#### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1 September 1999 Form Must Be Typed Mound Valley

## WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583	API No. 15 - 099-24080-0000
Name: Admiral Bay (USA) Inc.	County:Labette
Address: 7060B S. Tucson Way	
City/State/Zip: Centennial, CO 80112	feet from S/ N (circle one) Line of Section
Purchaser: Southern Star	feet from E/ W (circle one) Line of Section
Operator Contact Person: Carol Sears	Footages Calculated from Nearest Outside Section Corner:
Phone: ( 303 ) 350-1255	(circle one) NE (SE) NW SW
Contractor: Name: HAT Drilling, LLC	Lease Name: Bradford Well #: 16-13
License: 33734	Field Name: Mound Valley
Wellsite Geologist: Greg Bratton	Producing Formation: Riverton
Designate Type of Completion:	Elevation: Ground: 864 Kelly Bushing: 856'
New Well Re-Entry Workover	Total Depth: 898 Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at Feet
Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If you show don'th set
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 897'
Operator:	feet depth to Surface w/ 121 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)  A G O D
Deepening Re-perf Conv. to Enhr./SWD	1-1-00
Plug Back Total Depth	
Commingled Docket No	Dewatering method used
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
9/8/06 9/9/06 9/10/06  Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	n the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulation are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Carol a Sears	KCC Office Use ONLY
Title: Land Administrator Date:1/29/07	Letter of Confidentiality Received
Subscribed and sworn to before me this 29th day of January	M. TUGO If Denied, Yes Date:
2007	Wireline Log Received RECEIVED
V-t. h. trung	Geologist Report Receiv MANSAS CORPORATION COMMIS
Notary Public: Juna 14 owing 9	JAN 3 0 2007
Date Commission Expires:	CONSERVATION DIVISION
WE O	WICHITA KR

Side Two

ORIGINAL

ec. 13 Two			Lease Name	Bradford		Well #:	
	33 S. R. 18	✓ East	County:	1 1 .44			
sted, time tool ope mperature, fluid re	en and closed, flowing covery, and flow rate	and base of formations particles and shut-in pressures, if gas to surface test, inal geological well site	, whether shut-in ր along with final ch	ressure reached s	tatic level, hydro	static pressu	ires, bottom hole
ill Stem Tests Take		☐ Yes 📝 No	<b>₹</b>	Log Formatio	n (Top), Depth a	and Datum	Sample
mples Sent to Ge	ological Survey	☐ Yes 🗸 No	Na	me		Тор	Datum
ores Taken ectric Log Run (Submit Copy)		Yes No					
st All E. Logs Run:							
		Density Neutron	Log	···· □ ····			
		Report all strings set-			on, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
urface	9 5/8	8 5/8	20		Portland	121_	
roduction	6 3/4	4 1/2	10 1/2	897	Thickset		Kol & Flo seal; gel
		ADDITIONAL	CEMENTING / SO	DUFFZE RECORD			
Purpose: Perforate Protect Casing Plug Back TD Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
Shots Per Foot				rd Depth			
4	784' - 787'			not fraced			
10							
BING RECORD	Size	Set At	Packer At	Liner Run	Yes 🗌 No		
te of First, Resumerd N/A	Production, SWD or En	hr. Producing Meth	hod Flowir	g Pumping	Gas Lift	Oth	er ( <i>Explain</i> )
timated Production Per 24 Hours	Oil B	bls. Gas	Mcf Wat	er Bbls	. Ga	s-Oil Ratio	Gravity
position of Gas	METHOD OF CO	MPLETION		Production Interva		- <u>-                                  </u>	DECEN
Vented Sold	Used on Lease	Open Hole	Perf.	Dually Comp.	Commingled	KANSAS	RECEIVED CORPORATION COMM

CONSERVATION DIVISION WICHITA, KS



### MIDWEST SURVEYS

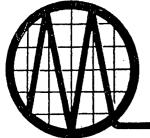
LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES
P.O. Box 68 • Osawatomie, KS 66064
Phone 913-755-2128 • Fax 913-755-6533

#### **Perforation Record**

Company:	Aamirai Bay Res	ources, Inc.
Lease/Field:	Bradford Lease	
Well:	# 16-13	
County, State:	Labette County, I	Kansas
Service Order #:	17570	
Purchase Order #:	N/A	
Date:	9/29/2006	
Perforated @:	784.0 to 787.0	
Type of Jet, Gun		
	" DP 23 Gram Tungs	ten Expendable Easing Gun
Number of Jets, Guns or Charges:	Thirteen (13)	
Casing Size:	4.5"	÷ ,

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CONSERVATION DIVISION WICHITA, KS



#### MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

17570

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver services ordered hereon or as verbally directed, under the terms and condition of this order, which I have read and understand and which I accept as Custome Agent.  Service and/or Equipment Ordered	the equipment or ons printed on the er or as Customer's Authorize	reverse side 's Authorized
services ordered hereon or as verbally directed, under the terms and condition of this order, which I have read and understand and which I accept as Custome Agent.  Service and/or Equipment Ordered	Customer's Authorize	reverse side 's Authorized
SIGN BEFORE COMMENCEMENT OF WORK	Customer's Authorize	ad Representative
^ ^	Customer's Authorize	ad Representative
Sustomer's Name Clomical bay he source s Inc. By.	Customer's Authorize	ed Representative
distorner is warner that the state of the st	Customer's Authorize	ed Representative
	Cuetomor	
charge to. Odmiral Bay Resources Inc	Order No.	r's Moni
Mailing Address		•••••
Well or Job Name and Number Scolor 1613 County Labetta St	tate Kansas	•••••
QUANTITY DESCRIPTION OF SERVICE OR MATERIAL		PRICE
13eg 338" OP 23 arem Tyngsten Expendable (asi	ngaun	
600 Phase Four (4) Perforations Per Foot	. 0	
Minimum Charge - Ten (10) tertorations		\$ 825.00
Three (3) additional Perforations @ 9 250	weg [	3 7500
Mast Unit		7500
	7 2	`
	DEOCH (CO	
KAN	RECEIVED SAS CORPORATION COM	MISSION
0000	JAN 3 0 2007	
Perforated at: 784.0 to 787.0	CONSERVATION DIVISIO	 
	WICHITM, KS	
		\$ 97500
	Total	
The above described service hereby accepted and approve	ved for payment.	
Serviced by: Sunderch By	ural Bay Re	yources In
Serviced by: Serviced by: By Customer's Authorized	i Representative	Date 7/29

CONSOLIDATED OIL WELL SERVICES, INC. P.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	08885
LOCATION OTTG	w or
FOREMAN Alan	Made

## TREATMENT REPORT & FIELD TICKET CEMENT

		~=:::- <u>-</u>	• •			
DATE	CUSTOMER#	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-13-06	1067 B	ndford 16-13	. 1.3	23	17	LB
CUSTOMER	1.1 B.					
MAILING ADDR	ESS		TRUCK#	DRIVER	TRUCK#	DRIVER
410	State St		318	Hamas	<del> </del>	
CITY	STATE	ZIP CODE	LR8 17107	Stellala		
Lola	K.	5 66749	16-	7 010		
JOB TYPE LO	ng string HOLE	<del></del>	H <i>ADD</i>	IN OA OAS CASING SIZE & W	EIGHT 4	1/2
CASING DEPTH		DIDE.			OTHER	
SLURRY WEIGH	ITSLURR			CEMENT LEFT in		
DISPLACEMENT	DISPLA	CEMENT PSI MIX PSI		RATE		
REMARKS:	stablished.	rate. Mixed	+ DIMPE	d 200#	901	Lallane
6,51	61 Waten	Mixed & suma		due t	allows	A bu
1285x	thickset.	5# Kol. Seal 14	Flo-seal	210	culate	1 110
to su	Itace E1	ughed pump e	Jean,	Pumpea	4/6	slue
to ca	5/95 TD.	Circulates	ement	to su	erface	, p. G.
Well	held 800	PSI, Setflout.	check	sed Ne	244	14274
wire	l'ue.		•	~	<del></del>	
·		The second secon	A	De .	Malla	
ACCOUNT			//	caw )	· wee	
CODE	QUANTITY or UNIT	S DESCRIPTION o	f SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
5401	·	PUMP CHARGE		3680		8000
5400	76	MILEAGE		368	· · · · · · · · · · · · · · · · · · ·	MC
5402	897	casine fo	otace	368	<del></del>	NII
5407A		ton miles		195		WU2 18
3501C.	10 2/2	transport		488 ITI	לל דל	245.00
	1. 144.5		**************************************			
		<u> </u>				
1107	32 1	flo-seal			ia .	57.60
1110 A	640#	Kol-Seal				230,40
1118B	200 #	ael				28.00
1126A	121 5x				P. 5/4	1777/65
1123.10	3	city water	X 1000			28 40
H404	. 1	N/2 Plus	1.1.2.20g			40.00
		• / 3				100
	11.01/		.50	29		3874,73
		9114			**	
<del></del>	209	115				
		RECEIVE	D ,	787		
		KANSAS CORPORATION	COMMISSION (,	JJ W	SALES TAX	141.94
	·	JAN 3 0 20	007		ESTIMATED	
UTHORIZATION_				5	TOTAL	4016.67
		CONSERVATION IN	VISION	——— <i>L</i>	ATE	TA

WICHITA, KB

#### CEMENTING WORK ORDER

# CONSOLIDATED OIL WELL SERVICES, INC. Phone (620) 431-9210 Chanute, Kansas 66720

	DAY		Wednesday	
	DATE		9/13/2006	
•	·	Month / D	ay /·Time-	
NAME OF CUSTOME	₽·		Admiral Bay	
NAME OF COSTOME	11.			
				<del></del>
				<u> </u>
LEASE# Bradford		WELL#		
			•	
JOB DESCRIPTION:	<del></del>		cem	
		<u></u>		
				•
	410	SIZE OF	HOLE:	6 3/4
PIPE SIZE 4	1/2	_3126 01	1 IOLL:	
DEPTH OF WELL:			900	
				•
TYPE OF RIG:				
AMOUNT OF CEME	NT NEEDI	EC	128 sks thick	set
Tribyerse.				
% OF GEL NEEDED	*-			
MATERIALS: 200# gel, 3000 gal c	121 sks	thickset, 6	640# kolseal,	32# floseal,
200# gel, 3000 gal c	ty water			
				* • • • • • • • • • • • • • • • • • • •
TRUCKS: VAC	IKANSI	PORI		+ 2
LOCATION OF JOB	·			
		<u> </u>		
		<del></del>		
				٠,,,
ORDER TAKEN BY	·	Jim Gi	reen	

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KANSAS CORPORATION COMMISSION

JAN 3 0 2007

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