

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191
 Name: R&B Oil & Gas
 Address: PO Box 195
 City/State/Zip: Attica, Kansas 67009-0195
 Purchaser: _____
 Operator Contact Person: Randy Newberry
 Phone: (620) 254-7251
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Tim Pierce
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Other (Specify) _____
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., etc.) _____
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-14-06</u>	<u>10-22-06</u>	<u>11-8-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

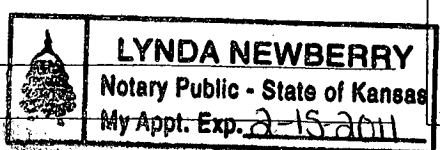
API No. 15 - 007-23066-00000
 County: Barber County, Kansas
 C-SE SE Sec. 31 Twp. 32 S. R. 10 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Vickery "B" Well #: 1
 Field Name: Antrim South
 Producing Formation: Miss
 Elevation: Ground: 1540' Kelly Bushing: 1548'
 Total Depth: 4718' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 252 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API NH 6-2308
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 400 bbls
 Dewatering method used Hauled Off
 Location of fluid disposal if hauled offsite:
 Operator Name: Jody Oil & Gas
 Lease Name: _____ License No.: _____
 Quarter SW Sec. _____ Twp. _____ S. R. _____ East West
 County: Harper Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rebecca S. Newberry
 Title: Sec/Treas. Date: 2-22-07
 Subscribed and sworn to before me this 22 day of February
2007
 Notary Public: Lynda Newberry
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, "Yes" Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **R&B Oil & Gas** Lease Name: **Vickery "B"** Well #: **1**
 Sec. **31** Twp. **32** S. R. **10** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Miss	4565 (-3015)
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		
List All E. Logs Run: Dual Induction Dual Compensated Porosity Sonic Cement Bond			

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	252'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	15.5#	4715'	Class A	150	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	4570 - 4596	72% HCL Acid 1500 gal.	
		Frac: 570 SX 20/40 sand	
		190 SX 16/30 CRC	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 7/8	4652		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
11-10-06			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	19	240	150	12.63-1	

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perforated Dually Comp Commingled Other (Specify)

ALLIED CEMENTING CO., INC. 24878

Federal Tax I.D.#

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <u>10-14-06</u>	SEC. <u>31</u>	TWP. <u>32s</u>	RANGE <u>10 W</u>	CALLED OUT <u>4:45 pm</u>	ON LOCATION <u>6:30 pm</u>	JOB START <u>7:30 pm</u>	JOB FINISH <u>8:00 pm</u>
LEASE <u>VICKEY</u>	WELL # <u>B-1</u>	LOCATION <u>SHAKON, KS, WEST SIDE, 3.5,</u>			COUNTY <u>SARASOT</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)			<u>1 W, NW INTO</u>				

CONTRACTOR DUKE #2
 TYPE OF JOB SURFACE CASING
 HOLE SIZE 12 1/4" T.D. 253'
 CASING SIZE 8 3/8" DEPTH 255'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2" DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM 100
 MEAS. LINE _____ SHOE JOINT 15'
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15 1/4 bbl. FRESH WATER
 EQUIPMENT _____
 PUMP TRUCK CEMENTER BILL M. / DWAYNE W.
 # 360 HELPER THOMAS D.
 BULK TRUCK _____
 # 389 DRIVER JASON K.
 BULK TRUCK _____
 # _____ DRIVER _____

OWNER R&B OIL & GAS
 CEMENT AMOUNT ORDERED 190 SK 60:40 22 + 3% CC

COMMON	<u>114</u>	<u>A</u>	@ <u>10.65</u>	<u>1214.10</u>
POZMIX	<u>76</u>		@ <u>5.80</u>	<u>440.80</u>
GEL	<u>3</u>		@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>		@ <u>46.60</u>	<u>279.60</u>
ASC			@ _____	_____

RECEIVED
FEB 23 2007

KCC WICHITA

HANDLING	<u>199</u>	@ <u>1.90</u>	<u>378.10</u>
MILEAGE	<u>15 X 199 X .09</u>		<u>268.65</u>
			TOTAL <u>2631.20</u>

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP
PRE-FLUSH, PUMP 190 SK 60:40 22 + 3% CC,
STOP PUMPS, RELEASE PLUG, START
DISPLACEMENT, DISPLACE WITH 15 1/4 bbl.
FRESH WATER, STOP PUMPS, SHUT IN,
CIRCULATED CEMENT

