

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30717
 Name: DOWNING-NELSON OIL COMPANY, INC
 Address: PO BOX 372
 City/State/Zip: HAYS, KS 67601
 Purchaser: _____
 Operator Contact Person: RON NELSON
 Phone: (785) 621-2610
 Contractor: Name: ANDERSON DRILLING
 License: 33237
 Wellsite Geologist: RON NELSON
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| 01-13-07 | 01-19-07 | 01-19-07 |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

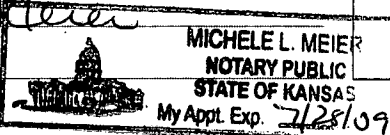
API No. 15 - 051-25,605-00-00
 County: Ellis
APSW NE NW SE Sec. 10 Twp. 14 S. R. 16 East West
2300 feet from (S) / N (circle one) Line of Section
1900 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: GLICK Well #: 1-10
 Field Name: WILDCAT
 Producing Formation: NONE
 Elevation: Ground: 1917 Kelly Bushing: 1922
 Total Depth: 3503' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 220' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA Alt II NH 6-23-08
 (Data must be collected from the Reserve Pit)
 Chloride content 17,000 ppm Fluid volume 300 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Handwritten Signature]
 Title: U.P. Date: 2/20/07
 Subscribed and sworn to before me this 20 day of February
2007
 Notary Public: [Handwritten Signature]
 Date Commission Expires: 7/28/09



KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
FEB 22 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: DOWNING-NELSON OIL COMPANY, INC Lease Name: GLICK Well #: 1-10
 Sec. 10 Twp. 14 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|-------|-----|-------|---------------|------|------|----------------|------|------|--------|------|------|---------|------|-------|---------|------|-------|-----|------|-------|-----|------|-------|-------------------|------|-------|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density/Neutron | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>TOP ANHYDRITE</td> <td>1011</td> <td>+911</td> </tr> <tr> <td>BASE ANHYDRITE</td> <td>1046</td> <td>+876</td> </tr> <tr> <td>TOPEKA</td> <td>2884</td> <td>-962</td> </tr> <tr> <td>HEEBNER</td> <td>3108</td> <td>-1186</td> </tr> <tr> <td>TORONTO</td> <td>3128</td> <td>-1206</td> </tr> <tr> <td>LKC</td> <td>3156</td> <td>-1234</td> </tr> <tr> <td>BKC</td> <td>3386</td> <td>-1464</td> </tr> <tr> <td>ARBUCKLE REWORKED</td> <td>3440</td> <td>-1518</td> </tr> </table> | Name | Top | Datum | TOP ANHYDRITE | 1011 | +911 | BASE ANHYDRITE | 1046 | +876 | TOPEKA | 2884 | -962 | HEEBNER | 3108 | -1186 | TORONTO | 3128 | -1206 | LKC | 3156 | -1234 | BKC | 3386 | -1464 | ARBUCKLE REWORKED | 3440 | -1518 |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOP ANHYDRITE | 1011 | +911 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BASE ANHYDRITE | 1046 | +876 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOPEKA | 2884 | -962 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 3108 | -1186 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TORONTO | 3128 | -1206 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LKC | 3156 | -1234 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BKC | 3386 | -1464 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARBUCKLE REWORKED | 3440 | -1518 | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12 1/4" | 8 5/8" | 20# | 220' | COMMON | 150 | 2% GEL; 3% CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate | | | | |
| <input type="checkbox"/> Protect Casing | | | | |
| <input type="checkbox"/> Plug Back TD | | | | |
| <input type="checkbox"/> Plug Off Zone | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i> | Depth |
|----------------|---|--|-------|
| | | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No |
|---|-----------|---|-------------|--|
| | | | | |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| | | |
|---|---|---------------------------|
| Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i> | METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | Production Interval _____ |
|---|---|---------------------------|

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

* I N V O I C E *

Invoice Number: 106256

Invoice Date: 01/26/07

Sold Downing Nelson Oil Co. Inc
To: P. O., Box 372
Hays, KS
67601

Cust I.D.....: Down
P.O. Number...: Glick 1-10
P.O. Date.....: 01/26/07

Due Date.: 02/25/07
Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|----------------------------|-----------|------|----------|---------|----|
| Common | 130.00 | SKS | 10.6500 | 1384.50 | T |
| Pozmix | 85.00 | SKS | 5.8000 | 493.00 | T |
| Gel | 11.00 | SKS | 16.6500 | 183.15 | T |
| FloSeal | 53.00 | LBS | 2.0000 | 106.00 | T |
| Handling | 226.00 | SKS | 1.9000 | 429.40 | T |
| Mileage | 15.00 | MILE | 20.3400 | 305.10 | T |
| 226 sks @.09 per sk per mi | | | | | |
| Rotary Plug | 1.00 | JOB | 955.0000 | 955.00 | T |
| Mileage pmp trk | 15.00 | MILE | 6.0000 | 90.00 | T |
| Dryhole Plug | 1.00 | EACH | 35.0000 | 35.00 | T |

| | | |
|---|------------|---------|
| All Prices Are Net, Payable 30 Days Following | Subtotal: | 3981.15 |
| Date of Invoice. 1 1/2% Charged Thereafter. | Tax.....: | 211.00 |
| If Account CURRENT take Discount of <u>398.11</u> | Payments: | 0.00 |
| ONLY if paid within 30 days from Invoice Date | Total....: | 4192.15 |

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 27 2007
CONSERVATION DIVISION
WICHITA, KS

Allied Cementing Co., Inc
P.O. Box 31

Russell, KS 67665

*
* I N V O I C E *
*

Invoice Number: 106257

Invoice Date: 01/26/07

Sold Downing Nelson Oil Co. Inc
To: P. O., Box 372
Hays, KS
67601

Cust I.D.....: Down
P.O. Number...: Glick 1-10
P.O. Date.....: 01/26/07

Due Date.: 02/25/07
Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|-----------------|-----------|------|----------|---------|----|
| Common | 150.00 | SKS | 10.6500 | 1597.50 | T |
| Gel | 3.00 | SKS | 16.6500 | 49.95 | T |
| Chloride | 5.00 | SKS | 46.6000 | 233.00 | T |
| Handling | 158.00 | SKS | 1.9000 | 300.20 | E |
| Mileage min, . | 1.00 | MILE | 240.0000 | 240.00 | E |
| Surface | 1.00 | JOB | 815.0000 | 815.00 | E |
| Surface Plug | 1.00 | EACH | 60.0000 | 60.00 | T |
| Mileage pmp trk | 15.00 | MILE | 6.0000 | 90.00 | E |

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of 338.56
ONLY if paid within 30 days from Invoice Date

Subtotal: 3385.65
Tax.....: 102.84
Payments: 0.00
Total....: 3488.49

RECEIVED
KANSAS CORPORATION COMMISSION
FEB 27 2007
CONSERVATION DIVISION
WICHITA, KS