

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed  
Shiloh

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583  
 Name: Admiral Bay (USA) Inc.  
 Address: 7060B S. Tucson Way  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: Southern Star  
 Operator Contact Person: Carol Sears  
 Phone: (303) 350-1255  
 Contractor: Name: McGown Drilling  
 License: 5786  
 Wellsite Geologist: Chris Ryan  
 Designate Type of Completion:  
 \_\_\_ New Well \_\_\_ Re-Entry \_\_\_ Workover  
 \_\_\_ Oil \_\_\_ SWD \_\_\_ SLOW \_\_\_ Temp. Abd.  
 \_\_\_ Gas \_\_\_ ENHR  SIGW  
 \_\_\_ Dry \_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_ Deepening \_\_\_ Re-perf. \_\_\_ Conv. to Enhr./SWD  
 \_\_\_ Plug Back \_\_\_ Plug Back Total Depth  
 \_\_\_ Commingled \_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_ Dual Completion \_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_ Other (SWD or Enhr.?) \_\_\_ Docket No. \_\_\_\_\_  
 5/29/06 5/31/06 5/31/06  
 Spud Date or Date Reached TD Completion Date or  
 Recompletion Date Recompletion Date

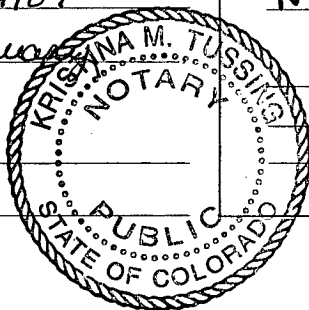
API No. 15 - 033-26622-00-00  
 County: Neosho  
 \_\_\_ SE \_\_\_ NW Sec. 12 Twp. 27 S. R. 17  East  West  
2210 feet from S /  (N) (circle one) Line of Section  
2196 feet from E /  (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE  (NW) SW  
 Lease Name: Wood Well #: 6-12 BV  
 Field Name: Humboldt-Chanute  
 Producing Formation: Bartlesville  
 Elevation: Ground: 954 Kelly Bushing: \_\_\_\_\_  
 Total Depth: 885' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 880'  
 feet depth to surface w/ 99 sx cmt.

Drilling Fluid Management Plan Alt. II SB  
 (Data must be collected from the Reserve Pit) 4-9-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears  
 Title: Land Administrator Date: 1/29/07  
 Subscribed and sworn to before me this 29<sup>th</sup> day of January  
2007  
 Notary Public: Kristina M. Tussing  
 Date Commission Expires: 5-22-08



KCC Office Use ONLY  
 Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution  
**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JAN 30 2007

CONSERVATION DIVISION  
WICHITA, KS

# ORIGINAL

Operator Name: Admiral Bay (USA) Inc. Lease Name: Wood Well #: 6-12 BV  
 Sec. 12 Twp. 27 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	<del>880'</del>	Portland	<del>99</del>	
Production	6 3/4	4 1/2	9.5	880'	Thickset	99	Kol & Flo seal; gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		not fraced	
	Not perfed	Not fraced	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

**RECEIVED**  
**KANSAS CORPORATION COMMISSION**  
**JAN 30 2007**  
**CONSERVATION DIVISION**  
**WICHITA, KS**

CONSOLIDATED OIL WELL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 4278  
LOCATION Ottawa KS  
FOREMAN Fred Mader

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-2-06	1067	Wood # 6-123V	12	27	17	No
CUSTOMER <u>Admiral Bay Resources</u>			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS <u>410 N. State St</u>			<u>506</u>	<u>Fremad</u>		
CITY <u>Iola</u>			<u>164</u>	<u>Ric Arb</u>		
STATE <u>KS</u>			<u>195</u>	<u>Tom Bas</u>		
ZIP CODE <u>66749</u>			<u>455-T95</u>	<u>Dan Mader (Thayer)</u>		

JOB TYPE Long string HOLE SIZE 6 3/4 HOLE DEPTH 885 CASING SIZE & WEIGHT 4 1/2  
 CASING DEPTH 880" DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2" rubber Plug  
 DISPLACEMENT 14.0 DISPLACEMENT #SI 800\* MIX PSI 200\* RATE 4 BPM

REMARKS: Establish Circulation. Mix + Pump 200\* Premium Gel Flush  
Mix + Pump 8 BBL Telltale dye ahead of 108 SKS Thickest  
Cement w/ 5" Kol Seal 1/4" Flo Seal per sack. Flush pump lines  
clean. Displace 4 1/2" rubber plug to casing TD w/ 14 BALS  
Fresh water pressure to 600\*. Release pressure to set  
Float Valve. Check plug depth w/ wireline.  
Fred Mader

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump	164	800.00
5406	90 mi	MILEAGE Pump Truck	164	220.00
5407A	5.076 Ton	Ton Mileage	195	373.00
5501C.10	2 hrs	Transport	455-T	196.00
1126A	77 SKS	Thickest Cement		1450.00
1110A	900*	Kol Seal		324.00
1107	27*	Flo Seal		48.60
1118B	200*	Premium Gel.		28.00
4404	1	4 1/2" rubber Plug		40.00
Sub Total				3480.50
Tax @ 6.3%				119.12
RECEIVED KANSAS CORPORATION COMMISSION JAN 30 2007				SALES TAX ESTIMATED TOTAL
				3699.66

AUTHORIZATION \_\_\_\_\_

CONSERVATION DIVISION  
TITLE WICHITA, KS

DATE \_\_\_\_\_