

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 31191  
Name: R&B Oil & Gas  
Address: PO Box 195  
City/State/Zip: Attica, Kansas 67009-0195  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Randy Newberry  
Phone: (620) 254-7251  
Contractor: Name: Duke Drilling Co., Inc.  
License: 5929  
Wellsite Geologist: Tim Pierce

Designate Type of Completion:

- New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr/SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

12-14-06    12-21-06    1-17-07  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15: 007-23100-0000  
County: Barber County, Kansas  
C-E/2 SE SW Sec. 14 Twp. 32 S. R. 10  East  West  
750 feet from (S) N (circle one) Line of Section  
2970 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Schreiner "B" Well #: 1

Field Name: \_\_\_\_\_

Producing Formation: Miss

Elevation: Ground: 1450' Kelly Bushing: 1458'

Total Depth: 4550' Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 252 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan Alt I NHG-2308  
(Data must be collected from the Reserve Pit)

Chloride content \_\_\_\_\_ ppm Fluid volume: 400 bbls

Dewatering method used Hauled Off

Location of fluid disposal if hauled offsite:

Operator Name: Jody Oil & Gas

Lease Name: Sanders 3A License No.: 3288

Quarter SW Sec. 20 Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

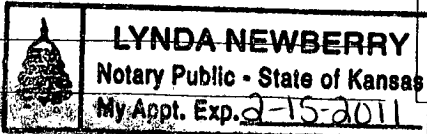
County: Harper Docket No.: D-23, 313

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Rebecca S. Newberry  
Title: Ses/Treas. Date: 2-22-07

Subscribed and sworn to before me this 22 day of February,  
192007.

Notary Public Lynda Newberry  
Date Commission Expires: \_\_\_\_\_  


KCC Office Use ONLY

- Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: **R&B Oil & Gas** Lease Name: **Schreiner "B"** Well #: **1**  
 Sec. **14** Twp. **32** S. R. **10**  East  West County: **Barber County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy)

Log Formation (Top), Depth and Datum  Sample  
 Name Top Datum  
 Miss 4361 (-2896)

List All E. Logs Run:

Dual Induction  
 Dual Compensated Porosity

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	252'	60/40 Poz	190	3%cc 2%gel
Production	7-7/8"	5-1/2"	14#	4543'	Class A	125	10%salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4440 - 4445	1400 gal 7 1/2% HCL	
3	4366 - 4390	Acid	
	Bridge Plug @ 4434	Frac 40 SX 100 Mosh	
		495 SX 20/40	
		60 SX 16/30 CRC	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 7/8"	4359		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

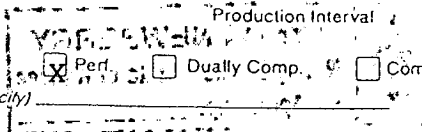
Date of First, Resumed Production, SWD or Enhr. **1-18-07** Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	36	110	160	3-1	30

Disposition of Gas METHOD OF COMPLETION

Vented  Sold  Used on Lease  
 (If vented, Sumit ACO-18.)

Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify)



# ALLIED CEMENTING CO., INC.

TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT: 26160  
*MEDICINE LODGE*

DATE <i>12/14/06</i>	SEC. <i>14</i>	TWP. <i>32S</i>	RANGE <i>10W</i>	CALLED OUT <i>4:00 PM</i>	ON LOCATION <i>6:00 PM</i>	JOB START <i>6:40 PM</i>	JOB FINISH <i>7:00 PM</i>
LEASE <i>SCHREINER</i>	WELL # <i>B-1</i>	LOCATION <i>SWARON, 2 1/2 EAST</i>			COUNTY <i>BARBER</i>	STATE <i>KANSAS</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>ON 160, NORTH INTO</i>					

CONTRACTOR *DUKE #2* OWNER *R+B OIL + GAS*

TYPE OF JOB *SURFACE CASING*

HOLE SIZE *12 1/4"* T.D. *252'*

CASING SIZE *8 5/8" 23#* DEPTH *252'*

TUBING SIZE \_\_\_\_\_ DEPTH \_\_\_\_\_

DRILL PIPE \_\_\_\_\_ DEPTH \_\_\_\_\_

TOOL \_\_\_\_\_ DEPTH \_\_\_\_\_

PRES. MAX *150#* MINIMUM \_\_\_\_\_

MEAS. LINE \_\_\_\_\_ SHOE JOINT \_\_\_\_\_

CEMENT LEFT IN CSG. *15'*

PERFS. \_\_\_\_\_

DISPLACEMENT *15 BBLs WATER*

EQUIPMENT \_\_\_\_\_

PUMP TRUCK CEMENTER *KEVIN B.*

# *444-302* HELPER *DENNIS C.*

BULK TRUCK \_\_\_\_\_

# *363-250* DRIVER *MIKE B.*

BULK TRUCK \_\_\_\_\_

# \_\_\_\_\_ DRIVER \_\_\_\_\_

CEMENT	AMOUNT ORDERED	<i>190x 60:40:2 + 3% CC</i>
COMMON <i>A</i>	<i>114</i>	@ <i>10.65</i> <i>1214.10</i>
POZMIX	<i>76</i>	@ <i>5.86</i> <i>440.80</i>
GEL	<i>3</i>	@ <i>16.65</i> <i>49.95</i>
CHLORIDE	<i>6</i>	@ <i>46.60</i> <i>279.60</i>
ASC		@ _____
HANDLING	<i>199</i>	@ <i>1.90</i> <i>378.10</i>
MILEAGE	<i>199 X 1.5 x .09</i>	<i>268.65</i>
TOTAL		<i>2631.20</i>

