

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

- WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5056
Name: F.G. Holl Company, LLC
Address: 9431 E. Central - Suite 100
City/State/Zip: Wichita, Kansas 67206
Purchaser: None
Operator Contact Person: Franklin R. Greenbaum
Phone: (316) 684-8481
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Rene Husted

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr/SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

12-26-06 01-09-07 01/10/2007
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 009-25010-0000
County: Barton County, Kansas
NW NE NE Sec. 29 Twp. 20 S. R. 14 East West
330 feet from S / (N) (circle one) Line of Section
1040 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Barnes Trust Well #: 2-29
Field Name: Dundee
Producing Formation: None
Elevation: Ground: 1899' Kelly Bushing: 1907'
Total Depth: 3775' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 842 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan DA AHI NH 6-2308
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used *used offsite pits
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Franklin R. Greenbaum
Title: Exploration Manager Date: 02/19/2007

Subscribed and sworn to before me this 19th day of February, 2007
19 State of Kansas; County of Sedgwick
Betty H. Spotswood

Notary Public: Betty H. Spotswood
Date Commission Expires: 04/30/2010

Notary Public - State of Kansas
BETTY H. SPOTSWOOD
My Appointment Expires 4/30/2010

KCC Office Use ONLY

N Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received

RECEIVED
FEB 26 2007

KCC WICHITA

Operator Name: **F.G. Holl Company, LLC** Lease Name: **Barnes Trust** Well #: **2-29**
 Sec. **29** Twp. **20** S. R. **14** East West County: **Barton County, Kansas**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <i>(Submit Copy)</i> <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No List All E. Logs Run: CDL/CNL MEL/DIL BHCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See attachment
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	842'	A-Con Common	210 125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas: Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: _____

DAILY DRILLING REPORT – BARNES-TRUST NO. 2-29
Barton County, Kansas

Formation	Sample Tops	Datum	E-Log Tops	Datum
Herrington			1796	+111
Winfield			1852	+55
Towanda			1918	-11
Ft. Riley			1958	-51
B/Florence			2052	-145
Wrefold	2099	-192		
Council Grov	2149	-242	2126	-219
Crouse	2163	-256		
Cottonwood	2249	-342	2249	-342
Neva	2299	-392	2299	-392
Red Eagle	2357	-450	2359	-452
Admire	2409	-502	2454	-547
Wabaunsee			2538	-631
Root Shale			2599	-692
Stotler	2657	-750	2657	-750
Tarkio Sd.			2718	-811
Howard	2793	-886	2856	-949
Severy Sh	2831	-924		
Topeka	2855	-998	2928	-1021
Queen Hill			3103	-1196
Heebner			3202	-1295
Toronto			3216	-1309
Douglas Sh.			3232	-1325
Brown Lime			3302	-1395
LKC			3312	-1407
BKC			3544	-1637
Arbuckle			3607	-1700
RTD			3775	-1867

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Customer F. L. Hall	Lease No.	Date 12-30-06	
Lease Barnes Trust	Well # 2-29		
Field Order # 14226	Station Pratt	Casing # 8 5/8 23	Depth 842
Type Job Surface 8 5/8 New Well		County Barton	State KS
		Formation	Legal Description 29-20-14

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size # 8 5/8 23	Tubing Size	Shots/Ft	Cement 2105Ks	Acid Acid Blend 2.56	RATE	PRESS	ISIP	
Depth 842	Depth	From	To 1255Ks	Pre Pad Standard 1.36	Max		5 Min.	
Volume	Volume	From	To	Pad	Min		10 Min.	
Max Press	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection P.C	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 842.87	Packer Depth	From	To	Flush 53 bbl H₂O	Gas Volume		Total Load	

Customer Representative Steve Stekers	Station Manager Dave Scott	Treater Steve Orlando
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Service Units 118	309/457	305-							
Driver Names Steve Kewen	Mittel	Willis							

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
12:00					On location safety meeting Run 185ts 8 5/8 23"
					Csg on Bottom, Break Circ w/ Rig
3:00	250		5	5.5	H ₂ O Ahead
3:00	200		96	5.5	Mix Lead cement @ 12" Acid Blend
3:05	150		30	5.5	Mix Tail cement @ 15.04" cement
					Shutdown Release Plug
3:20	0		0	6	Start Displacement
3:30	300		53	6	Plug Down
					Circulation thru Job
					Circulated 8 bbl cement to Pit
					Job Complete
					Thanks, Steve

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