

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 6039
 Name: L. D. DRILLING, INC.
 Address: 7 SW 26 AVE
 City/State/Zip: GREAT BEND, KS 67530
 Purchaser: Eaglwing Trading
 Operator Contact Person: L. D. DRILLING, INC.
 Phone: (620) 793-3051
 Contractor: Name: SOUTHWIND DRILLING, INC
 License: 33350
 Wellsite Geologist: JIM MUSGROVE
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

Spud Date or Recompletion Date	12/09/06	12/16/06	12/27/06
		Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 009-25005-0000
 County: BARTON
NE SE NW Sec. 12 Twp. 20 S. R. 14 East West
1630 feet from S (N) (circle one) Line of Section
2135 feet from E (W) (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: BUSH Well #: 5
 Field Name: _____
 Producing Formation: LANSING
 Elevation: Ground: 1869' Kelly Bushing: 1878'
 Total Depth: 3585' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 804 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan API Nth 6-2308
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: CLERK Date: FEBRUARY 26, 2007
 Subscribed and sworn to before me this 27 day of February,
20 07.
 Notary Public: [Signature]
Bessie M. DeWerff
 Date Commission Expires: 5-20-09

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
FEB 28 2007

NOTARY PUBLIC - State of Kansas
 BESSIE M. DEWERFF
 My Appt. Exp. 5-20-09

NOTARY PUBLIC - State of Kansas
 BESSIE M. DEWERFF
 My Appt. Exp. _____

KCC WICHITA

Operator Name: L. D. DRILLING, INC. Lease Name: BUSH Well #: 5
 Sec. 12 Twp. 20 S. R. 14 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

SEE ATTACHED REPORT

List All E. Logs Run:

**MICRORESISTIVITY LOG, DUAL COMPENSATED
 POROSITY LOG, DUAL INDUCTION LOG & SONIC
 CEMENT BOND LOG**

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	24#	804'	A-CON & 60/40 POZ	210 / 150	
PRODUCTION	7 7/8"	5 1/2"	14#	3585'	AA 2	150	.25%Defoamer, 10%SALT
RATHOLE					60/40 POZMIX	25	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3358 - 3362	300 GAL 15% NE	
		300 GAL 28% NE	

TUBING RECORD		Size 2 3/8"	Set At 3581'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. JANUARY 1, 2007			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. 12	Gas Mcf	Water Bbls. 0	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

RECEIVED

FEB 28 2007

KCC WICHITA

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: BUSH #5
 NE SE NW Sec 12-20-14
 WELLSITE GEOLOGIST: KIM SHOEMAKER Barton Co, KS

CONTRACTOR: Southwind Drilling, Inc. ELEVATION: GR: 1869'
 KB: 1878'
 SPUD: 12/09/06 @ 2:45 p.m. PTD: 3600'

SURFACE: Ran 19 jts 24# New 8 5/8" Surface Casing, Tally @ 793.8', Set @ 804', Cement
 w/ 210 sx Common 2% Gel, 3% CC, DID CIRCULATE, Plug Down 5:15 A.M.
 12/10/06 by JetStar, (tick #15397)

12/09/06 Move in, Rig up, & Spud	<u>DST #1 3221 - 3299' LKC A-F</u>
12/10/06 805' Waiting on Cement	TIMES: 30-30-5-0
12/11/06 1557' Drilling	BLOW: 1st Open: weak 1/4" thru out
12/12/06 2370' Drilling	2nd Open: weak blow died in 3 min
12/13/06 3055' Drilling	RECOVERY: 15' socm (5% oil 95% mud)
12/14/06 3319' CFS	IFP: 33-34 ISIP: 55
12/15/06 3430' Trip in for DST #3	FFP: 32-32 FSIP:
12/16/06 3557' CFS	TEMP: 98 degrees
Ran 85 jts 14# New 5 1/2" Production Casing, Tally @ 3584', 150 sx AA-2, 2% defoamer, 10% Salt 1/4# Cell Flake, Plug Rathole w/ 15 sx, & Mousehole w/ 10 sx, Plug Down @ 2:00 A.M. on 12/17/06 by JetStar (ticket # 14266)	<u>DST #2 3346 - 3372'</u>
	TIMES: 45-45-45-45
	BLOW: 1st Open: strong blow bb lmed GTS 9 Min
	2nd Open: strong blow (GTS thru out)
	RECOVERY: 1530' cgo
	IFP: 102 - 268 ISIP: 457
	FFP: 283 - 368 FSIP: 457
	<u>DST #3 3374 - 3430' IJK</u>
	TIMES: 30-30-45-45
	BLOW: 1st Open: 1" blow weak
	2nd Open: weak
	RECOVERY: 140'gip, 15'socm 3%oil 97%mw, 20'mw 40%mud, 60% water
	IFP: 34-38 ISIP: 536
	FFP: 44-47 FSIP: 555

