

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33583  
 Name: Admiral Bay (USA) Inc.  
 Address: 7060B S. Tucson Way  
 City/State/Zip: Centennial, CO 80112  
 Purchaser: Southern Star  
 Operator Contact Person: Carol Sears  
 Phone: (303) 350-1255  
 Contractor: Name: McGown Drilling  
 License: 5786  
 Wellsite Geologist: Greg Bratton  
 Designate Type of Completion:  
 \_\_\_\_\_ New Well \_\_\_\_\_ Re-Entry \_\_\_\_\_ Workover  
 \_\_\_\_\_ Oil \_\_\_\_\_ SWD \_\_\_\_\_ SLOW \_\_\_\_\_ Temp. Abd.  
 \_\_\_\_\_ Gas \_\_\_\_\_ ENHR  SIGW  
 \_\_\_\_\_ Dry \_\_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 \_\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_\_ Conv. to Enhr./SWD  
 \_\_\_\_\_ Plug Back \_\_\_\_\_ Plug Back Total Depth  
 \_\_\_\_\_ Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 \_\_\_\_\_ Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

<u>9/12/06</u>	<u>9/15/06</u>	<u>10/09/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

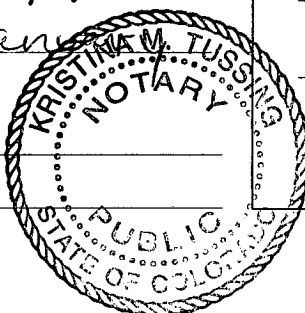
API No. 15 - 133-26670-00-00  
 County: Neosho  
NW NW SW Sec. 1 Twp. 27 S. R. 17  East  West  
2205 feet from (S) N (circle one) Line of Section  
643 fwl feet from E (W) (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW (SW)  
 Lease Name: Quinn Well #: 11-1  
 Field Name: Humboldt-Chanute  
 Producing Formation: Riverton Coal  
 Elevation: Ground: 974' Kelly Bushing: 974'  
 Total Depth: 1170' Plug Back Total Depth: \_\_\_\_\_  
 Amount of Surface Pipe Set and Cemented at \_\_\_\_\_ Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from 1160  
 feet depth to surface w/ 152 sx cmt.

**Drilling Fluid Management Plan** Alt. II SB  
 (Data must be collected from the Reserve Pit) 4-9-08  
 Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
 Dewatering method used air dry  
 Location of fluid disposal if hauled offsite: \_\_\_\_\_  
 Operator Name: \_\_\_\_\_  
 Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
 Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
 County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Carol A. Sears  
 Title: Land Administrator Date: 1/29/07  
 Subscribed and sworn to before me this 29th day of Jan  
20 07  
 Notary Public: Kristina M. Tussing  
 Date Commission Expires: 5-22-08



**KCC Office Use ONLY**

N Letter of Confidentiality Received  
 If Denied, Yes  Date: \_\_\_\_\_  
 \_\_\_\_\_ Wireline Log Received  
 \_\_\_\_\_ Geologist Report Received  
 \_\_\_\_\_ UIC Distribution

**RECEIVED**  
 KANSAS CORPORATION COMMISSION  
 JAN 30 2007  
 CONSERVATION DIVISION  
 WICHITA, KS

Operator Name: Admiral Bay (USA) Inc. Lease Name: Quinn Well #: 11-1  
 Sec. 1 Twp. 27 S. R. 17  East  West County: Neosho

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <b>Density-Neutron, Dual Induction LL3/GR, Mud Log</b>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  Name Top Datum  Excello 676' 298  Mississippian 1072 -98
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	9 5/8	8 5/8	20	21	Portland	144	
Production	6 3/4	4 1/2	9.5	1160	Thickset		Kol & Flo seal;Gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	1146' - 1147'	not fraced	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. N/A			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*      METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

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 CONSERVATION DIVISION  
 WICHITA, KS

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
20-431-9210 OR 800-467-8676

