

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33953
Name: Raven Resources
Address: 13220 N MacArthur
City/State/Zip: Oklahoma City, OK 73142
Purchaser: _____
Operator Contact Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Advanced Drilling Technologies, LLC
License: 33532
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
11/06/07 11/13/07 Waiting on Comp
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date


API No. 15 - 199-20354-0000
County: Wallace
 - - SW SW Sec. 31 Twp. 11 S. R. 41 East West
660 feet from S N (circle one) Line of Section
660 feet from E W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Westfield Well #: 4-31
Field Name: Wildcat
Producing Formation: Niobrara
Elevation: Ground: 3746' Kelly Bushing: 3758'
Total Depth: 1103' Plug Back Total Depth: 1077'
Amount of Surface Pipe Set and Cemented at 251' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1092'
feet depth to surface w/ 108 sx cmt.

Drilling Fluid Management Plan AH II SB
(Data must be collected from the Reserve Pit) 4-9-08
Chloride content 7000 ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: Agent Date: 3/14/08
Subscribed and sworn to before me this 14th day of March,
2008
Notary Public: Becki Andrews
Date Commission Expires: _____

NOTARY PUBLIC - STATE OF KANSAS
BECKI ANDREWS

My Commission Expires 4-22-2009

KCC Office Use ONLY

Yes Letter of Confidentiality Attached
If Denied, Yes Date: 4-3-08 RECEIVED
 Wireline Log Received KANSAS CORPORATION COMMISSION
 Geologist Report Received **MAR 18 2008**
 UIC Distribution CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Raven Resources Lease Name: Westfield Well #: 4-31
Sec. 31 Twp. 11 S. R. 41 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [] Yes [x] No
Samples Sent to Geological Survey [x] Yes [] No
Cores Taken [] Yes [x] No
Electric Log Run [x] Yes [] No

[] Log Formation (Top), Depth and Datum [] Sample
Name Top Datum

List All E. Logs Run:

Spectral Density Dual Spaced Neutron Log
Array Compensated Resistivity Log
Array Sonic Log

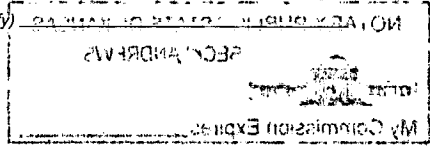
Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (in O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows include Surface and Production data.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes a legend for Purpose: Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes instructions to specify footage of each interval perforated.

Table with 4 columns: TUBING RECORD, Date of First, Resumed Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours. Includes checkboxes for Liner Run and Producing Method (Flowing, Pumping, Gas Lift, Other).

Disposition of Gas: [x] Vented [] Sold [] Used on Lease
METHOD OF COMPLETION: [] Open Hole [] Perf. [] Dually Comp. [] Commingled [] Other (Specify)



SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 11-06-07

WELL NAME & LEASE # Westfield 4-31

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-06-07 TIME 10:30 AM PM

SPUD TIME 11:00 AM PM SHALE DEPTH 15 TIME 11:05 AM PM

HOLE DIA. 9 1/2 FROM 0 TO 255 TD TIME 12:30 AM PM

CIRCULATE, T.O.O.H., SET 251.20 FT CASING 264.20 KB FT DEPTH

6 JOINTS 7 0D #/FT 14 15.5 17 20 23

PUMP 70 SAC CEMENT 392 GAL.DISP. CIRC. 4 BBL TO PIT

PLUG DOWN 1:45 AM PM DATE 11-06-07

CEMENT LEFT IN CSG. 25 FT
CENTRALIZER 1

TYPE: PORTLAND CEMENT I/II ASTM C 150
CEMENT COST \$ 1049.84

ELEVATION 3773
+12KB 3785

PIPE TALLY

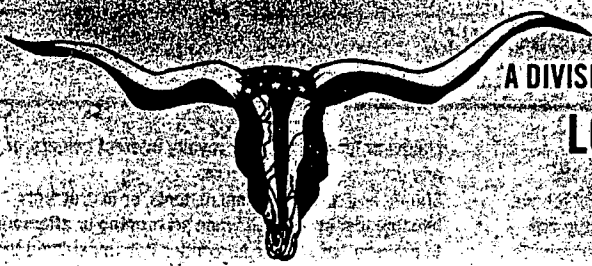
1. 41.80
2. 41.85
3. 41.90
4. 41.90
5. 41.90
6. 41.85
- 7.
- 8.
- 9.
- 10.
- 11.
- 12.
- 13.
- 14.

