

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed
Santa Rita

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583
 Name: Admiral Bay (USA) Inc.
 Address: 7060B S. Tucson Way
 City/State/Zip: Centennial, CO 80112
 Purchaser: Southern Star
 Operator Contact Person: Carol Sears
 Phone: (303) 350-1255
 Contractor: Name: Gulick Drilling, Inc.
 License: 32854
 Wellsite Geologist: Chris Ryan
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR SIGW
 _____ Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date
<u>6/14/06</u>	<u>6/20/06</u>	<u>6/20/06</u>

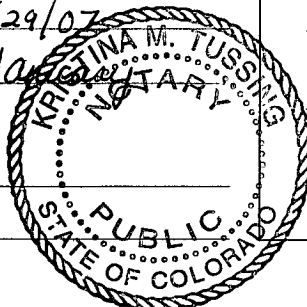
API No. 15 - 073-24029-00-00
 County: Greenwood
 _____ NW _____ SW Sec. 22 Twp. 26 S. R. 10 East West
2555 feet from N (circle one) Line of Section
330 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Huntington Well #: 12-22
 Field Name: Santa Rita
 Producing Formation: N/A
 Elevation: Ground: 1167' Kelly Bushing: _____
 Total Depth: 2630' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at _____ Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 2635
 feet depth to surface w/ 290 sx cm.

Drilling Fluid Management Plan AH II SB
 (Data must be collected from the Reserve Pit) 4-9-08
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears
 Title: Land Administrator Date: 1/29/07
 Subscribed and sworn to before me this 29th day of January
20 07
 Notary Public: Kristina M. Tusling
 Date Commission Expires: 5-22-09



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 30 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Huntington Well #: 12-22
 Sec. 22 Twp. 26 S. R. 10 East West County: Greenwood

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run:</p> <p>Compensated Neutron PEL Density Log Dual Induction Resistivity Log Borehole Compensated Sonic Log Micor Log Mud Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width: 100%; border-collapse: collapse;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Excello</td> <td>1816'</td> <td>-649</td> </tr> <tr> <td>Mississippian</td> <td>2164'</td> <td>-997</td> </tr> <tr> <td>Arbuckle</td> <td>2532</td> <td>-1365</td> </tr> </table>	Name	Top	Datum	Excello	1816'	-649	Mississippian	2164'	-997	Arbuckle	2532	-1365
Name	Top	Datum											
Excello	1816'	-649											
Mississippian	2164'	-997											
Arbuckle	2532	-1365											

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	20 50	Portland	200 45	
Production	7 7/8	4 1/2	10.5	2635	Thickset	290	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	not perforated	not fraced	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 30 2007
 CONSERVATION DIVISION
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10174

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
6-20-06	1001	Huntington 12-22	22	265	10E	6W			
CUSTOMER <u>Admiral Bay (USA) INC.</u>			Gulick Drig. Co.	TRUCK #	DRIVER	TRUCK #	DRIVER		
MAILING ADDRESS <u>14550 E. Easter Ave. Ste 1000</u>				445	Rick L.				
CITY <u>Centennial</u>				442	Justin				
STATE <u>Co.</u>				436	John				
ZIP CODE <u>80112</u>			JOB TYPE <u>Longstring</u>				HOLE SIZE <u>7 7/8</u>	HOLE DEPTH <u>2630'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5" N80</u>
CASING DEPTH <u>2635'</u>			DRILL PIPE				TUBING		OTHER
SLURRY WEIGHT <u>13.4"</u>			SLURRY VOL <u>57 BBL</u>				WATER gal/sk <u>8.0</u>		CEMENT LEFT in CASING <u>0'</u>
DISPLACEMENT <u>41.9 BBL</u>			DISPLACEMENT PSI <u>500</u>				PSI <u>1200 Bump Plug</u>		RATE

REMARKS: Safety Meeting. Ran 2635' 4 1/2" casing w/ DV Tool Set @ 1626'. Rig up to 4 1/2" casing to cement stage #1. Break circulation w/ 15 BBL fresh water. Mixed 190 sks THICK Set Cement w/ 5" Kol-Seal pcc/sk @ 13.4" pcc/gal, yield 1.69. Shut down. Wash out pump & lines. Release Plug. Displace w/ 41.9 BBL fresh water. FINAL Pumping Pressure 500 psi. Bump Plug to 1200 psi. Release Pressure. Float & Plug Held. Drop Trip Bomb. wait 10 minutes. Pressure DV Tool to 1100 psi. Tool opened. Pump 5 BBL water. Rig up to Drilling Rig's mud pump. Circulate for 3 Hrs w/ mud to let lower stage cement set up. Circulated ~ 12 BBL cement from above DV Tool. Stage #1 Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Stage #1	800.00	800.00
5406	0	MILEAGE within 5 miles Consolidated Camp	0	0
1126 A	190 sks	THICK Set Cement	14.65	2783.50
1110 A	950 *	KOL-SEAL 5" pcc/sk	.36	342.00
5407	-10.45 Tons	Ton Mileage Bulk Truck	MIC	275.00
5502 C	4 HRS	80 BBL VAC TRUCK	90.00	360.00
1123	3300 gals	City water	12.80 ^{RM} / ₁₀₀₀	42.24
4276	1	DV TOOL Stage Collar w/ Plugs	2249.00	2249.00
4103	2	4 1/2" Cement Baskets	135.00	270.00
4129	8	4 1/2 x 7 7/8 Centralizers	29.00	232.00
4161	1	4 1/2" AFU Float Shoe	146.00	146.00
RECEIVED KANSAS CORPORATION COMMISSION				
JAN 30 2007				
CONSERVATION DIVISION WICHITA, KS			Sub Total	7499.74
THANK YOU			SALES TAX 6.3%	382.09
506301			ESTIMATED TOTAL	7881.83

AUTHORIZATION Witnessed By Ron Gulick

TITLE owner/Gulick Drig. Co.