RECEIVED
 FEB 28 2007
 KCC WICHITA

DAILY DRILLING REPORT

OPERATOR: L.D. DRILLING, INC. LEASE: BUSH #5
NE SE NW Sec 12-20-14
WELLSITE GEOLOGIST: KIM SHOEMAKER Barton Co., KS
CONTRACTOR: Southwind Drilling, Inc. ELEVATION: GR: 1869'
KB: 1878'
SPUD: 12/09/06 @ 2:45 p.m. PTD: 3600'

DST #4 3440 - 3528'
TIMES: 45-45-45-45
BLOW: 1st Open: Strong, GTS 3 min
2nd Open: Strong, Gas to Surface
RECOVERY: 130'slocgm, 4%o, 20%g, 76%m
IFP: 106-88 ISIP: 1080
FFP: 98-96 FSIP: 1626
TEMP: 111 degrees

SAMPLE TOPS:

Anhy 786 (-804)
Heebner 3117 (-1240) -5 to #3
Brown Lime 3217 (-1340) -4
Lansing 3230 (-1353) -6
G Zone Porosity 3309 (-1432) -6
RTD 3585 (-1707)

LOG TOPS:

787 +1091
3117 (-1239)
3218 (-1340)
3233 (-1355)
LTD 3586 (-1708)



FIELD ORDER 14266

Subject to Correction

Date	12-16-06	Customer ID		Lease	Busch	Well #	5	Legal	12-205-14W	
				County	Barton	State	KS.	Station	Pratt	
C H A R G E	L.D. Drilling, Incorporated			Depth		Formation		Shoe Joint	14.80 FT.	
	Casing		5 1/2" 14Lb.	Casing Depth		3,584 FT.	TD	3,585 FT.	Job Type	Long String-New Well
	Customer Representative			L.D. Davis		Operator		Clarence R. Messick		
AFE Number		PO Number		Materials Received by		X <i>L.D. Davis</i>				

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D-205	150 sk.	AA-2		
P	D-203	25 sk.	60/40 Poz		
P	C-194	39Lb.	Cellflake		
P	C-195	113Lb.	FLA-322		
P	C-221	704Lb.	Salt (Fine)		
P	C-243	36 Lb.	Defoamer		
P	C-244	43Lb.	Cement Friction Reducer		
P	C-312	106Lb.	Gas Blok		
P	C-321	748Lb.	Gilsonite		
P	C-304	1,000 Gal.	Super Flush II		
P	F-101	8 eq.	Turbolizer, 5 1/2"		
P	F-143	1 eq.	Top Rubber Cement Plug, 5 1/2"		
P	F-191	1 eq.	Guide Shoe-Regular, 5 1/2"		
P	F-231	1 eq.	Flapper Type Insert Float Valve, 5 1/2"		
P	F-263	1 eq.	Weatherford Cement Port Collar, 5 1/2"		
P	E-100	120 mi.	Heavy Vehicle Mileage, 1-way		
P	E-101	60 mi.	Pickup Mileage, 1-way		
P	E-104	489 tm.	Bulk Delivery		
P	E-107	175 sk.	Cement Service Charge		
					RECEIVED
					FEB 28 2007
P	R-208	1 eq.	Cement Pumper: 3,501'-4,000'		
P	R-701	1 eq.	Cement Head Rental		
			Discounted Price =		\$ 13,331.40
			Plus taxes		

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer L.D. Drilling, Incorporated		Lease No.	Date	
Lease Busch		Well # 5	12-16-06	
Field Order # 14266	Station Pratt	Casing 5 1/2" 14Lb.	Depth 3,584'	County Barton State KS
Type Job Long String-New Well			Formation	Legal Description 12-205-14W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 5 1/2" 14Lb./ft	Tubing Size 7"	Shots/Ft 15 sacks	From 60/40 Poz	AA-2 cement 150 sacks	AA-2 with .38 Defoamer	38 STP	Friction
Depth 3,584'	Depth	From top plug rat	From and mouse	108 Salt	5Lb./sk. Gilsomite	15 Min.	101 Min./sk. Cellf lake
Volume 87.45 Bbl.	Volume	From holes	From	15.4Lb./Gal. Fresh H ₂ O	1.36 Cu. Ft./sk.		
Max Press 1,300 P.S.I.	Max Press	From	To	87 Bbl. Fresh H ₂ O			
Well Connection 1 1/2" Container	Annulus Vol						
Plug Depth 3,575 FT.	Packer Depth						

Customer Representative L.D. Davis	Station Manager David Scott	Treater Clarence R. Messick
Service Units 119 228 346 570		
Driver Names Messick McGuire LaChance		

