# ORIGINAL September 1999 September 1999 Form Must Be Typed

WICHITA, KS

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#### **WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33953	API No. 15 - 199-20352-0000
Name: Raven Resources	County: Wallace
Address: 13220 N MacArthur	NE_NM_Sec. 30 Twp. 11 S. R. 41
City/State/Zip: Oklahoma City, OK 73142	660 feet from S / (N)(circle one) Line of Section
Purchaser:	1980 feet from E (circle one) Line of Section
Operator Contact Person: David E. Rice	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 624-0156	(circle one) NE SE NW SW
Contractor: Name: Advanced Drilling Technologies, LLC	Lease Name: Lutters Well #: 1-30
License: 33532	Field Name: Wildcat
Wellsite Geologist:	Producing Formation: Niobrara
Designate Type of Completion:	Elevation: Ground: 3834' Kelly Bushing: 3846'
New Well Re-Entry Workover	Total Depth: 1180' Plug Back Total Depth: 1125'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 251' Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1167'
Operator:	feet depth to surface w/ 126 sx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan  (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content 7000 ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used
Commingled Docket No	
Dual Completion	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4444040	Lease Name: License No.:
11/12/07 11/20/07 Waiting on Comp Spud Date or Recompletion Date  11/20/07 Waiting on Comp Completion Date or Recompletion Date	Quarter Sec TwpS. R East  West  County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, workov Information of side two of this form will be held confidential for a period of	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, ver or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 12 months if requested in writing and submitted with the form (see rule 82-3-s and geologist well report shall be attached with this form. ALL CEMENTING s. Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulaterin are complete and correct to the best of my knowledge.	ate the oil and gas industry have been fully complied with and the statements
Signature: Daniel & Rice	KCC Office Use ONLY
Title: Agent Date: 3/14/08	Letter of Confidentiality Attached
Subscribed and sworn to before me this 14thday ofMarch	If Denied, Yes Date: 4-3-08 RECEIVED
15_2008 / / / / / / / / / / / / / / / / / /	Wireline Log Received KANSAS CORPORATION COMMIS
Dechi dinaseurs	Geologist Report Received  NSAS UIC Distribution  MAR 1 8 2008
Notary Public: NOTARY PUBLIC - STATE OF KAN BECKI ANDREWS	
Date Commission Expires:	CONSERVATION DIVISION

My Commission Expires

Operator Name: Rave	en Resources	60		l ease	Name:	utters		Well #: 1-3	0	
Sec. 30 Twp. 11	1 S. R. 41	☐ East [	West		,: Wall					
INSTRUCTIONS: Shot tested, time tool open temperature, fluid reco Electric Wireline Logs	ow important tops a and closed, flowing overy, and flow rate	and base of fo g and shut-in s if gas to sur	ormations po pressures, face test, a	enetrated. whether shalong with f	Detail a	I cores. Repor	static level, hydro	ostatic pressur	es, bottom hole	
Drill Stern Tests Taken		Yes	<b>☑</b> No		L	og Format	ion (Top), Depth a	and Datum	Sample	<del></del> -
Samples Sent to Geole	•	✓ Yes	□No		Nam	e .		Тор	Datum	
Cores Taken Electric Log Run (Submit Copy)	· •	☐ Yes	✓ No ☐ No							
List All E. Logs Run:										
Spectral Density I Array Compensat										
		Report al		RECORD conductor, su	✓ Nourface, inte	ew Used ermediate, produ	ction, etc.			
Purpose of String	Size Hole Drilled	Size C Set (In	asing O.D.)	Wei		Setting Depth	Type of Cement	# Sacks Used	Type and Per Additives	
Surface	9-1/2"	7"	· ·	17#		251'	I/II ASTM	75		
			<del></del>				<del> </del>			
Production 6-1/4" 4-1/2"			10.5#		1167'	Class A	126 2% CC			
		Α	ADDITIONAL	CEMENTI	NG / SQ	JEEZE RECOR	D			
Purpose:  —— Perforate  —— Protect Casing	Depth Top Bottom	Type of	#Sacks	s Used		Type and Percent Additives				
Plug Back TD Plug Off Zone			, d							
Shots Per Foot	gs Set/Type erforated	s Set/Type Acid, Fract forated (Ami			cture, Shot, Cement Squeeze Record nount and Kind of Material Used)					
TUBING RECORD	Size	Set At	·	Packer /	At	Liner Run	Yes V	0		
Date of First, Resumed	Production, SWD or E	Enhr. P	roducing Met	thod	Flowin	ng Pum	ping Gas L	.ift 🔲 Ot	ner (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls.	Gås	Mcf	Wa	er	Bbls.	Gas <sup>±</sup> Oil Ratio	Gra	vity
Disposition of Gas	METHOD OF	COMPLETION	-			Production Int	erval .			
Vented Sold	Used on Lease mit ACO-18.)		Open Hole	,,,,	(3M) <del>\\\\\</del>	Dually Comp.	BU 7 HAI UVI			
,							My Commission			

