

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Cont'd.
5/7/08
WJ

Operator: License # 30993
 Name: M.A.E. RESOURCES, INC
 Address: P.O. BOX 304
 City/State/Zip: PARKER, KS 66072
 Purchaser: CMT, INC
 Operator Contact Person: TERRY JOHNSON
 Phone: (913) 898-3221
 Contractor: Name: MCGOWN DRILLING
 License: 5780
 Wellsite Geologist: BRAD COOK
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/05/05	12/06/05	<u>12/06/05</u> <i>KCC</i> <i>1-25-06</i>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

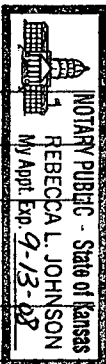
API No. 15 - 003-242690000 *24309-0000*
 County: ANDERSON
 N2 N2 NW NE Sec. 24 Twp. 21 S. R. 20 East West
5060 feet from (S) N (circle one) Line of Section
1980 feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: PEERY Well #: 2
 Field Name: CENTERVILLE
 Producing Formation: SQUIRREL
 Elevation: Ground: N/A Kelly Bushing: N/A
 Total Depth: 815 Plug Back Total Depth: 815
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 699
 feet depth to SURFACE w/ 96 sx cmt.

Drilling Fluid Management Plan *AH IISB 4-9-08*
 (Data must be collected from the Reserve Pit)
 Chloride content NONE ppm Fluid volume 150 bbls
 Dewatering method used EVAPORATION
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: President Date: 5-5-08
 Subscribed and sworn to before me this 5th day of April
20 08
 Notary Public: [Signature]
 Date Commission Expires: 9-13-08



KCC Office Use ONLY

Letter of Confidentiality Received
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

If Denied, Yes Date: _____ **RECEIVED**
 KANSAS CORPORATION COMMISSION
MAY 07 2008
 CONSERVATION DIVISION
 WICHITA, KS

Operator Name: M.A.E. RESOURCES, INC Lease Name: PEERY Well #: 23RD
 Sec. 24 Twp. 21 S. R. 20 East West County: ANDERSON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Soil & CLAY</td> <td>0</td> <td>9</td> </tr> <tr> <td>Shale/Lime</td> <td>9</td> <td>787</td> </tr> <tr> <td>Sand/Oil Sand</td> <td>787</td> <td>815</td> </tr> </table>	Name	Top	Datum	Soil & CLAY	0	9	Shale/Lime	9	787	Sand/Oil Sand	787	815
Name	Top	Datum											
Soil & CLAY	0	9											
Shale/Lime	9	787											
Sand/Oil Sand	787	815											

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	10 1/4"	7"	N/A	20'	PORTLAND	6	N/A
PRODUCTION	5 5/8"	2 7/8"	N/A	699	OWC	96	FLO-SEAL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	710 TO 720	4500 LBS 12-20 sand & 500 LBS 20-40 sand	
		4560 GAL OF CITY WATER	

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TUBING RECORD Size Set At Packer At		Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
NO TUBING			
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	

LOG BOOK

WELL NO. 2

FARM Peert

STATE KS

COUNTY Anderson

24 SECTION 21 TOWNSHIP 26 RANGE

FOR M.A.E. Resumes

DATE 12-6-05

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Thickness of Strata	Formation	Total Depth	Remarks
2	Top Soil	2	
5	SH + UG	7	
2	Gravel	9	
24	SH	33	
28	LM	61	
45	SH	106	
14	LM	120	
20	SH	140	
9	LM	149	
6	SH	155	
42	LM	197	
4	SH	201	
54	LM	255	
153	SH	408	
7	LM	415	
6	SH	421	
17	LM	438	
55	SMT + SH	493	
2	Coal	495	
3	SH	497	
11	LM	508	
16	SH	524	
5	LM	529	
25	SH	554	
8	LM	562	
17	SH	579	

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

1530 S. SANTA FE, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

contd.
5/7/08
KW

TICKET NUMBER **28547**

LOCATION Thayer

FIELD TICKET

NO 2 + #4

DATE <i>4-18-06</i>	CUSTOMER ACCT # <i>5209</i>	WELL NAME <i>Peery #2</i>	QTR/QTR	SECTION <i>24</i>	TWP <i>21S</i>	RGE <i>20E</i>	COUNTY <i>AIN</i>	FORMATION <i>Bartlesville</i>
CHARGE TO <i>M.A.E. Resources</i>				OWNER				
MAILING ADDRESS				OPERATOR				
CITY & STATE				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5102C	1	PUMP CHARGE 1000 Combu 1st well		2075 -
5102C	1	2nd well		1850 -
5302	2	Acid spots 460-305		765. -
3107	150 gal.	15% HCL acid		195.00 -
5610	5 hrs	Acid pumper frac + washing		760.00 -
3109	700 gal.	Raw HCL acid		1855.00 -
1219	2 gal.	ESANBY non-emulsifier		58.30 -
1123	10,920 gal.	city #20		139.78 -
1231	200#	frac gel		910.00 -
1215	20 gal.	KCL SWB		495.00 -
1208	1/2 gal.	breaker		82.13 -
5604	2	2" frac valve		136. -
5115	2	ball injector		180.00 -
4326	15	1.356 1/8" ballsealers		33.90 -
BLENDING & HANDLING				
5109	60	TON-MILES		330 -
STAND BY TIME				
5108	60	MILEAGE Mobilization X 2 P, S		378.00 -
5501F	10 hrs	WATER TRANSPORTS - 2 frac + washes		980.00 -
VACUUM TRUCKS				
2102	9000 #	FRAC SAND -12-20		1040.00 -
2101	1000 #	20-40		140.00 -
CEMENT				
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MAY 07 2008				

Ravin 2790

ESTIMATED TOTAL **12814.06**

CONSERVATION DIVISION
WICHITA, KS

CUSTOMER or AGENTS SIGNATURE _____

CIS FOREMAN *Brett Busby*

CUSTOMER or AGENT (PLEASE PRINT) _____

DATE *4-18-06*

204667

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 5080
 LOCATION Ottawa
 FOREMAN Alan Maden

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
1-28-06	3209	Peery #2	24	21	20	AN
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS			386	Alamad		
CITY			368	Lesken		
STATE			370	Joepol		
ZIP CODE			193	Marwil		
P.O. Box 304						
Parker						
KS						
66072						

JOB TYPE long string HOLE SIZE 5 3/8 HOLE DEPTH 815 CASING SIZE & WEIGHT 2 7/8
 CASING DEPTH 811 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE 4 bpm

REMARKS: Washed casing down hole. Minod + pumped 4gx gel to condition hole. Mixed + pumped 1/2 gal polymer followed by 96gx OWC, 1/4 # flo-seal. Circulated cement to surface. Flushed pump clean. Pumped 2 1/2 rubber plug to TD of casing well held 600 PS. Closed valve.

Alan Maden

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	368	800.00
5406	30	MILEAGE	368	94.50
5402	811'	Casing footage		NIC
5407	min	ton mileage		275.00
5502c	4 1/2	80 val		405.00
1401	1/2 gal	polymer		20.60
1107	1	flo-seal		44.90
1118B	4	premium gels		38.00
1126	96	OWC		1310.40
4402	1	2 1/2 rubber plug		18.00
		Sub Total		2996.40
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MAY 07 2008				
CONSERVATION DIVISION WICHITA KS				
		6.3%	SALES TAX	89.58
			ESTIMATED TOTAL	3085.98

AUTHORIZATION _____

TITLE WOT# 202433

DATE Alan Maden