TOTAL 251.20

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 18 2008

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.
LONGHORN CEMENTING CO.

**FIELD SERVICE TICKET
AND INVOICE**

PO BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

DATE 11-13-07 TICKET NO. 1357

DATE OF JOB: <u>11-13-07</u>	DISTRICT	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.
CUSTOMER: <u>(Raven Resource) ADT</u>	LEASE: <u>Westfield</u>	WELL NO. <u>9-31</u>					
ADDRESS	COUNTY	STATE					
CITY	STATE	SERVICE CREW: <u>Brian J Tom</u>					
AUTHORIZED BY	EQUIPMENT: <u>111</u>						
TYPE JOB: <u>2025 run</u>	DEPTH: <u>100</u> FT.	CEMENT DATA: BULK <input type="checkbox"/>		SAND DATA: SACKS <input type="checkbox"/>		TRUCK CALLED	
SIZE HOLE: <u>4 1/4</u>	DEPTH: <u>100</u> FT.	SACKS: <u>108</u>	BRAND: <u>H</u>	TYPE: <u>111</u>	% GEL	ADMIXES	ARRIVED AT JOB
SIZE & WT. CASTING: <u>NEW 4 1/2</u>	DEPTH: <u>100</u> FT.	WEIGHT OF SLURRY: <u>15.0</u> LBS./GAL		LBS./GAL		START OPERATION	
SIZE & WT. D PIPE OR TUBING	DEPTH	VOLUME OF SLURRY: <u>12.24</u> FT ³ /K		SACKS CEMENT TREATED WITH <u>2</u> % OF <u>coluon</u>		FINISH OPERATION	
TOP PLUGS: <u>1BTD 1088.88</u>	TYPE	MAX DEPTH: <u>100</u> FT.		MAX PRESSURE		RELEASED	
						MILES FROM STATION TO WELL	

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered).

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent of an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____
 (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
201-2	Depth charge - Cement Air-charge				4200 00
300-2	4 1/2 Accuscal Plug shoe	1			267 07
300-4	4 1/2 Latch Down Baffle Plug	1			226 00
300-6	4 1/2 Centralizers	6			215 04
300-8	4 1/2 Spacers	6			208 80
300-12	7 Centralizer	1			36 44
400-2	Calcium	50	1/3		50 00
400-4	Kil	120	1/3		40 30
					5243 60
700-1	Class Cement charge		48	17 50	840 00
9.42	Mud loss 12.0				6083 60
9.43	Cement 25.8				
10.15	Displacement 18.9				
10.15	Bump plug 2000				

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 18 2008

CONSERVATION DIVISION
 WICHITA, KS

ACID DATA:			
	GALLONS	%	ADDITIVES
HCL			
HCL			

SUB TOTAL		
SERVICE & EQUIPMENT	% TAX ON \$	
MATERIALS	% TAX ON \$	
TOTAL		

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: _____
 FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



March 19, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Main, Room 2078
Wichita, KS 67202

RE: Raven Resources
Westfield #4-31
Sec 31-11-41W
Wallace Co., KS
API #15-199-20354-0000

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report, cementing tickets and logs for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

A handwritten signature in cursive script that reads "David Rice".

David Rice, Agent
Raven Resources

DR/ba

cc: Raven Resources

Attachments

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 20 2008

CONSERVATION DIVISION
WICHITA, KS