

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5488
Name: TWM PRODUCTION COMPANY
Address: 1150 HIGHWAY
City/State/Zip: CHANUTE, KANSAS 66720
Purchaser: CMT
Operator Contact Person: MICHAEL OR JENNIFER WIMSETT
Phone: (620) 431-4137
Contractor: Name: W & W PRODUCTION COMPANY
License: 5491
Wellsite Geologist: NONE

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11/29/06	12/13/06	1/15/07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15-00-1295280000
County: ALLEN
NE NE SE SE Sec. 22 Twp. 26 S. R. 18 East West
2100 feet from (S) / N (circle one) Line of Section
500 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: CANNON A Well #: 52
Field Name: HUMBOLDT/CHANUTE
Producing Formation: BARTLESVILLE
Elevation: Ground: N/A Kelly Bushing: N/A
Total Depth: 879 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 23 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 871
feet depth to SURFACE w/ 140 sx cmt.

Drilling Fluid Management Plan A1111 N# 6-23-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jennifer A. Wimsatt
Title: SECRETARY Date: 1/29/07
Subscribed and sworn to before me this 29 day of JANUARY,
2007.
Notary Public: Ronda L. Barnow
Date Commission Expires: Aug 3, 2010

RONDA L. BARNOW
Notary Public - State of Kansas
My Appt. Expires 8-3-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
FEB 05 2007
KCC WICHITA

Operator Name: TWM PRODUCTION COMPANY Lease Name: CANNON A Well #: 52
 Sec. 22 Twp. 26 S. R. 18 East West County: ALLEN

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

WELL LOG AND GAMMA RAY

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		7"		23'	PORTLAND	6	
CASING		2- 7/8		871	PORTLAND	140	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	813.0-842.0	FRAC WITH 40 SACKS SAND & GEL	813.0-842.0

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	871		<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 1/15/07			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	6				

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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**W & W PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

PHONE: OFFICE 620-431-4137 CELL# 620-431-5970

January 26, 2007

**TWM PRODUCTION COMPANY
1150 HIGHWAY 39
CHANUTE, KANSAS 66720**

**CANNON A LEASE WELL #52
NENESE 22-26S-18E
ALLEN COUNTY, KANSAS
API # 15001295280000**

5'	CLAY	0-5	5'	LIME	503-508
28'	LIME	5-33	29'	SHALE	508-537
30'	SHALE	33-63	33'	LIME	537-570
3'	LIME	63-66	25'	SHALE	570-595
2'	SHALE	66-68	18'	LIME	595-613
12'	LIME	68-80	7'	COAL	613-620
33'	SHALE	80-113	3'	LIME	620-623
75'	LIME	113-188	8'	SHALE	623-631
3'	SHALE	188-191	9'	LIME	631-640
21'	LIME	191-212	63'	SHALE	640-703
4'	SHALE	212-216	8'	LIME	703-711
29'	LIME	216-245	51'	SHALE	711-762
8'	SHALE	245-253	5'	OILSAND	762-767
15'	LIME	253-268	4'	SHALE	767-771
152'	SHALE	268-420	6'	SAND	771-777
8'	LIME	420-428	34'	SHALE	777-811
7'	SHALE	428-435	18'	SAND	811-829
15'	LIME	435-450	5'	SHALE	829-834
53'	SHALE	450-503	5'	SAND	834-839
			40'	SHALE	839-879 TD

**11/29/06 SET SURFACE 23' OF
7" 6 SACKS OF CEMENT
12/13/06 CEMENTED 2 7/8"
871' W/140 SACKS CEMENT
1/3/07 PERFORATE 813-842
1/15/06 FRAC 40 SACKS OF
SAND & GEL**

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CHANUTE, KANSAS 66720**

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January 26, 2007

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**CANNON A LEASE WELL #52
NENESE 22-26S-18E
ALLEN COUNTY, KANSAS
API # 15001295280000**

**12/13/06 CEMENTED WELL FROM 871' TO TOP WITH 140 SACKS OF
PORTLAND CEMENT.**

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