
Denver, CO 80256

MAIN OFFICE
P.O. Box 884
Chanute, KS 66720
620/431-9210 • 1-800/467-8676
FAX 620/431-0012

INVOICE

Invoice # 211435

Invoice Date: 01/12/2007 Terms:

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D.E. EXPLORATION
DOUG EVANS
P.O. BOX 128
WELLSVILLE KS 66092
(785)883-4057

GARDNER HOLDING 12
28-14-22
15301
01/04/07

Part Number	Description	Qty	Unit Price	Total
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73
1401	HE 100 POLYMER	.50	43.2500	21.63
1107	FLO-SEAL (25#)	31.00	1.9000	58.90
1110A	KOL SEAL (50# BAG)	625.00	.3800	237.50
1111	GRANULATED SALT (50 #)	313.00	.3000	93.90
1118B	PREMIUM GEL / BENTONITE	250.00	.1500	37.50
1124	50/50 POZ CEMENT MIX	110.00	8.8500	973.50
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00

Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	4.00	90.00	360.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
495 CASING FOOTAGE	914.00	.00	.00
503 MIN. BULK DELIVERY	1.00	285.00	285.00

Parts:	1460.66	Freight:	.00	Tax:	92.34	AR	3137.00
Labor:	.00	Misc:	.00	Total:	3137.00		
Sublt:	.00	Supplies:	.00	Change:	.00		

Signed _____

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Date FEB 22 2007

BARTLESVILLE, Ok
278 CR 2706 74003
918/338-0808

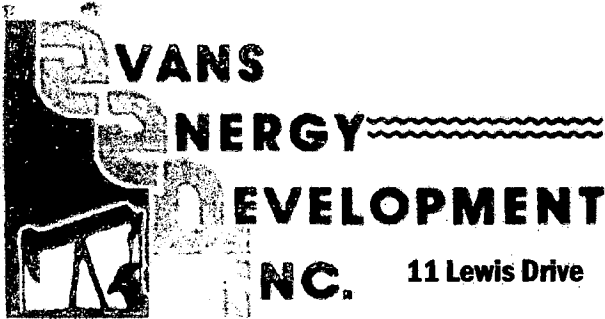
EUREKA, Ks
820 E. 7th 67045
620/583-7664

OTTAWA, Ks
2631 So. Eisenhower Ave. 66067
785/242-4044

GILLETTE, WY
300 Enterprise Avenue 82716
307/686-4914

THAYER, Ks
8655 Dorn Road 66776
620/839-5269

CONSERVATION DIVISION
837 N. W. US, KS 82401
307/347-4577



**VANS
ENERGY
DEVELOPMENT
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling
Water Wells
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

WELL LOG

Gardner Holding
Gardner Holding #12
API 15-091-23,133
January 3 - January 4, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
12	soil and clay	12
17	shale	19
5	lime	34
4	shale	38
17	lime	55
10	shale	65
8	lime	73
7	shale	80
24	lime	104
21	shale	125
15	lime	140
10	shale	150
57	lime	207
18	shale	225
7	lime	232
20	shale	252
7	lime	259
4	shale	263
7	lime	270
47	shale	317
24	lime	341
9	shale	350
23	lime	373
5	shale	378
6	lime	384
3	shale	387
6	lime	393 base of the Kansas City
163	shale	556
12	lime	568
4	shale	572
4	lime	576
3	shale	579
10	lime	589
13	shale	602
5	lime	607
4	shale	611
12	lime	623

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WICHITA, KS

27	shale	650 with lime seams
8	lime	658
47	shale	705
3	lime	708
20	shale	728
11	broken sand	739 little bleeding
113	shale	852
3	sand	855 good bleeding
1	limey sand	856 no show
6	sand	862 good bleeding
58	shale	920 TD

Drilled a 9 7/8" to 23'.

Drilled a 5 5/8" to 920'.

Set 22.70' of used 7" threaded and coupled surface casing cemented with 5 sacks cement.

Set the top of the seating nipple at 847'. Set a total of 912.4' of good 2 7/8" 8 round upset tubing including 3 centralizers, 1 float shoe, 1 clamp.

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WICHITA, KS