KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION WELL COSTS

September 1999 Form Must Be Typed Shiloh

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Name: Admiral Bay (USA) Inc. Address: 7060B S. Tucson Way City/State/Zip; Centennial, CO 80112 Purchaser: Southern Star Operator Contact Person: Steven Tedesco Operator: Name: BC Steel License: 33711 Wellsite Geologist: Brian Walsh Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: Despensing Re-perf. Conv. to Enhīr/SWD Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Operator Name: Lease Name: Middendorf Well if hauled offsite: Operator Name: Se Sec. 19 Twp. 26 S. R. 18	Operator: License # 33583	API No. 15 - 001-29373-00-00
Address: 7060B S. Tucson Way ChlyState/Dp: Centennial, CO 80112 ChlyState/Dp: Contractor Person: Steven Tedesco Phone: (303) 350-1255 Contractor Name, BC Steal Contractor Name, Collar Used? Contractor Name, BC Steal Contractor Name, Collar Used? Contractor Name, Collar Used N	Name: Admiral Bay (USA) Inc.	
CapyState/Zip: Centennial, CO 80112 S80 Seet from \$\frac{1}{2}\triangle N \text{ (cicle one)} \ \text{ Incested one} \ Inces		SE_NW_SE_SE_Sec19_Twp26_S. R18
Purchaser: Southern Star Operator Contact Person: Sistern Tedesco Operator Contact Person: Sistern Tedesco Phone: (193) 350-1255 Contractor: Name: BC Steel Licenses: 33711 Wallsite Geologist: Brian Walsh Designate Type of Completion: New Well Re-Entry Workover Oil SWD SIOW Temp Abd. Gas ENHR J SIGW Dry Other (Core, wSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Operator: Operator: Original Cormp, Date: Original Total Depth: Original Cormp, Date: Original Cormp, Da	City/State/Zip: Centennial, CO 80112	feet from S / N (circle one) Line of Section
Operator Contact Person: Storen Tedesco Phone: (393		745 feet from E/ W (circle one) Line of Section
Phone: (303) 350-1255 Contractor: Name: BC Steel Lease Name: Middendorf Well #, 16-19 Lease Name: Middendorf Well #, 16-10		Footages Calculated from Nearest Outside Section Corner:
Contractor: Name: BC Steel License: 33711 Humboldt-Chanute Field Name		
Field Name Humboldt-Chanute		Lease Name: Middendorf Well #: 16-19
Producing Formation: Producing Formation: Elevation: Ground: Kelly Bushing:		Field Name: Humboldt-Chanute
Designate Type of Completion: Re-Entry Workover	Brian Walsh	\$
New Well Re-Entry Workover Oil SWD SIOW Temp. Abd. Gas ENHR SIGW Dry Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Plug Back Depening Re-perf. Corw. to Enhr//SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Ober of Date Reached TD Completion Date or Recompletion Date New Workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form See rule 82-3-130 recompleted and correct to the best of my knowledge. Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? If Alternate II completion, cement circulated from 1125 feet depth to SU1-124 w/ 13.3 sx cmt. Diffiling Fluid Management Plan (Data must be collected from the Reserve Pil) 4 9-08 Chloride content ppm Fluid volume bbbs Dewatering method used air dry Location of fluid disposal if hauled offsite: Operator Name: License No. Quarter Sec. Twp. S. R. East West County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form See rule 82-3-107 for confidentiality in excess of 12 months). One copy of all writine logs and geologist well report shall be attacked this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with an	•	Elevation: Ground: Kelly Bushing:
Amount of Surface Pipe Set and Cemented at 20 Feet Multiple Stage Cementing Collar Used? Yes No		Total Depth: 1134' Plug Back Total Depth:
Gas		Amount of Surface Pipe Set and Cemented at Feet
If yes, show depth set		
If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Comp. Date: Original Total Depth: Despening Re-perf. Conv. to Enhir/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Other (SWD or Enhir?) Docket No. Date Reached TD Completion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Alf T. I Sb Chloride content Dewatering method used air dry Location of fluid disposal if hauled offsite: Operator Name: License No. Quarter Sec. Twp. S. R. East West County: Docket No. INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, overkover or conversion of a well. Rule 82-3-130, 82-3-130 for any location of the volume of the spud confidential for a period of 12 months if requested in writine abouthed with the form (see rate 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST Be ATTACHED. Submit CP-4 form with all plugged wells. Signature: Land Administrator Date: ## 29 Date: ##		If yes, show denth set
Coperator: Get depth to Get depth Get dept		If Alternate II completion, cement circulated from 1125
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhir/SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhir?) Docket No. Date Reached TD Completion Date or Recompletion Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested invelting hall be attached with this form. Acc pall e82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Acc pall e82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Acc pall e82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Sec pall e82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Sec pall e82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Sec pall e82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Sec pall e82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. Acc pall the form its possible well report shall be attached with this form. Acc pall the form its possible well reports the form of the statutes with the form sec pall the possible well reports the form of the statutes with the form sec pall the p	·	feet depth to SUITALL w/ 133 sx cmt.
Original Comp. Date: Original Total Depth: Deepening Re-perl. Conv. to Enhir/SWD Conv. to		
Deepening Re-perf. Conv. to Enh7/SWD Plug Back Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Ogrator Name: Lease Name: License No.: 9/19/06 9/22/06 9/25/06 Spud Date or Recompletion Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County West West		7111, 22
Plug BackPlug Back Total Depth		7-7-00
Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 9/19/06 9/22/06 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filled with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well repeated with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Location of fluid disposal if hauled offsite: Operator Name: Lease Name: Lease Name: License No.: Quarter Sec. Twp. S. R East West		,,
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Other (SWD or Enhr.?) Docket No. 9/19/06 Spud Date or Recompletion Date Omega Pate Reached TD Date Reached TD Date Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Lease Name: License No.: Quarter Sec. Twp. S. R. East West County: Docket No.: Quarter Sec. Twp. S. R. East West County:	•	Location of fluid disposal if hauled offsite:
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge. Signature: Land Administrator Date: JAN 3 0 2007 CONSERVATION Date: JAN 3 0 2007		County: Docket No.:
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Title: Land Administrator Date: 1/29/07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received RECEIVED Geologist Report Helisas CORPORATION COMMISS Date Commission Expires: 5 - 2 7 - 08 Date: Wireline Log Received UIC Distribution JAN 3 0 2007		and and gas industry hard seem lang complies him and additional
Title: Land Administrator Date: 1/29/07 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Wireline Log Received RECEIVED Geologist Report Helisas CORPORATION COMMISS Date Commission Expires: 5 - 2 7 - 08 Date: Wireline Log Received UIC Distribution JAN 3 0 2007	Carol a Maria	KCC Office Use ONLY
Subscribed and sworn to before me this 29 th day of Subscribed and Subscribed		NOO OTTUE USE OFFI
20 D7 Notary Public: Date Commission Expires: State 2 2 2 08 Wireline Log Received RECEIVED Geologist Report Helesas Corporation Commission JAN 3 0 2007 CONSERVATION DO NOT	Title: Date: 1/24/01	Letter of Confidentiality Received
20 D7 Notary Public: Date Commission Expires: State 2 2 2 08 Wireline Log Received RECEIVED Geologist Report Helesas Corporation Commission JAN 3 0 2007 CONSERVATION DO NOT	Subscribed and sworn to before me this 29 th day of Uanuas	If Denied, Yes Date:
Notary Public: Stura M Survey UIC Distribution JAN 3 0 2007 Date Commission Expires: 5 - 2 Z - 08 CONSERVATION DATE:		Wireline Log Received RECEIVED
Date Commission Expires: 5 - 2 Z - 08 CONSERVATION DO CONSERVA	It Was Inc. 9	Geologist Report Received CORPORATION COMMISS
Date Commission Expires:		JAN 3 N 2007
WICHTH WICHTH	Date Commission Expires: 5 - 22 - 08 V V V	CONSESSION
		WICHTIA TO

