

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

Operator: License # 4567  
Name: D.E. Exploration, Inc.  
Address: P.O. Box 128  
City/State/Zip: Wellsville, KS 66092  
Purchaser: Semcrude, L.P.  
Operator Contact Person: Douglas G. Evans, President  
Phone: (785) 883-4057  
Contractor: Name: Evans Energy Development, Inc.  
License: 8509  
Wellsite Geologist: None  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  
January 19, 2007    January 22, 2007    January 22, 2007  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 091-23,137-00-00  
County: Johnson  
W2 W2 SE SW Sec. 28 Twp. 14 S. R. 22  East  West  
660 feet from (S) N (circle one) Line of Section  
3740 feet from (E) W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
                                (circle one)    NE    SE    NW    SW  
Lease Name: Gardner Holdings    Well #: 27  
Field Name: Gardner Holdings  
Producing Formation: Bartlesville  
Elevation: Ground: NA    Kelly Bushing: NA  
Total Depth: 915.0'    Plug Back Total Depth: 841.2'  
Amount of Surface Pipe Set and Cemented at 22.7' Feet  
Multiple Stage Cementing Collar Used?     Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Att II NHG-23-08  
*(Data must be collected from the Reserve Pit)*  
Chloride content \_\_\_\_\_ ppm    Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_    License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_    Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *Douglas G. Evans*  
Title: President    Date: February 20, 2007  
Subscribed and sworn to before me this 20<sup>th</sup> day of February  
20 07.  
Notary Public: *Stacy J. Thyer*  
Date Commission Expires: 3-31-07

**NOTARY PUBLIC**  
**STATE OF KANSAS**  
**STACY J. THYER**  
My Appt. Exp. 3-31-07

**KCC Office Use ONLY**

N Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**FEB 22 2007**  
CONSERVATION DIVISION  
WICHITA, KS

Operator Name: D.E. Exploration, Inc. Lease Name: Gardner Holdings Well #: 27  
 Sec. 28 Twp. 14 S. R. 22  East  West County: Johnson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Gamma Ray/Neutron/CCL</b>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 7/8"	7"	NA	22.7'	Portland	5	Service Company
Production	5 5/8"	2 7/8"	NA	841.2'	50/50 Poz	133	Service Company

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
21	847.0'-857.0'	2" DML RTG	847.0'-857.0'

TUBING RECORD	Size 2 7/8"	Set At 905.9'	Packer At No	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. February 5, 200	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 1	Gas Mcf NA	Water Bbls. NA	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

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**WICHITA, KS**



**CONSOLIDATED**  
OIL WELL  
SERVICES, LLC

**REMIT TO**  
Consolidated Oil Well Services,  
Dept. 1228  
Denver, CO 80256

**MAIN OFFICE**  
P.O. Box 884  
Chanute, KS 66720  
620/431-9210 • 1-800/467-8676  
FAX 620/431-0012

INVOICE

Invoice # 211672

Invoice Date: 01/30/2007 Terms:

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D.E. EXPLORATION  
DOUG EVANS  
P.O. BOX 128  
WELLSVILLE KS 66092  
(785)883-4057

GARDNER HOLDING #27  
28-14-22  
15327  
01/22/07

Part Number	Description	Qty	Unit Price	Total
1107	FLO-SEAL (25#)	38.00	1.9000	72.20
1110A	KOL SEAL (50# BAG)	755.00	.3800	286.90
1111	GRANULATED SALT (50 #)	378.00	.3000	113.40
1118B	PREMIUM GEL / BENTONITE	302.00	.1500	45.30
1124	50/50 POZ CEMENT MIX	133.00	8.8500	1177.05
4402	2 1/2" RUBBER PLUG	1.00	20.0000	20.00
1401	HE 100 POLYMER	.50	43.2500	21.63
1238	SILT SUSPENDER SS-630,ES	.50	35.4500	17.73

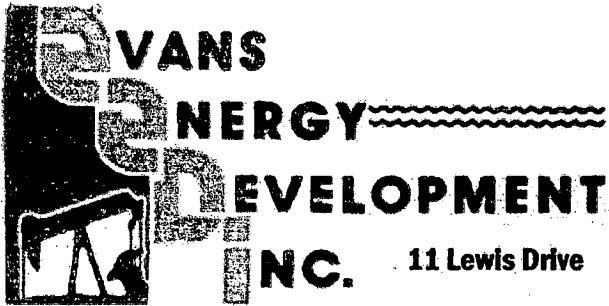
Description	Hours	Unit Price	Total
369 80 BBL VACUUM TRUCK (CEMENT)	2.50	90.00	225.00
495 CEMENT PUMP	1.00	840.00	840.00
495 EQUIPMENT MILEAGE (ONE WAY)	30.00	3.30	99.00
495 CASING FOOTAGE	908.00	.00	.00
510 MIN. BULK DELIVERY	1.00	285.00	285.00

Parts: 1754.21 Freight: .00 Tax: 111.13 AR  
 Labor: .00 Misc: .00 Total: 3314.34  
 Sublt: .00 Supplies: .00 Change: .00

RECEIVED 3314.34  
KANSAS CORPORATION COMMISSION  
FEB 27 2007

CONSERVATION DIVISION  
WICHITA, KS

Signed \_\_\_\_\_ Date \_\_\_\_\_



**EVANS  
ENERGY  
DEVELOPMENT  
INC.**

11 Lewis Drive

Paola, KS 66071

**Oil & Gas Well Drilling  
Water Wells  
Geo-Loop Installation**

Phone: 913-557-9083

Fax: 913-557-9084

**WELL LOG**

Gardner Holding  
Gardner Holding #27  
API 15-091-23,137  
January 19 - January 22, 2007

<u>Thickness of Strata</u>	<u>Formation</u>	<u>Total</u>
10	soil and clay	10
8	shale	18
7	lime	25
8	shale	33
13	lime	46
9	shale	55
9	lime	64
8	shale	72
25	lime	97
16	shale	113
18	lime	131
4	sandstone	135 grey
6	shale	141
10	lime	151
6	shale	157
40	lime	197
18	shale	215
8	lime	223
20	shale	243
7	lime	250
3	shale	253
9	lime	262
46	shale	308
24	lime	332 with some shale seams
10	shale	342
22	lime	364
4	shale	268
3	lime	371
6	shale	377
7	lime	384 base of the Kansas City
176	shale	560
10	lime	570
8	shale	578
9	lime	587
14	shale	601
20	lime	621 with shale seams

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Gardner Holding #27

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23	shale	644
2	lime	646
7	shale & lime	653
47	shale	700
2	lime & shells	702
21	shale	723
7	sand	730 slight bleeding
117	shale	847
10	sand	857
2	broken sand	859 black sand & grey shale
56	shale	915 TD

Drilled a 9 7/8" to 23'  
Drilled a 5 5/8" to 915'.

Set 22.7' of used 7" threaded and coupled surface casing, cemented with 5 sacks cement.

Set the top of the seating nipple at 841.2'. Set a total of 905.9' of good 2 7/8" 8 round tubing, including 3 centralizers, 1 float shoe, 1 clamp.

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