Time	P.M.	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00						Trucks on location and hold safety meeting
12:10						Southwind Drilling start to run Regular Guide Shoe, shoe joint with auto-fill insert screwed into collar and a total of 85 jts. new 14Lb./ft. 5 1/2" casing. Ran Turbolizers on collars # 1, 3, 5, 7, 9, 11, 44 & 46. Ran Port Collar on top of jt. # 45 or at 1,842.97' down casing in well. Circulate for 15 minutes.
1:08		500			6	Start Fresh H ₂ O Pre-Flush.
		500		20	6	Start Super Flush II.
		500		44	6	Start Fresh H ₂ O Spacer.
				47		Stop pumping. Shut in well.
1:20		-0-		4-3	2	Plug rat and mouse holes
1:28		500			5	Start mixing 150 sacks AA-2 cement.
				36		Stop pumping. Shut in well. Wash pump and lines. Release plug. Open Well.
1:40		100			6.5	Start Fresh H ₂ O Displacement.
				71	5	Start to lift cement.
1:55		800		87		Plug down.
		1,500				Pressure up.
						Release pressure. Insert held
2:00						Wash up pump truck.
2:15						Job Complete.
						Thanks.

RECEIVED
FEB 28 2007

As consideration, the Customer agrees:

a) To pay JET STAR ENERGY SERVICE, INC. in accordance with the rates and terms stated in JET STAR ENERGY SERVICE, INC.'s current price list. Invoices are payable NET 30 after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend indemnify, release and hold harmless JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at JET STAR ENERGY SERVICE, INC., Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by JET STAR ENERGY SERVICE, INC. negligence, strict liability, or operated, or furnished by JET STAR ENERGY SERVICE, INC. or any defect in the data, products, supplies, materials, or equipment of JET STAR ENERGY SERVICE, INC. whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of JET STAR ENERGY SERVICE, INC. The term "JET STAR ENERGY SERVICE, INC." as used in said Section b) and c) shall mean JET STAR ENERGY SERVICE, INC., its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them:

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, JET STAR ENERGY SERVICE, INC. is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by JET STAR ENERGY SERVICE, INC. JET STAR ENERGY SERVICE, INC. personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that JET STAR ENERGY SERVICE, INC. shall not be liable for and Customer shall indemnify JET STAR ENERGY SERVICE, INC. against any damages from the use of such information.

d) That JET STAR ENERGY SERVICE, INC. warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. JET STAR ENERGY SERVICE, INC.'s liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to JET STAR ENERGY SERVICE, INC. or, at JET STAR ENERGY SERVICE, INC.'s option, to the allowance to the Customer of credit for the cost of such items. In no event shall JET STAR ENERGY SERVICE, INC. be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That JET STAR ENERGY SERVICE, INC. shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of JET STAR ENERGY SERVICE, INC.

Customer <i>L.D. Drilling</i>	Lease No.	Date <i>12-10-06</i>
Lease <i>Buck</i>	Well # <i>5</i>	
Field Order # <i>15397</i>	Station <i>Pratt</i>	Casing <i>8 5/8</i>
Type Job <i>8 5/8 S.P. N.W.</i>	Formation	Legal Description
	Depth	County <i>Barton</i>
		State <i>Ks.</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 5/8</i>	Tubing Size	Shots/Ft.	<i>Lead Cmt.</i>	Acid <i>210 gal. H-Con</i>	RATE	PRESS.	ISIP	
Depth <i>805</i>	Depth	From	To	Pre Pad <i>2.56 ft³</i>	Max		5 Min.	
Volume <i>51</i>	Volume	From	To <i>180 ft.</i>	Pad <i>150 gal. 60/40 Poz</i>	Min		10 Min.	
Max Press <i>100</i>	Max Press	From	To	Frac. <i>1.26 ft³</i>	Avg		15 Min.	
Well Connection <i>V.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>770</i>	Packer Depth	From	To	Flush <i>50 Bbl.</i>	Gas Volume		Total Load	

Customer Representative <i>L. Fesner</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
---	--------------------------------------	-------------------------------

Service Units <i>123</i>	<i>305</i>	<i>457</i>	<i>303</i>	<i>572</i>
Driver Names <i>Drake Anthony</i>	<i>Matell</i>			

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2400</i>					<i>On location - Safety Meeting</i>
<i>0200</i>					<i>Run Csg. - 19' ts. 8 5/8 x 2 1/4"</i>
<i>0400</i>					<i>Cig. on Bottom</i>
<i>0410</i>					<i>Hook up to Csg. - Break Circ. w/ Rig</i>
<i>0444</i>	<i>300</i>		<i>5</i>	<i>5.0</i>	<i>H2O Ahead</i>
<i>0445</i>	<i>300</i>		<i>88</i>	<i>5.5</i>	<i>Mix Lead Cmt @ 12.0#/gal</i>
<i>0500</i>	<i>200</i>		<i>38</i>	<i>5.5</i>	<i>Mix Tail Cmt @ 14.7#/gal</i>
<i>0506</i>					<i>Retreat Plug</i>
<i>0508</i>	<i>300</i>			<i>5.0</i>	<i>Start Disp</i>
<i>0518</i>	<i>300</i>		<i>50</i>		<i>Plug down</i>
					<i>Circulation thru Job</i>
					<i>Circulated Cmt. to pit</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>

RECEIVED
FEB 28 2007
KCC WICHITA