7.30

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

*CONTACT PERSON_ PURCHASER_ ADDRESS DRILLING CONTRACTOR R	ox 401 ussell, <i>Ya</i> PHONE		665		COU FIE	NTY	R	ussel	.1			
*CONTACT PERSON PURCHASER ADDRESS DRILLING CONTRACTOR R	ussell, Ka		665		FIE	LD			:			
PURCHASERADDRESS DRILLING CONTRACTOR R	PHONE				LEA	CF					-	
PURCHASERADDRESS DRILLING CONTRACTOR R	PHONE					.SE	V	eh				
PURCHASERADDRESS DRILLING CONTRACTOR R				PHONE								
ADDRESS DRILLING CONTRACTOR R												
DRILLING CONTRACTOR R					WEL	L LOC	ATION	SE/	4 SE/4	NE/4		
CONTRACTOR R												
	ed Tiger I	Drilling	Company							Line 1SRGE.		
ADDRESS ±	ADDRESS 1720 KSB Building				. <i>f</i>				-	WELL		
	ichita, Ka									PLAT		
PLUGGING CONTRACTOR Red	Tiger Dri	illing Co	mpany					·		(Quar or (F	u11)	
ADDRESS 1720 K	SB Buildir	ng, Wichi	ta, Ks.	67202	.			-	 	Secti Pleas		
TOTAL DEPTH	3,530'		PBTD		.					indic	ate.	
SPUD DATE <u>1/12</u>	/82	DATE	COMPLETE	D <u>1/19/82</u>	2						- V	
ELEV: GR 1925DF	KB					والمنازعة بالمراجعة					cc	
DRILLED WITH (&	ANNE (ROT	ARY) (XX	X) TOOLS	rc. (XXVEXXX)	/ (Use	ed) ·ca	as ina.		•	MISC		
Purpose of string	Size hole drilled				г	ype come		Sac	:ks	Type and per additives		
Confoco	12 1/4"	8 5/8''	24#	258'	Con	mon.	n 165 sx		x 2	% Gel, 3	 % C.C	
Surface	12 1/4	0 3/0	2-4-17	250	0011	IIIOII		105 6		78 001, 0	70 0.0	
												
	LINER RECOI	RD			<u> </u>	P	ERFORA	TION	RECORD			
Top, ft. B	ft. Bottom, ft.		Sacks cement		Shots per ft.		Sixe & type			Depth interval		
1	TUBING RECO	ORD										
Size S	etting depth	Packer	uet at					<u></u>				
		CID ERACT	TOUS SOLI	CEMENT SO	118871	F PECOI) n				15 -1,	
		unt and kind of		· ·	VEEZI	r RECOI	· · · · · · · · · · · · · · · · · · ·	1	Depth i	nterval treated		
				, i , , , , , , , , , , , , , , , , , ,							*	
						 						
TEST DATE:			P	RODUCTION					-	2-1		
Date of first production		Producir	g method (flo	ring, pumping,	gos lift,	, etc.)		BEC	A.P.	I.Gravit	t y	
RATE OF PRODUCTION	Oil		Gas		- 1	Voter 0/	TATE C	ORPORA	tion fedrak	MERION	nain-a	
PER 24 HOURS Disposition of ges (vented,	used on lease or		ols.		MCF	% Producir	g interve	PA'AI S	8 4000	· 	CFPB	
** The person w								<u> </u>	8-196	82 Buthis		

** The person who can be reached by phone regarding any question.

**Wichita Kansas

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

ame of lowest fresh water producing st stimated height of cement behind pipe	251'		Depth	
WELL LOG Show all important zones of porosity and contents thereof; cored including depth interval tested, cushion used, time tool open, flowing a	SHOW GEOLOGICAL MARKERS, LOGS RUI OR OTHER DESCRIPTIVE INFORMATION			
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	воттом	NAME	DEPTH
Soil, Post Rock & Shale Shale Shale & Sand Shale, Sand & Red Bed Anhydrite Shale Shale Shale & Lime Lime & Shale Lime RTD	0 225 260 560 1022 1053 1530 1780 2704	225 260 560 1022 1053 1530 1780 2704 3530 3530		
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			· .	
USE ADDITIONAL SHEETS, IF	NECESSARY, TO	COMPLETE WE	LL RECORD.	
AFFI	DAVIT			<u></u>
	OUNTY OF	REINC ET	RST DULY SWORN	SS,
H, DEPOSES AND SAYS: T HE IS	FOR			
RATOR OF THE IDAVIT FOR AND ON BEHALF OF SAID OPERA N COMPLETED AS OF THEDAY OF	TOR, THAT W	ELL NO		LEASE HA