DATE

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10175

LOCATION EUREKA

FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-20-06	1007	Huntington 12-22	22	26S	10E	6W	
CUSTOMER Admiral Bay (USA) Inc.			Gulick Delg. Co.				
MAILING ADDRESS 14550 E. Easter Ave Ste 1000							
CITY Centennial		STATE Co.					ZIP CODE 80112
TRUCK #	DRIVER	TRUCK #					DRIVER
445	RICK L.						
479	CALIN						
439	Justin						
436	John						

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2630' CASING SIZE & WEIGHT 4 1/2 10.5* new
 CASING DEPTH 2635' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.6-13.4* SLURRY VOL 87 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 2'
 DISPLACEMENT 25.8 BBL DISPLACEMENT PSI 500 ~~PSI 1500 Close DV~~ RATE _____

REMARKS: Safety Meeting: Rig up to Cement Stage #2. Break Circulation w/ 10 BBL Fresh water. Mixed 200 SKS 60/40 Pozmix Cement w/ 6% Gel, 5* Kol-Seal per/sk @ 12.6* per/gal, yield 1.60. Tail in w/ 100 SKS Thick Set Cement w/ 5* Kol-Seal per/sk @ 13.4* per/gal, yield 1.69. Shut down. Wash out Pump & Lines. Release Plug. Displace w/ 25.8 BBL Fresh water. Final Pumping Pressure 500 PSI. Close DV Tool @ 1500 PSI. Release Pressure. No Flow Back. Tool Closed. Good Circulation at ALL times while Cementing. No Cement to Surface. Stage #2 Complete. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Stage #2	800.00	800.00
5406	0	MILEAGE within 5 miles Consolidated Camp	0	0
1131	200 SKS	60/40 Pozmix Cement	9.35	1870.00
1118 A	1000 *	Gel 6%	.14 *	140.00
1110 A	1000 *	Kol-Seal 5* per/sk	.36 *	360.00
1126 A	100 SKS	THICK Set Cement	14.65	1465.00
1110 A	500 *	Kol-Seal 5* per/sk	.36 *	180.00
5407	14.1 TONS	Ten Mileage BULK TRUCKS	19.50	275.00
5502 C	4 HRS	80 BBL VAC TRUCK	90.00	360.00
1123	6500 GALS	City water	12.80 ^{PM} ₁₀₀₀	83.20
RECEIVED KANSAS CORPORATION COMMISSION JAN 30 2007 CONSERVATION DIVISION WICHITA, KS				
		Sub Total		5533.20
		SALES TAX 6.3%		258.19
		ESTIMATED TOTAL		5791.39

AUTHORIZATION Witnessed By Ron Gulick

TITLE owner / Gulick Delg. Co.

DATE _____

Thank You
200300

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10077
 LOCATION EUREKA
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-14-06	1061	Huntington 12-22	22	26S	10E	SW
CUSTOMER <u>Admiral Bay (USA) INC.</u>			Gulick Delg. Co.			
MAILING ADDRESS <u>14550 E. Easter Ave. Ste 1000</u>						
CITY <u>Centennial</u>	STATE <u>Co</u>	ZIP CODE <u>80112</u>				
TRUCK #						
DRIVER <u>Justin</u>			TRUCK #		DRIVER	
TRUCK # <u>445</u>			TRUCK #		DRIVER	
TRUCK # <u>441</u>			TRUCK #		DRIVER	
TRUCK #			TRUCK #		DRIVER	
TRUCK #			TRUCK #		DRIVER	

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 51' CASING SIZE & WEIGHT 8 5/8 23" New
 CASING DEPTH 50' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 14.8* SLURRY VOL 9.5 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING _____
 DISPLACEMENT 2.5 BBL DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. Break circulation w/ 5 BBL fresh water. Mixed 45 sks Regular Cement w/ 3% CaCl2, 1/4" floccle per/sk, @ 14.8* per/gal, yield 1.18. Displace w/ 2.5 BBL fresh water. Shut casing in. Good cement returns to surface. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	620.00	620.00
5406	0	MILEAGE within 5 miles Consolidated yard	0	0
11045	45 sks	Regular class "A" Cement	11.25	506.25
1102	125 #	CaCl2 3%	.64 #	80.00
1107	10 #	Floccle 1/4" per/sk	1.80	18.00
5407	2.11 Tons	Ton Mileage Bulk Truck	MIC	150.00
RECEIVED KANSAS CORPORATION COMMISSION JAN 30 2007 CONSERVATION DIVISION WICHITA, KS				
			Sub Total	1374.25
			SALES TAX 6.3%	38.06
			ESTIMATED TOTAL	1412.31

THANK YOU

206195

AUTHORIZATION Called By Ron Gulick TITLE owner/Gulick Delg. Co. DATE _____