

AFFIDAVIT AND COMPLETION FORM

ACO-1

This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

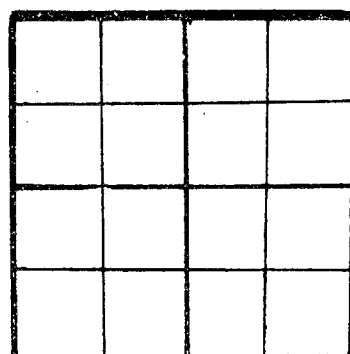
OPERATOR Ivan Holt API NO. 15-167-21867-00-00  
 ADDRESS Box 401 COUNTY Russell  
Russell, Kansas 67665 FIELD \_\_\_\_\_

\*\*CONTACT PERSON \_\_\_\_\_ LEASE Veh  
 PHONE \_\_\_\_\_ PROD. FORMATION \_\_\_\_\_  
 PURCHASER \_\_\_\_\_ WELL NO. 1  
 ADDRESS \_\_\_\_\_ WELL LOCATION SE/4 SE/4 NE/4

DRILLING CONTRACTOR Red Tiger Drilling Company Ft. from \_\_\_\_\_ Line and  
 ADDRESS 1720 KSB Building Ft. from \_\_\_\_\_ Line of  
Wichita, Kansas 67202 the SEC. 17 TWP. 11S RGE. 15W

PLUGGING CONTRACTOR Red Tiger Drilling Company  
 ADDRESS 1720 KSB Building, Wichita, Ks. 67202

TOTAL DEPTH 3,530' PBTD \_\_\_\_\_  
 SPUD DATE 1/12/82 DATE COMPLETED 1/19/82  
 ELEV: GR 1925DF KB



WELL PLAT  
 (Quarter) or (Full) Section - Please indicate.

DRILLED WITH (~~CABLE~~) (ROTARY) (~~XXX~~) TOOLS  
 Report of all strings set — surface, intermediate, production, etc. (~~NEW~~)/(Used) casing. MISC. \_\_\_\_\_

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	258'	Common	165 sx	2% Gel, 3% C.C.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF	Water % bbls. CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval		

RECEIVED  
 STATE CORPORATION COMMISSION  
 A.P.I. Gravity  
 JAN 28 1982  
 01-28-1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

\*\* The person who can be reached by phone regarding any questions concerning this information.  
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum Unknown Depth 100'  
 Estimated height of cement behind pipe 251'

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, Post Rock & Shale	0	225		
Shale	225	260		
Shale & Sand	260	560		
Shale, Sand & Red Bed	560	1022		
Anhydrite	1022	1053		
Shale	1053	1530		
Shale & Lime	1530	1780		
Lime & Shale	1780	2704		
Lime	2704	3530		
RTD		3530		

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD.

A F F I D A V I T

STATE OF \_\_\_\_\_, COUNTY OF \_\_\_\_\_ SS,

\_\_\_\_\_ OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

THAT HE IS \_\_\_\_\_ FOR \_\_\_\_\_ OPERATOR OF THE \_\_\_\_\_ LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. \_\_\_\_\_ ON SAID LEASE HAS BEEN COMPLETED AS OF THE \_\_\_\_\_ DAY OF \_\_\_\_\_ 19\_\_\_\_, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) \_\_\_\_\_

SUBSCRIBED AND SWORN TO BEFORE ME THIS \_\_\_\_\_ DAY OF \_\_\_\_\_ 19\_\_\_\_

NOTARY PUBLIC

\_\_\_\_\_  
 NOTARY PUBLIC

MY COMMISSION EXPIRES: \_\_\_\_\_

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 ADDRESS Box 401  
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API NO. 15-167-21867-00-00  
 COUNTY Russell  
 FIELD \_\_\_\_\_

\*\*CONTACT PERSON \_\_\_\_\_  
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LEASE Veh  
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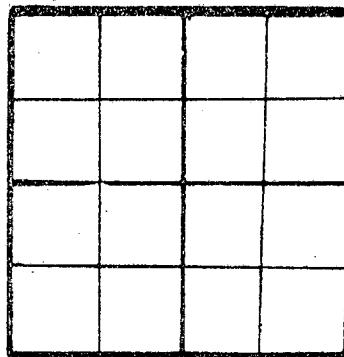
PURCHASER \_\_\_\_\_  
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WELL NO. 1  
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Wichita, Kansas 67202

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 SPUD DATE 1/12/82 DATE COMPLETED 1/19/82  
 ELEV: GR 1925DF KB

KCC \_\_\_\_\_  
 KGS \_\_\_\_\_  
 MISC. \_\_\_\_\_

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 Report of all strings set — surface, intermediate, production, etc. (~~USED~~) / (Used) casing.

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Amount and kind of material used			

RECEIVED  
 STATE CORPORATION COMMISSION  
 JAN 28 1982  
 01-28-1982  
 CONSERVATION DIVISION  
 Wichita, Kansas

TEST DATE:		PRODUCTION	
Date of first production	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity	
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls.	Gas _____ MCF	Water _____ %
Disposition of gas (vented, used on lease or sold)	Gas-oil ratio _____ CFPS		
	Producing Interval (s)		

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