### SCHAAL DRILLING, CO. PO BOX 416 BURLINGTON, CO. 80807 719-346-8032

## FIELD REPORT SURFACE CASING, DRILLING AND CEMENTING

DRILLING D	ATE	11-12-07							
WELL NAME	E&LE	ASE # Lutt	ters 1-30						
MOVE IN, RI	IG UP,	DIG PITS E	TC. DAT	Έ	11-12-0	)7	TIME 8:30	⊠AM [	] PM
SPUD TIME	9:00	⊠AM □I	PM SHAL	LE DEPT	ГН 9	90 1	TIME 9:15	⊠AM	□РМ
HOLE DIA.	91/2	FROM <b>0</b> T	O 255	TD			TIME 10:45	⊠AM	□PM
CIRCULATE	, T.O.O	o.H., SET 25	51.65 FT	CASINO	G 264.6	5 KB	FT DEPTH		
6 JOINTS	7	0D #/FT	]14 []15	5.5 🖾1	7 🗀 20	) [23	3		
PUMP 75	SAC (	CEMENT	392 GAL	.DISP. 0	CIRC. 3	BBL	TO PIT		
PLUG DOWN	N 12:00	AM 🖂	PM	DATE	11-12-0	7			
CEMENT LE		CSG. 25 FT			PORTL NT COS		CEMENT I/II 24.08 -	ASTM C	150
ELEVATION +12KB	3834 3846						•		
PIPE TALLY  1. 41. 2. 41. 3. 41. 4. 42. 5. 41. 6. 41. 7. 8.	.90 .95 .95 .00 .90				)				
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11. 12.							M	AR 1820	108
13. 14. TOTAL 251	1 65						COV	SERVATION DI MAGNATA KS	
	1.00								



SERVICE.

SERVICE REPRESENTATIVE

FIELD SERVICE ORDER NO.

## A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, L

## FIFI D SERVICE TICKET

## LONGHORN CEMENTING CO.

PO. BOX 203 YUMA. COLORADO 80759
Phone: 970-848-0799 Fax: 970-848-0798

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11-102 11	A MAX DE	PTH :	FT			PRESSURE		P.S.I.		MILES FROM S	TATION TO WELL			Sympositiva Table Stadi
products, and/or	r supplies incl						consent or		f Advanc	ed Drilling Techn	additional or substitutional o	02% - <b>3%</b> 対 対象表		akari te
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THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY

(WELL OWNER; OPERATOR, CONTRACTOR OR AGENT)



March 19, 2008

Kansas Corporation Commission Oil & Gas Conservation Division 130 S. Main, Room 2078 Wichita, KS 67202

RE: Raven Resources
Lutters #1-30
Sec 30-11-41W
Wallace Co., KS
API #15-199-20352-0000

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report, cementing tickets and logs for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

David Rice

David Rice, Agent Raven Resources

DR/ba

cc: Raven Recources

Attachments

RECEIVED KANSAS CORPORATION COMMISSICAL

MAR 2 0 2008

CONSERVATION DIVISION WICHITA, KS

Fax (620) 624-2845