TICKET NUMBER 08931  
LOCATION Ottawa KS  
FOREMAN Fred Madu

TREATMENT REPORT & FIELD TICKET  
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
10-9-06	1067	Quinn # 11-1	1	27	17	NO

TRUCK #	DRIVER	TRUCK #	DRIVER
506	Fred Madu		
368	matmad		
510	Rod Bar		
505-7106	Mar Will		

CUSTOMER Admiral Bay Resources  
MAILING ADDRESS 410 N. State St.  
CITY Iola STATE KS ZIP CODE 66749

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 1170' CASING SIZE & WEIGHT 4 1/2"  
CASING DEPTH 1160' PIPE Perforated TEMPERATURE 1147' OTHER \_\_\_\_\_  
SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 4 1/2 Plug  
DISPLACEMENT 18.1 BBL DISPLACEMENT PSI 1000\* MIX PSI 1000\* RATE 4 BPM

REMARKS: Establish Circulation. Mix Pump 100\* Gel Flush. Mix & Pump 12 1/2 BBL. Telltale dye. Ahead of 152 sks Thickset Cement w/ 5\* Kol Seal 1/4\* Flo Seal per sack. Flush pump & lines clean. Displace 4 1/2" rubber plug to 1142' w/ 18.1 BBL Fresh Water. Follow plug w/ wireline. Stop @ 1142' - 5' above Perforations @ 1147'. Shut in Casing.

*Fred Madu*

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Cement Pump 368		800.00
5406	70 mi	MILEAGE Pump Truck 368		220.50
5407A	7.144 Ton	Ton Mileage 510		525.08
5501C	2 1/2 hrs	Transport 505-7106		245.00
1126A	144 sks	Thickset Cement		2109.60
1115B	100*	Premium Gel		14.00
1110A	760*	Kol Seal		273.60
1107	38*	Flo Seal		68.40
4404	1	4 1/2" Rubber Plug		40.00
		Sub Total		4296.18
		RECEIVED		
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		WICHITA, KS		
		Tax @ 6.3%		157.85
		SALES TAX		
		ESTIMATED TOTAL		4454.03

TITLE WOT# 209805

DATE \_\_\_\_\_

CEMENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.  
Phone (620) 431-9210 Chanute, Kansas 66720

DAY Thursday  
DATE 10/5/2006  
Month / Day / Time

NAME OF CUSTOMER: Admiral Bay  
\_\_\_\_\_  
\_\_\_\_\_

LEASE # Quinn WELL # #11-1

JOB DESCRIPTION cem  
\_\_\_\_\_  
\_\_\_\_\_

PIPE SIZE: 4 1/2 SIZE OF HOLE: 6 3/4

DEPTH OF WELL: 1170

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED: 152 sks thickset

% OF GEL NEEDED: \_\_\_\_\_

MATERIALS: 144 sks thickset, 760# kolseal, 38# floseal  
100# gel

TRUCKS: VAC TRANSPORT

LOCATION OF JOB \_\_\_\_\_  
\_\_\_\_\_  
506-FM, 495-CK, 505/T106-MW  
\_\_\_\_\_

ORDER TAKEN BY: Jim Green

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WICHITA, KS

C ENTING WORK ORDER

CONSOLIDATED OIL WELL SERVICES, INC.  
Phone (620) 431-9210 Chanute, Kansas 66720

