

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR ESP DEVELOPMENT INC.

API NO. 15-167 21,931-00-00

ADDRESS R.R. Paradise, Ks. 67658

COUNTY Russell

FIELD N. Fairport

**CONTACT PERSON Lewis Eulert

PROD. FORMATION Dry

PHONE 913 998-4413

LEASE Veh

PURCHASER

WELL NO. 1

ADDRESS

WELL LOCATION NW-SE-NE

DRILLING Emphasis Oil Operations

990 Ft. from East Line and

CONTRACTOR ADDRESS P.O. Box 506

990 Ft. from South Line of

Russell, Ks. 67665

the NE/4 SEC. 17 TWP. 11RGE. 15W

PLUGGING Emphasis Oil Operations

WELL FLAT

CONTRACTOR ADDRESS P.O. Box 506

Russell, Ks. 67665

		17	
			X

KCC [check] KGS [check] (Office Use)

TOTAL DEPTH 3475 PBD

SPUD DATE 6-5-82 DATE COMPLETED 6-12-82

ELEV: GR 1901 DF 1904 KB 1906

DRILLED WITH (CABLE) (ROTARY) TOOLS

Amount of surface pipe set and cemented 218 ft. DV Tool Used? No

AFFIDAVIT

STATE OF KANSAS, COUNTY OF RUSSELL SS, I, Lewis Eulert

OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS President (FOR) (OF) ESP DEVELOPMENT INC.

OPERATOR OF THE VEH LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. #1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 12th DAY OF June, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT WITH NOT.

STATE RECEIVED CORPORATION COMMISSION AUG 06 1982 OBSERVATION DIVISION WICHITA, KANSAS

(S) Lewis Eulert

SUBSCRIBED AND SWORN BEFORE ME THIS 5th DAY OF August, 19 82

STATE NOTARY PUBLIC G. U. ANGEL Russell County, Ks.

NOTARY PUBLIC

MY COMMISSION EXPIRES: August 6, 1982

**The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

SIDE TWO

WELL LOG

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>The Geologist's drilling time and sample log, along with a copy of company report and electric log is attached and enclosed.</p>				

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or ~~(Old)~~

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$ "	8- 5/8"	20#	218 ft	Common	150	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD		
Size	Setting depth	Pecker set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio CFPB
Disposition of gas (vented, used on lease or sold)		Perforations

DAVID P. WILLIAMS

Petroleum Consulting Geologists

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Great Bend, Kansas 67530

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E.S.P. Development, Inc.
R.R.
Paradise, Ks. 67658

Re: #1 VEH
NW--SE-NE
S.17-T.11S-R.15W
Russell County, Kansas

Gentlemen:

The above captioned well was drilled via rotary tools commencing on 6-05-82 to a rotary total depth of 3475' (-1569' subsea datum) and completed drilling operations on 6-12-82 as dry and abandoned. The following is a Geological Report for this well.

OPERATOR:	E.S.P. Development, Inc.
CONTRACTOR:	Emphasis Oil Operations Rig.#3
ELEVATIONS:	1906' K.B. 1901' G.L.
DEPTHS MEASURED FROM:	1906' K.B.
GEOLOGICAL SUPERVISION FROM:	2400' to R.T.D.
DRILLING TIME KEPT FROM:	2400' to R.T.D.
SAMPLES KEPT FROM:	2700' to R.T.D.
DRILL STEM TESTS:	None
ELECTRIC LOGS RUN:	Great Guns: Radiation Guard w/ Caliper

STRUCTURAL COMPARISONS TO NEARBY TESTS *1

FORMATION	Caprock Oil	E.S.P. Dev.	Caprock Oil
	#1 American Inv. Co. C-NE-NE	#1 Veh NW-SE-NE	#2 American Inv. Co. NE-SE-NE
TOPEKA	-845	-825	-846
KEEBNER	NC	-1073	NC
TORONTO	-1085	-1095	NC
LANSING	-1113	-1122	-1119
B/KANS CTY	NC	-1377	NC
CONGLOMERATE	-1458	-1409	-1421
ARBUCKLE	-1478	N/Enctrd	NDE
TOTAL DEPTH	-1509	-1569	-1458

*1 All wells used in reference are located in Section 17, Township 11 South, Range 15 West, Russell, County, Kansas.

RECEIVED
OPERATION - AMMISSION
JUN 6 1982
CONSERVATION DIVISION
Wichita, Kansas

ZONES OF INTEREST

<u>FORMATION</u>	<u>DEPTH</u>	<u>DESCRIPTION</u>
TOPEKA	2764-66'	Circulation samples, Limestone, brown to cream, dense, trace pinpoint porosity, grading to fair porosity. No odor, no stain, no fluorescence, no cut with acid. Abundant black fissil shale, trace fossiliferous, trace of gray chert. No visible show.
KANSAS CITY	3192-95'	Limestone, white to cream, micrite, grading to poor intercrystalline porosity with trace slight odor, trace slight stain on edges, slight cut with acid, no fluorescence, trace pyritic, fossiliferous, abundant charcoal gray fissil shale. Electric Logs calculated = Average neutron porosity = 9%, Average Rt=8 ohms, Rw= .05, App. Sw=89%.
CONGLOMERATE	3370-74'	Quartzose sandstone, "dirty", assorted size grains poor sorting, trace of dark black low gravity residual oil, no fluorescence, patchy staining, poor show, no appreciable amount, "thin zone", abundant chert, yellow to orange to red, opaque, sharp. Abundant shale, red to gray to charcoal, soft, fissil, waxy in part. No odor, no staining, trace fossiliferous, trace pyritic, very slight show. Electric Logs calculated = Average neutron porosity = 15%, Average Rt=10 ohms, Rw=.06, M=2.0, App. Sw=52%.

Note: All samples and drilling time have been correlated to the open-hole Electric Log depths, and all depths used are from the open-hole Electric Log. Please refer to the Geologists drilling time and sample log for any additional information.

SUMMARY

Structurally, this well ran slightly lower on the Conglomerate Sand and Lansing formations than the immediate offset abandoned producers within this quarter section. In view of the low structural position, poor visible sample shows of oil and/or gas from sample examination, pessimistic Electric Log calculations, and prior production history of this area, it was recommended that this well be plugged as dry and abandoned in view of non-commercial hydrocarbon reservoirs present.

Respectfully submitted,

David P. Williams

David P. Williams
Petroleum Geologist