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Side Two

ORIGINAL

Operator Name: Admiral Bay (USA) Inc.			Lease Name: Middendorf				Well #: 16-19		
Sec. 19 Twp. 26				y:	Allon				
ested, time tool open emperature, fluid reco	and closed, flowin very, and flow rate	and base of formations p og and shut-in pressures, es if gas to surface test, a final geological well site	whether stationg with f	hut-in pre	essure reache	d static level, hydr	ostatic pressu	res, bottom hole	
Drill Stem Tests Taken				⊘ L	✓ Log Formation (Top), D		and Datum	Sample	
Samples Sent to Geole	ogical Survey	☐ Yes 🗹 No		Nam	е		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)		Yes No							
ist All E. Logs Run:									
	No logs								
		CASING	RECORD	✓ Ne	ew Used				
	Size Hole	Report all strings set-o	conductor, su		ermediate, produ Setting	uction, etc.	# Sacks	Type and Percent	
Purpose of String	Drilled	Set (In O.D.)	Lbs.		Depth	Cement	Used	Additives	
Surface	9 5/8	8 5/8	20		20	Portland	133 -		
Production	6 3/4	4 1/2	9.5		1125	Thickset	133	Kol & Flo seal; gel	
	· ·		=	`			•		
	T	ADDITIONAL	CEMENTII	NG / SQL	JEEZE RECOF	RD			
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks	Used	Type and Percent Additives				
Shots Per Foot		ION RECORD - Bridge Plug Footage of Each Interval Per				racture, Shot, Cemen Amount and Kind of M		rd Depth	
	not perfe	d		,	not fr	raced			
TUBING RECORD	Size	Set At	Packer A	ıt	Liner Run	Yes No			
Date of First, Resumerd I	Production, SWD or E	Enhr. Producing Met		Flowing	Pum			er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	r	Bbls. (Gas-Oil Ratio	Gravity RECEIVE ANSAS CORPORATION	
Disposition of Gas	METHOD OF (COMPLETION			Production Inte	erval		JAN 3 0 21	
Vented Sold	Used on Lease	Open Hole	Perf.	_ D	ually Comp.	Commingled _			
(· - · ,	Other (Speci	(VI)	· · · ·				Conservation di Wi chita, Ks	

