

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 31191
 Name: R&B Oil & Gas
 Address: PO Box 195
 City/State/Zip: Attica, Kansas 67009-0195
 Purchaser: _____
 Operator Contact Person: Randy Newberry
 Phone: (620) 254-7251
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Tim Pierce
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conversion (SWD)
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>10-25-06</u>	<u>11-01-06</u>	
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

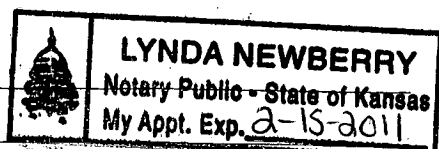
API No. 15 - 007-23069-0000
 County: Barber County, Kansas
C SE SE Sec. 36 Twp. 32 S. R. 11 East West
660 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hunter-Gramley "A" Well #: 1
 Field Name: Rhodes NorthEast
 Producing Formation: _____
 Elevation: Ground: 1542' Kelly Bushing: 1560'
 Total Depth: 4700' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 252 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AITI N4 6-23-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume 400 bbls
 Dewatering method used Hauled Off
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Jody Oil & Gas
 Lease Name: Sanders 3A License No.: 3288
 Quarter SW Sec. 20 Twp. 31 S. R. 8 East West
 County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rebecca S. Newberry
 Title: Gen'l Treas Date: 2-22-07
 Subscribed and sworn to before me this 22 day of February
 192007.
 Notary Public: Lynda Newberry
 Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: **R&B Oil & Gas** Lease Name: **Hunter-Gramley "A"** Well #: **1**
 Sec. **36** Twp. **32** S. R. **11** East West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Miss 4522 (-2977)

List All E. Logs Run:

Dual Induction
 Dual Compensated Porosity

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	252'	60/40 Poz	190	3%cc 2%gel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth, Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

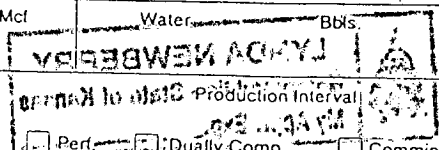
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)						

Disposition of Gas
 Vented Sold Used on Lease
(If vented, Sumit ACO-18.)

METHOD OF COMPLETION
 Open Hole Perforated Dually Comp. Commingled
 Other (Specify)



ALLIED CEMENTING CO., INC. 24855

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <u>25 Oct 06</u>	SEC. <u>36</u>	TWP. <u>32S</u>	RANGE <u>11W</u>	CALLED OUT <u>2:45</u>	ON LOCATION <u>4:00 PM</u>	JOB START <u>6:00 PM</u>	JOB FINISH <u>6:30 PM</u>
HUNTER LEAS <u>GRAMLEY</u>				WELL # <u>A-1</u>		LOCATION <u>Sharon, KS, 3S, 2W, N/into</u>	
COUNTY <u>Barber</u>				STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR Duke #2

TYPE OF JOB Swath

HOLE SIZE 12 1/4 T.D. 255

CASING SIZE 8 5/8 DEPTH 252

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM -

MEAS. LINE _____ SHOE JOINT N/A

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 15 Bbls Fresh H₂O

EQUIPMENT

PUMP TRUCK CEMENTER D. Fel.

352 HELPER M. Coley

BULK TRUCK

389 DRIVER J. Cushman

BULK TRUCK

_____ DRIVER _____

OWNER R&B oil & gas

CEMENT AMOUNT ORDERED 190sx 60:40:2+3%cc

COMMON	<u>114 A</u>	@ <u>10.65</u>	<u>1214.10</u>
POZMIX	<u>76</u>	@ <u>5.80</u>	<u>440.80</u>
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>6</u>	@ <u>46.60</u>	<u>279.60</u>
ASC		@	

RECEIVED
FEB 23 2007
KCC WICHITA

HANDLING	<u>199</u>	@ <u>1.90</u>	<u>378.10</u>
MILEAGE	<u>15 x 199 x .09</u>		<u>268.65</u>
TOTAL			<u>2631.20</u>

REMARKS:

Pipe on Bottom Break Circ., Pump Purge, Mix 190sx 60:40:2+3%cc, Stop Pumps, Release Plug, Start Dis., See Struck, increase in PSI, Slow Rate, Stop Pumps at 15 Bbls Fresh H₂O Dis., Shut in, Release Live PSI, Cement Dis. Circ., Rig down,

SERVICE

DEPTH OF JOB	<u>252</u>		
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>15</u>	@ <u>6.00</u>	<u>90.00</u>
MANIFOLD <u>horizontal</u>		@ <u>100.00</u>	<u>100.00</u>
		@	
		@	

CHARGE TO: R&B oil & gas

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL 1005.00

PLUG & FLOAT EQUIPMENT

<u>8 5/8</u>	1- TWP	@ <u>60.00</u>	<u>60.00</u>
		@	
		@	
	ANY APPLICABLE TAX		
	WILL BE CHARGED		
	UPON INVOICING		
			TOTAL <u>60.00</u>

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~1005.00~~

DISCOUNT ~~1005.00~~ IF PAID IN 30 DAYS

SIGNATURE John J. [Signature]

PRINTED NAME _____

ALLIED CEMENTING CO., INC. 24861

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge, KS

DATE <i>02 Nov 06</i>	SEC. <i>36</i>	TWP. <i>32s</i>	RANGE <i>11w</i>	CALLED OUT <i>8:00 AM</i>	ON LOCATION <i>11:00 AM</i>	JOB START <i>11:30 AM</i>	JOB FINISH <i>1:00 PM</i>
LEASEE <i>Hunter Ramsey</i>	WELL # <i>A-1</i>	LOCATION <i>Pixley, KS, E to Cedra Hill Rd, 3s,</i>			COUNTY <i>Barber</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>			W&A/info				

CONTRACTOR *Duke #2*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *8 7/8* DEPTH

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *6.00*

TOOL DEPTH

PRES. MAX *300* MINIMUM *--*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT *Fresh H₂O*

EQUIPMENT

PUMP TRUCK CEMENTER *Dr. Felio*

352 HELPER *M. Coley*

BULK TRUCK

389 DRIVER *L. Freeman Jr.*

BULK TRUCK

DRIVER

OWNER *R & B oil & gas*

CEMENT

AMOUNT ORDERED *145sx 60-40:6*

COMMON	<i>87</i>	<i>A</i>	@	<i>10.65</i>	<i>926.55</i>
POZMIX	<i>58</i>		@	<i>5.80</i>	<i>336.40</i>
GEL	<i>8</i>		@	<i>16.65</i>	<i>133.20</i>
CHLORIDE			@		
ASC			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
			@		
HANDLING	<i>153</i>		@	<i>1.90</i>	<i>290.70</i>
MILEAGE	<i>15 x 153 x .09</i>		@		<i>240.00</i>
	<i>Min chg.</i>				<i>TOTAL 1926.85</i>

REMARKS:

Pipe at 600', Land Hole, mix 50sx cement, Disp. 4 1/2 Bbls Fresh H₂O, Pull Pipe to 280', Land Hole, mix 50sx cement, Disp. w/ 1/2 Bbls Fresh H₂O, Pull pipe to 60', mix 20's cement, Plug Rest & ble w/ 15sx cement, Plug, Measure Hole w/ 10's cement

SERVICE

DEPTH OF JOB *600'*

PUMP TRUCK CHARGE *815.00*

EXTRA FOOTAGE @

MILEAGE *15* @ *6.00* *90.00*

MANIFOLD @

CHARGE TO: *R & B oil & gas*

STREET

CITY STATE ZIP

RECEIVED
FEB 23 2007

TOTAL *905.00*

PLUG & FLOAT EQUIPMENT
KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL

TAX

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *John J. Ambruster*

PRINTED NAME