**RECEIVED**  
FEB 23 2007 SERVICE

REMARKS:  
*RUN 8 5/8" CSG. + CIRCULATE*  
*RIG UP TO CEMENT PUMP*  
*PUMP 3 BBLs WATER*  
*MIX 190x 60:40:2 + 3% CC*  
*DISPLACE PLUG TO 231'*  
*WITH 15 BBLs FRESH WATER*  
*CEMENT DID CIRCULATE*

DEPTH OF JOB	<i>252'</i>	
PUMP TRUCK RENTAL		<i>815.00</i>
EXTRA FOOTAGE		@ _____
MILEAGE	<i>15</i>	@ <i>6.00</i> <i>90.00</i>
MANIFOLD		@ _____
HEAD RENTAL		@ <i>100.00</i> <i>100.00</i>
TOTAL		<i>1005.00</i>

CHARGE TO: *R+B OIL + GAS*

STREET *P.O. BOX*

CITY *AMICA* STATE *KANSAS* ZIP *67009*

PLUG & FLOAT EQUIPMENT

<i>1-8 5/8" WOODEN</i>	@ <i>60.00</i>	<i>60.00</i>
	@ _____	
	@ _____	
	@ _____	
	@ _____	

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL *60.00*

To Allied Cementing Co., Inc.  
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *John P. Lambuster*

TAX \_\_\_\_\_

TOTAL CHARGE ~~\_\_\_\_\_~~

DISCOUNT ~~\_\_\_\_\_~~ IF PAID IN 30 DAYS

PRINTED NAME

# ALLIED CEMENTING CO., INC.

32381

REMIT TO P.O. BOX 31  
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <u>12-22-06</u>	SEC. <u>14</u>	TWP. <u>32S</u>	RANGE <u>10W</u>	CALLED OUT <u>5:00 Am</u>	ON LOCATION <u>5:30 Am</u>	JOB START <u>9:20 Am</u>	JOB FINISH <u>10:00 Am</u>
LEASE <u>Schreiner</u>	WELL # <u>B-1</u>	LOCATION <u>Sharon, KS - 2 1/2 East N/S</u>			COUNTY <u>Barber</u>	STATE <u>KS.</u>	
OLD OR NEW (Circle one)							

CONTRACTOR Duke Drilling Rig #2

TYPE OF JOB Production

HOLE SIZE 7 7/8 T.D.

CASING SIZE 5 1/2 x 14 DEPTH 4545'

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX 1050 MINIMUM -

MEAS. LINE SHOE JOINT 42'

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT 110 Bbls 2% KCL

EQUIPMENT

OWNER R+B Oil + Gas

CEMENT

AMOUNT ORDERED 500 Gals. ASF

13 gals Clapro 50 sk 60:40:6

12.5 sk Class A + 10% salt + 5% Kalsal

COMMON	<u>155 A</u>	@	<u>10.65</u>	<u>1650.75</u>
POZMIX	<u>20</u>	@	<u>5.80</u>	<u>116.00</u>
GEL	<u>3</u>	@	<u>16.65</u>	<u>49.95</u>
CHLORIDE		@		
ASC		@		
	<u>ASF 500 gal.</u>	@	<u>1.00</u>	<u>500.00</u>
	<u>Clapro 13 gal.</u>	@	<u>25.00</u>	<u>325.00</u>
	<u>Kal Seal 6.25 #</u>	@	<u>.70</u>	<u>437.50</u>
	<u>salt 14</u>	@	<u>9.60</u>	<u>134.40</u>
		@		
		@		
		@		
HANDLING	<u>2.05</u>	@	<u>1.90</u>	<u>389.50</u>
MILEAGE	<u>12 x 205 x .09</u>			<u>276.75</u>
				TOTAL <u>3879.85</u>

REMARKS:

Run 4545' 5 1/2 csg. Drop ball + circulate on bottom for 1 hour. Pump 500 Gals ASF to 20 Bbls 2% KCL. Pump 25 sk 60:40 6% scavenger. Plug Rat + mouse with 25 sk Milk + Pump 12.5 sk Class A + 10% salt + 5% Kalsal. Wash out Pump + Lines + Release Plug. Displace w/ 110 Bbls 2% KCL. Land plug that side.

SERVICE

DEPTH OF JOB 4545'

PUMP TRUCK CHARGE 1750.00

EXTRA FOOTAGE @

MILEAGE 12 @ 6.00 90.00

MANIFOLD @

Head Bldg @ 100.00 100.00

CHARGE TO: R+B Oil + Gas, Inc.

STREET \_\_\_\_\_

CITY \_\_\_\_\_ STATE \_\_\_\_\_ ZIP \_\_\_\_\_

FEB 23 2007

TOTAL 1940.00

KCC WICHITA

5 1/2 PLUG & FLOAT EQUIPMENT

1-Reg Guide Shoe	@	<u>160.00</u>	<u>160.00</u>
1-ASFU Insert	@	<u>250.00</u>	<u>250.00</u>
1-TRP	@	<u>65.00</u>	<u>65.00</u>
7-turbocentrizers	@	<u>60.00</u>	<u>420.00</u>
8-scratchers	@	<u>40.00</u>	<u>320.00</u>

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING TOTAL 1215.00

TAX \_\_\_\_\_

TOTAL CHARGE ~~1940.00~~

DISCOUNT ~~100.00~~ IF PAID IN 30 DAYS

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SIGNATURE John J. Armbruster

PRINTED NAME