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	08891
LOCATION Office	uaks
FOREMAN Fred	Mader

TREATMENT REPORT & FIELD TICKET CEMENT

·-								
DATE	CUSTOMER#		NAME & NUME		SECTION	TOWNSHIP	RANGE	COUNTY
9-25.0	6/067	Midden	dorf #	16-19	19	26	18	AL
CUSTOMER		-						
MAILING ADDRE	iral Bou	Resouv	ces	-	TRUCK#	DRIVER	TRUCK#	DRIVER
	N. sta	.			495	Fremade		
CITY	10. 510	STATE	ZIP CODE	1	510	RodBas		
Tola		KS	66749		505-7106			
JOB TYPE		HOLE SIZE	6314	J HOLE DEPTI			EIGHT 44	<u></u>
CASING DEPTH		DRILL PIPE		TUBING	<u>, , , , , , , , , , , , , , , , , , , </u>		OTHER	
SLURRY WEIGH		SLURRY VOL		-	sk	CEMENT LEFT in		olos
	4. 17.8			MIX PSI		RATE_ 486	m.	
REMARKS:				צאטטאב	re line.	Establish	a Circul	axion
Mir	+ Pump				d Flush		1mp 12	
Tell	tale dy		d of			cksex C		
5#	Kol Seal	Ky# Flo		Flush	DUMPY	lines clea	m. Dis	place
45"	in u 6 ben		•	ing I	5 11/	17.86 BB	15 Fres	h
·Wa	to P	essere	to 6	58 = 1	OSI. Rele	ase pre	ssure T	40
ره ک	+ Float	Value	Chee	k plus	depth	w/meas	verse 12	.
	·			, 0	· /,	10	0	
	•				" .	fues		<u> </u>
	,						·	T
ACCOUNT CODE	QUANTITY	or UNITS	DE	SCRIPTION o	f SERVICES or P	RODUCT	UNIT-PRICE	TOTAL
5401		1	PUMP CHARG	E Come	mx Pum	D. 495		80000
5406		70 mi	MILEAGE		Truell	•		35020
54071	6	.58 Tan.	Ton	milea		510	• •	48363
5501	~	22hrs	Tras	rsput	2	505-7106		24500
								a
,	·				•	•		
1126		133 sKs	Thic	kset .	Cament			194845
1118B		200	Prem	iom 6.	el			28-05
11.10A	•	-744 FF	Kol	Seal				25200
7107		35	Flo S	C /				6300
4404	• •	1	46"	Pubbe	r Plug			4000
					X			
					<u>ط ں کہ</u>	Total		408058
						<u></u>		
		R	ECEIVED		Top	6.3%		146.88
			PORATION CO	MMISSION				1
			N 3 0 2007					
	L	CONSE	EVATION DIVIS	ION	·		SALES TAX	
		V.	vichita, ks	د ۱۵۱	40 -		ESTIMATED TOTAGE	4227.46
AUTHORIZATION				TITLE	# 209:	373	DATE	

HON

EMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC. Phone (620) 431-9210 Chanute, Kansas 66720

	DAY		Monday	
*	DATE		9/25/2006	
		Month / D	ay / Time	
			A toward Day	
NAME OF CUSTOME	₹:		Admiral Bay	
-			· · ·	:
-				· · · · ·
· .	 			
LEASE# Middendorf		WELL#	16-19	
			,	
JOB DESCRIPTION:			cem	
PIPE SIZE 4	1/2	SIZE OF	HOLE:	6 3/4
PIPE SIZE				
DEPTH OF WELL:			1134	
TYPE OF RIG:	AIR	MUD		
AMOUNT OF CEME	NT NEET)Fľ	140 sks thick	kset
AMOUNT OF CEME	AL MEET	· · · · · · · · · · · · · · · · · · ·		
% OF GEL NEEDED	:			
· ·		-		
MATERIALS:	133 sk	s thickset,	700# kolseal,	35# flosear
200# gel				<u>. 1941</u>
	TOANG	SPORT	\$	• • •
TRUCKS: VAC	1 KVIA	or Oivi		-
LOCATION OF JOB		_		
LOCATION OF GOS				
			TOTAL NAME	
506-FN	1, 495-CH	K, 510-RB,	505/T106-MN	
			<u> </u>	
ORDER TAKEN BY	امال العاما	Jim G	reen	
ORDER TAKEN DI				

RECEIVED KANSAS CORPORATION COMMISSION

JAN 3 0 2007

CONSERVATION DIVISION WICHITA, KS