This form <u>must</u> be filed <u>in triplicate</u> with the Kansas Corporation Commission, 200

Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238. API NO. 15-167-21867-00-00 Ivan Holt COUNTY Box 401 Russell ADDRESS Russell, Kansas 67665 $_{\perp}$ FIELD Veh LEASE **CONTACT PERSON_ PHONE ___ PROD. FORMATION _____ WELL NO. ____ PURCHASER WELL LOCATION SE/4 SE/4 NE/4 ADDRESS Ft. from _____ Line and Ft. from Line of DRILLING Red Tiger Drilling Company the SEC. 17 TWP. 11S RGE. 15W CONTRACTOR 1720 KSB Building ADDRESS WELL Wichita, Kansas 67202 PLAT PLUGGING (Quarter) CONTRACTOR Red Tiger Drilling Company or (Full) Section -ADDRESS 1720 KSB Building, Wichita, Ks. 67202 P1ease 3,530**'** PBTD TOTAL DEPTH indicate. SPUD DATE 1/12/82 DATE COMPLETED 1/19/82 KCC ELEV: GR 1925DF KB DRILLED WITH (CABLE) (ROTARY) (AXXX) TOOLS
Report of all strings set — surface, intermediate, production, etc. MISC. (WANG) (Used) casing. Size casing set Weight ibs/ft. Setting depth Type and percent additives Size hole drilled Sacks 12 1/4" 8 5/8" 258' 2% Ge1, 3% C.C. 24# Surface Common $165 \, \mathrm{sx}$ LINER RECORD PERFORATION RECORD Sacks cement Shots per ft. Size & type Depth interval TUBING RECORD Setting depth Packer set at ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD RECEIVED Amount and kind of material used AN 2 8 1082 CONSTRUATION DIVISION Wichita Kansas TEST DATE: PRODUCTION Date of first production Producing method (flowing, pumping, ges lift, etc.) A.P.I.Gravity Ges-oil retio RATE OF PRODUCTION PER 24 HOURS CFPS

Disposition of ges (vented, used on lease or sold)

A_{gg}n ∓

^{**} The person who can be reached by phone regarding any questions concerning this information.

A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water	r producing stra	Cuiii	nown	Depth	100'
Estimated height of cements Show all important zones of porosity and c cluding depth interval tested, cushion used,	LJI.	-stem tests, in- and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN OR OTHER DESCRIPTIVE INFORMATION		
FORMATION DESCRIPTION, CON	TENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Soil, Post Rock & Shale Shale & Sand Shale, Sand & Red Bed Anhydrite Shale Shale & Lime Lime & Shale Lime RTD	le	0 225 260 560 1022 1053 1530 1780 2704	225 260 560 1022 1053 1530 1780 2704 3530 3530		
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USE ADD	ITIONAL SHEETS, IF N	ECESSARY, TO	COMPLETE W	ELL RECORD.	
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STATE OF	, co	UNTY OF		· · · · · · · · · · · · · · · · · · ·	ss,
	OF	LAWFUL AGI	E, BEING FI	RST DULY SWOR	N UPON HIS
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OPERATOR OF THE		LEASE, /	AND IS DULY	AUTHORIZED TO	MAKE THIS
AFFIDAVIT FOR AND ON BEHALI BEEN COMPLETED AS OF THE	F OF SAID OPERAT	OR, THAT	WELL NO.	ON SA	ID LEASE HAS
					HAT ALL
INFORMATION ENTERED HEREIN	WITH RESPECT TO	SAID WELL	L IS TRUE A	AND CURRECT.	
FURTHER AFFIANT SAITH NOT.	پوروندوردوردوردوردوردوردوردوردوردوردوردوردورد	and the second of the second o	maga aniang a kita bada i	المناسبة الم	A CONTRACTOR OF THE STATE OF TH

MY .COMMISSION EXPIRES:

SUBSCRIBED AND SWORN TO BEFORE ME THIS ______DAY OF _____

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NOTARY PUBLIC