DAY Monday  
DATE 10/9/2006  
Month / Day / Time

NAME OF CUSTOMER: Admiral Bay  
\_\_\_\_\_  
\_\_\_\_\_

LEASE # Quinn WELL # #11-1

JOB DESCRIPTION: longstring  
\_\_\_\_\_  
\_\_\_\_\_

PIPE SIZE 4 1/2 SIZE OF HOLE: 6 3/4

DEPTH OF WELL: 1170

TYPE OF RIG: AIR MUD

AMOUNT OF CEMENT NEEDED 152 sks Thickset

% OF GEL NEEDED: \_\_\_\_\_

MATERIALS: 144 sks thickset, 760# kolseal,  
38# floseal, 100# gel

TRUCKS: VAC TRANSPORT

LOCATION OF JOB: \_\_\_\_\_  
\_\_\_\_\_  
506-FM, 368-MM, 510-RB, 505/T106-MW  
\_\_\_\_\_

ORDER TAKEN BY: Jim Green

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CONSOLIDATED

OIL WELL SERVICES

211 W. 14th, P.O. Box 884 Chanute, KS 66720  
316/431-9210 • 1-800/467-8676

①

Sales Ticket  
15933

1067

Date 10-05-2006

Charge To Admiral Bay Resources

Mailing Address 410 W. State St.

City & State Topeka KS. 66749

Well No. & Farm Quinn # 11-1 County AD  
1-27-17

Incomplete Service.  
Attempt to Cement.  
Casing plugged.

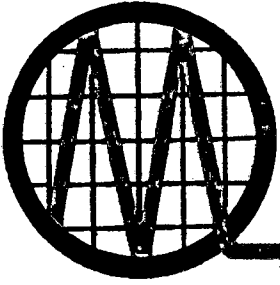
5609 3 hrs Pump Truck 495	456 <sup>00</sup>
5501C 3 hrs Transport 505-7106	294 <sup>00</sup>
Total	750 <sup>00</sup>

JM

495 CIL 505-7106 MW  
WO# 209503

Revin 2433

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WICHITA, KS



# MIDWEST SURVEYS

LOGGING • PERFORATING • CONSULTING • M.I.T. SERVICES

P.O. Box 68 • Osawatomie, KS 66064

Phone 913-755-2128 • Fax 913-755-6533

## Perforation Record

Company: Admiral Bay Resources, Inc.

Lease/Field: Quinn Lease

Well: # 11-1

County, State: Neosho County, Kansas

Service Order #: 17598

Purchase Order #: N/A

Date: 10/06/2006

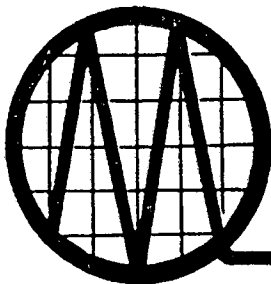
Perforated @: 1146.0 to 1147.0  
To Squeeze cement to surface

Type of Jet, Gun  
or Charge: 3 1/8" Densi Jets H S C

Number of Jets,  
Guns or Charges: Four (4)

Casing Size: 4 1/2"

17598



# MIDWEST SURVEYS

LOGGING • PERFORATING • M.I.T. SERVICES

P. O. Box 68  
Osawatomie, KS 66064  
913 / 755-2128

Date 10/06/06

TERMS AND CONDITIONS: Midwest Surveys is hereby instructed to deliver the equipment or perform the services ordered hereon or as verbally directed, under the terms and conditions printed on the reverse side of this order, which I have read and understand and which I accept as Customer or as Customer's Authorized Agent.

Service and/or Equipment Ordered Perforate

### SIGN BEFORE COMMENCEMENT OF WORK

Customer's Name Admiral Bay Resources Inc By \_\_\_\_\_  
Customer's Authorized Representative

Charge to Admiral Bay Resources Inc Customer's Order No. Jim Morris

Mailing Address \_\_\_\_\_

Well or Job Name and Number Quin # 11-1 County \_\_\_\_\_ State Kansas

QUANTITY	DESCRIPTION OF SERVICE OR MATERIAL	PRICE
1 ea	Perforated the well so they could squeeze cement to surface	\$ 650.00
	Portable Mast unit	\$ 75.00
	Trip Charge	\$ 75.00
	Perforated At 1146.0 TO 1147.0	

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CONSERVATION DIVISION  
WICHITA, KS

Total \$ 800.00

The above described service and/or material has been received and are hereby accepted and approved for payment.

Customer's Name Admiral Bay Resources Inc  
By \_\_\_\_\_ Date 10/06/06  
Customer's Authorized Representative

Serviced by: S. Winderich