

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

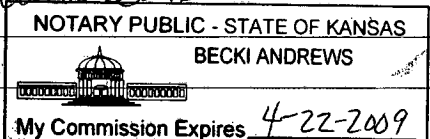
Operator: License # 33953
 Name: Raven Resources
 Address: 13220 N MacArthur
 City/State/Zip: Oklahoma City, OK 73142
 Purchaser: _____
 Operator Contact Person: David E. Rice
 Phone: (620) 624-0156
 Contractor: Name: Advanced Drilling Technologies, LLC
 License: 33532
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/12/07 11/20/07 Waiting on Comp
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 199-20352-0000
 County: Wallace
 _____ - NE NW Sec. 30 Twp. 11 S. R. 41 East West
660 feet from S N (circle one) Line of Section
1980 feet from E NW (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lutters Well #: 1-30
 Field Name: Wildcat
 Producing Formation: Niobrara
 Elevation: Ground: 3834' Kelly Bushing: 3846'
 Total Depth: 1180' Plug Back Total Depth: 1125'
 Amount of Surface Pipe Set and Cemented at 251' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 1167'
 feet depth to surface w/ 126 sx cmt.

Drilling Fluid Management Plan AH II SB
 (Data must be collected from the Reserve Pit) 4-9-08
 Chloride content 7000 ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
 Title: Agent Date: 3/14/08
 Subscribed and sworn to before me this 14th day of March,
2008
 Notary Public: Becki Andrews
 Date Commission Expires: _____


KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: 4-3-08
 Wireline Log Received **RECEIVED**
 _____ Geologist Report Received **KANSAS CORPORATION COMMISSION**
 _____ UIC Distribution **MAR 18 2008**
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Raven Resources Lease Name: Lutters Well #: 1-30
 Sec. 30 Twp. 11 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

Spectral Density Dual Spaced Neutron Log
 Array Compensated Resistivity Log+

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9-1/2"	7"	17#	251'	I/II ASTM	75	
Production	6-1/4"	4-1/2"	10.5#	1167'	Class A	126	2% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD Size Set At Packer At Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas:Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

My Commission Expires

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 11-12-07

WELL NAME & LEASE # Lutters 1-30

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-12-07 TIME 8:30 AM PM

SPUD TIME 9:00 AM PM SHALE DEPTH 90 TIME 9:15 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 255 TD TIME 10:45 AM PM

CIRCULATE, T.O.O.H., SET 251.65 FT CASING 264.65 KB FT DEPTH

6 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 75 SAC CEMENT 392 GAL.DISP. CIRC. 3 BBL TO PIT

PLUG DOWN 12:00 AM PM DATE 11-12-07

CEMENT LEFT IN CSG. 25 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1124.08 -

ELEVATION 3834
+12KB 3846

PIPE TALLY

1. 41.90
2. 41.95
3. 41.95
4. 42.00
5. 41.90
6. 41.95
7.
8.
9.
10.
11.
12.
13.
14.
TOTAL 251.65

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 18 2008

CONSERVATION DIVISION
WICHITA KS



March 19, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Main, Room 2078
Wichita, KS 67202

RE: Raven Resources
Lutters #1-30
Sec 30-11-41W
Wallace Co., KS
API #15-199-20352-0000

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report, cementing tickets and logs for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

A handwritten signature in cursive script that reads "David Rice".

David Rice, Agent
Raven Resources

DR/ba

cc: Raven Resources

Attachments

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS