

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33953
 Name: Raven Resources
 Address: 13220 N MacArthur
 City/State/Zip: Oklahoma City, OK 73142
 Purchaser: _____
 Operator Contact Person: David E. Rice
 Phone: (620) 624-0156
 Contractor: Name: Advanced Drilling Technologies, LLC
 License: 33532
 Wellsite Geologist: _____
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/08/07</u>	<u>11/16/07</u>	<u>Waiting on Comp</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

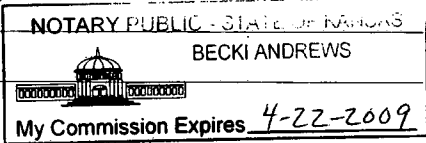
API No. 15 - 199-20358-0000
 County: Wallace
 _____ NE NE Sec. 25 Twp. 11 S. R. 42 East West
660 feet from S / (N) (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Lutters Well #: 3-25
 Field Name: Wildcat
 Producing Formation: Niobrara
 Elevation: Ground: 3846' Kelly Bushing: 3858'
 Total Depth: 1220' Plug Back Total Depth: 1162.22'
 Amount of Surface Pipe Set and Cemented at 251' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt. I SB
 (Data must be collected from the Reserve Pit) 4-9-08
 Chloride content 7000 ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
 Title: Agent Date: 3/14/08
 Subscribed and sworn to before me this 14th day of March
2008
 Notary Public: Becki Andrews
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes No Date: 4-3-08
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
MAR 18 2008

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Side Two

Operator Name: Raven Resources Lease Name: Lutters Well #: 3.-25
Sec. 25 Twp. 11 S. R. 42 East West County: Wallace

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No Samples Sent to Geological Survey Yes No Cores Taken Yes No Electric Log Run Yes No

Log Formation (Top), Depth and Datum Sample Name Top Datum

List All E. Logs Run:

Spectral Density Dual Spaced Neutron Log Array Compensated Resistivity Log

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

Table with 5 columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives. Includes rows for Perforate, Protect Casing, Plug Back TD, Plug Off Zone.

Table with 4 columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes rows for perforation details.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run (Yes/No).

Table with 2 columns: Date of First, Resumed Production, SWD or Enhr.; Producing Method (Flowing, Pumping, Gas Lift, Other).

Table with 7 columns: Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas: Vented, Sold, Used on Lease. METHOD OF COMPLETION: Open Hole, Perf., Dually Comp., Commingled, Other. Production Interval.

Vertical stamp: M COMMERCIAL EXPLOSION

SCHAAL DRILLING, CO.
PO BOX 416
BURLINGTON, CO. 80807
719-346-8032
FIELD REPORT
SURFACE CASING, DRILLING AND CEMENTING

DRILLING DATE 11-09-07

WELL NAME & LEASE # Lutters 3-25

MOVE IN, RIG UP, DIG PITS ETC. DATE 11-08-07 TIME 12:00 AM PM

SPUD TIME 6:30 AM PM SHALE DEPTH 85 TIME 7:00 AM PM

HOLE DIA. 91/2 FROM 0 TO 255 TD TIME 8:15 AM PM

CIRCULATE, T.O.O.H., SET 251.65 FT CASING 264.65 KB FT DEPTH

6 JOINTS 7 OD #/FT 14 15.5 17 20 23

PUMP 75 SAC CEMENT 392 GAL.DISP. CIRC. 2 1/2 BBL TO PIT

PLUG DOWN 9:30 AM PM DATE 11-09-07

CEMENT LEFT IN CSG. 25 FT TYPE: PORTLAND CEMENT I/II ASTM C 150
CENTRALIZER 1 CEMENT COST \$ 1111.44

ELEVATION 3848
+12KB 3860

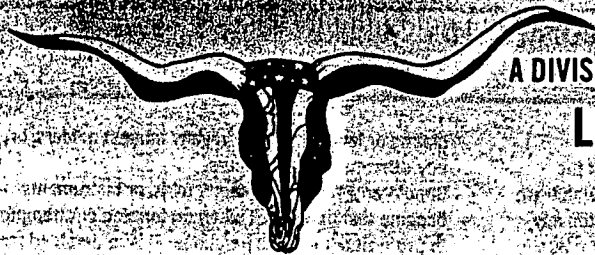
PIPE TALLY

1. 41.95
2. 41.95
3. 41.90
4. 41.95
5. 41.95
6. 41.95
7.
8.
9.
10.
11.
12.
13.
14.
TOTAL 251.65

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KANSAS CORPORATION COMMISSION

MAR 18 2008

CONSERVATION DIVISION
WICHITA, KS



A DIVISION OF ADVANCED DRILLING TECHNOLOGIES, LLC.

FIELD SERVICE TICKET AND INVOICE

LONGHORN CEMENTING CO.

P.O. BOX 203 YUMA, COLORADO 80759
 Phone: 970-848-0799 Fax: 970-848-0798

DATE 3/11/07 TICKET NO. 1359

DATE OF JOB: <u>11-15-07</u>	DISTRICT: <u>AWT</u>	NEW WELL <input type="checkbox"/>	OLD WELL <input type="checkbox"/>	PROD <input type="checkbox"/>	INJ <input type="checkbox"/>	WDW <input type="checkbox"/>	CUSTOMER ORDER NO.:
CUSTOMER: <u>Ravin Resources AWT</u>				LEASE: <u>Butter 3 3</u>			
ADDRESS:				COUNTY:	STATE:		
CITY:				STATE:			
AUTHORIZED BY:				SERVICE CREW: <u>Mike Bond</u>			
EQUIPMENT: <u>M1</u>							
TYPE JOB: <u>Land</u>	DEPTH: <u>60</u> FT.	CEMENT DATA: BULK <input type="checkbox"/>	SAND DATA: SACKS <input type="checkbox"/>	TRUCK CALLED	DATE	AM	TIME
SIZE HOLE: <u>2 1/2</u>	DEPTH: <u>60</u> FT.	SACKS: <u>60</u>	BRAND: <u>H</u>	TYPE: <u>1.5</u>	ARRIVED AT JOB	AM	PM
SIZE & WT. CASTING: <u>4 2</u>	DEPTH: <u>10 5/8</u>	% GEL:	ADMIXES:	START OPERATION	AM	PM	
SIZE & WT. D PIPE OR TUBING:	DEPTH:	WEIGHT OF SLURRY: <u>15.4</u> LBS. / GAL.		FINISH OPERATION	AM	PM	
TOP PLUGS:	TYPE:	VOLUME OF SLURRY: <u>1.25 cu yds</u>		RELEASED	AM	PM	
PSID: <u>1100</u>	MAX DEPTH:	SACKS CEMENT TREATED WITH <u>1</u> % OF <u>SCC</u>		MILES FROM STATION TO WELL:			
	FT.	MAX PRESSURE: <u>150</u> P.S.I.					

CONTRACT CONDITIONS: (This contract must be signed before the job is commenced or merchandise is delivered.)

The undersigned is authorized to execute this contract as an agent of the customer. As such, the undersigned agrees and acknowledges that this contract for services, materials, products, and/or supplies includes all of and only these terms and conditions appearing on the front and back of this document. No additional or substitute terms and/or conditions shall become a part of this contract without written consent or an officer of Advanced Drilling Technologies, LLC.

SIGNED: _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)

ITEM / PRICE REF. NUMBER	MATERIAL, EQUIPMENT AND SERVICES USED	UNIT	QUANTITY	UNIT PRICE	\$ AMOUNT
001-2	Depth change cement - M hole				4200
200-2	7 1/2" HCL - Filter side	1			287.07
300-2	4 1/2" Land Drilling Borehole plug	1			228.00
300-3	4 1/2" Centralizers	6			215.00
300-5	4 1/2" Screens	6			208.80
250-42	7 Centralizers	1			36.44
110-2	2 HCL	56			50.00
110-3	1.1 L	150			60.45
					500.00
				RECEIVED	
				KANSAS CORPORATION COMMISSION	5963.75
BB0	Freshwater 1KCL	10	BBIS		
1325	cement	13.5	BBIS		
1335	Water	18.4	bbis		
1345	Benholm 2000 ps				

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 MAR 18 2008
 CONSERVATION DIVISION
 WICHITA, KS

ACID DATA:		
GALLONS	%	ADDITIVES
HCL		
HCL		

SERVICE & EQUIPMENT	% TAX ON \$
MATERIALS	% TAX ON \$
TOTAL	

SUB TOTAL

SERVICE REPRESENTATIVE: [Signature] THE ABOVE MATERIAL AND SERVICE ORDERED BY CUSTOMER AND RECEIVED BY: [Signature]
 FIELD SERVICE ORDER NO. _____ (WELL OWNER, OPERATOR, CONTRACTOR OR AGENT)



March 19, 2008

Kansas Corporation Commission
Oil & Gas Conservation Division
130 S. Main, Room 2078
Wichita, KS 67202

RE: Raven Resources
Lutters #3-25
Sec 25-11-42W
Wallace Co., KS
API #15-199-20358-0000

To Whom It May Concern:

Enclosed are the Form ACO-1 Completion Report, cementing tickets and logs for the above-mentioned well.

Please hold all information contained in this well confidential for a period of at least one year.

If you have any further questions, please feel free to give me a call.

Sincerely,

A handwritten signature in cursive script that reads "David Rice".

David Rice, Agent
Raven Resources

DR/ba

cc: Raven Resources

Attachments

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WICHITA, KS