SERVICE

DEPTH OF JOB	<u>255'</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@ _____	_____
MILEAGE	<u>15</u>	@ <u>6.00</u>	<u>90.00</u>
MANIFOLD <u>HEAD RENT</u>		@ <u>100.00</u>	<u>100.00</u>
			TOTAL <u>1005.00</u>

CHARGE TO: R&B OIL & GAS
 STREET _____
 CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>8 3/8" WOODEN PLUG</u>	<u>1</u>	@ <u>60.00</u>	<u>60.00</u>
			TOTAL <u>60.00</u>

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING TOTAL 60.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE John J. Ammuster

JOHN J. AMMUSTER
 PRINTED NAME

ALLIED CEMENTING CO., INC. 24691

Federal Tax I.D.:

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

DATE <i>10-23-06</i>	SEC. <i>31</i>	TWP. <i>32s</i>	RANGE <i>10w</i>	CALLED OUT <i>X</i>	ON LOCATION <i>12:15 AM</i>	JOB START <i>1:45 AM</i>	JOB FINISH <i>2:30 AM</i>
LEASE <i>Vickery</i>	WELL # <i>1</i>	LOCATION <i>Sharon, KS. West edge</i>			COUNTY <i>Barber</i>	STATE <i>KS.</i>	
OLD OR <u>NEW</u> (Circle one)		<i>3 South 1 West + N into</i>					

CONTRACTOR <i>Duke #2</i>	OWNER <i>R+B Oil + Gas</i>
TYPE OF JOB <i>Production</i>	CEMENT
HOLE SIZE <i>17 7/8"</i>	T.D. <i>4706'</i>
CASING SIZE <i>5 1/2" x 15.5</i>	DEPTH <i>4706'</i>
TUBING SIZE	DEPTH <i>50 sk 60:40:6</i>
DRILL PIPE	DEPTH <i>150 sk A + 10% salt + 5% Kol seal</i>
TOOL	DEPTH
PRES. MAX <i>1000</i>	MINIMUM
MEAS. LINE	SHOE JOINT <i>43.46</i>
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT <i>1 1/4 Bds 2% KCL</i>	
EQUIPMENT	
PUMP TRUCK # <i>414-302</i>	CEMENTER <i>Carl Delding</i>
BULK TRUCK # <i>364</i>	HELPER <i>Dennis Pusshenberg</i>
BULK TRUCK #	DRIVER <i>Clint Williard</i>
BULK TRUCK #	DRIVER

AMOUNT ORDERED	<i>500 Gals ASF 12 gals Cla pro</i>
COMMON	<i>180 A @ 10.65 1917.00</i>
POZMIX	<i>20 @ 5.80 116.00</i>
GEL	<i>3 @ 16.65 49.95</i>
CHLORIDE	@
ASC	@
Salt	<i>16 @ 9.60 153.60</i>
Kol Seal	<i>750 @ .70 525.00</i>
ASF 500 gal	<i>@ 1.00 500.00</i>
Cl. Pro 12 gal	<i>@ 25.00 300.00</i>
HANDLING	<i>234 @ 1.90 444.60</i>
RECEIVED	<i>15 x 234 x .09 315.90</i>
TOTAL	<i>4322.05</i>

REMARKS:

FEB 23 2007

Run 4706' 5 1/2" csg circulate on bottom w/ rig 13 hours Pump 20% 2% KCL 3 fresh 500 Gal ASF + 3 Bds fresh plug R+M w/ 25 sk 60:40:6 - Mix + pumps 25 sk 60:40:6 as scavenger + 150 sk Class A + 10% salt + 5% Kol seal. Wash Pump + line + Release plug Dip w/ 1 1/4 Bds 2% KCL Pump plug + float head Rental

DEPTH OF JOB	<i>4706'</i>
PUMP TRUCK CHARGE	<i>1750.00</i>
EXTRA FOOTAGE	@
MILEAGE	<i>15 @ 6.00 90.00</i>
MANIFOLD	@
HEAD RENTAL	<i>@ 100.00 100.00</i>
TOTAL	<i>1940.00</i>

CHARGE TO: *R+B Oil + Gas*

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

5 1/2" PLUG & FLOAT EQUIPMENT

F Reg Guide shoe	@ 160.00	160.00
F APV Juser +	@ 250.00	250.00
6 Turbo Centralizer s	@ 60.00	360.00
6 Reg. scratchers	@ 40.00	240.00
F TRP	@ 65.00	65.00
ANY APPLICABLE TAX		
WILL BE CHARGED UPON INVOICING		
TOTAL		<i>1075.00</i>

SIGNATURE *Tim Pierce*

TOTAL CHARGE ~~1940.00~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

TIM PIERCE

PRINTED NAME