

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 3532
Name: CMX, Inc.
Address: 1551 N. Waterfront Parkway, Suite 150
City/State/Zip: Wichita, KS 67206
Purchaser: OneOK & SenCrude
Operator Contact Person: Douglas H. McGinness II
Phone: (316) 269-9052
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: Douglas H. McGinness II

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conversion
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>1/17/2006</u>	<u>1/27/06</u>	<u>03/06/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 007-22961-00-00
County: Barber
NE SE SE SE Sec. 6 Twp. 35 S. R. 14 East West
990 feet from (S) N (circle one) Line of Section
330 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Davis Ranch Well #: 3-6
Field Name: Aetna Gas Area
Producing Formation: Mississippi
Elevation: Ground: 1563' Kelly Bushing: 1574'
Total Depth: 5600' Plug Back Total Depth: 5500'
Amount of Surface Pipe Set and Cemented at 922 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to Alt 1 NH 0-4-08 w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume 600 bbls
Dewatering method used Hauled off
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of KS
Lease Name: Leon May 1-13 SWD License No.: 8061
Quarter _____ Sec. 13 Twp. 35S S. R. 16 East West
County: Comanche Docket No.: D-28472

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President Date: 4/11/06
Subscribed and sworn to before me this 11th day of April,
2006
Notary Public: Donna L. May-Murray
Date Commission Expires: 2/7/08

DONNA L. MAY-MURRAY
Notary Public - State of Kansas
My Appt. Expires 2/7/08

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: CMX, Inc. Lease Name: Davis Ranch Well #: 3-6
 Sec. 6 Twp. 35 S. R. 14 East West County: Barber

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DIL, CDNL, CBL	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Elgin Snd</td> <td>3847</td> <td>-2273</td> </tr> <tr> <td>Heebner</td> <td>4035</td> <td>-2461</td> </tr> <tr> <td>Lansing</td> <td>4228</td> <td>-2654</td> </tr> <tr> <td>Swope</td> <td>4666</td> <td>-3092</td> </tr> <tr> <td>Cherokee Shale</td> <td>4867</td> <td>-3293</td> </tr> <tr> <td>Mississippi</td> <td>4903</td> <td>-3329</td> </tr> </table>	Name	Top	Datum	Elgin Snd	3847	-2273	Heebner	4035	-2461	Lansing	4228	-2654	Swope	4666	-3092	Cherokee Shale	4867	-3293	Mississippi	4903	-3329
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Mississippi	4903	-3329																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	17 1/2"	13 3/8"	54#	264'	60/40 Poz	300	3% cc 2% gel
Surface	12 1/4	8 5/8	24#	922'	A-con/Common	200/200	
Production	7 7/8	4 1/2	10.5#	5598'	Class H	300	10% salt 10% gip

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4916-4946	2000 gallons 15% HCL NEFE & 60,000 # 20/40 sand	
		KCC	
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TUBING RECORD	Size <u>2 3/8"</u>	Set At <u>4923</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls. <u>25</u>	Gas Mcf <u>150</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

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COPY

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: CMX, INC. Union Center Bldg. 150 N. Main, Suite 1026 Wichita, KS 67202	1480000	Invoice	Invoice Date	Order	Order Date
		601069	1/23/06	11907	1/20/06
Service Description					
Cement					
Lease		Well		Well Type	
Davis Ranch		3-6		New Well	
AFE		Purchase Order		Terms	
				Net 30	
CustomerRep			Treater		
			K. Gordley		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D200	COMMON	SK	200	\$14.00	\$2,800.00 (T)
D201	A-CON BLEND (COMMON)	SK	200	\$15.39	\$3,078.00 (T)
C194	CELLFLAKE	LB	100	\$3.41	\$341.00 (T)
C310	CALCIUM CHLORIDE	LBS	1128	\$1.00	\$1,128.00 (T)
C320	CEMENT GELL	LP	376	\$0.25	\$94.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
F123	BASKET, 8 5/8"	EA	2	\$332.50	\$665.00 (T)
F303	BAFFLE PLATE ALUMINUM, 8 5/8"	EA	1	\$94.85	\$94.85 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	170	\$4.00	\$680.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.50	\$150.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1128	\$1.60	\$1,804.80
E107	CEMENT SERVICE CHARGE	SK	400	\$1.50	\$600.00
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$141.25	\$141.25

Sub Total: \$12,896.60

Discount: \$1,455.53

Discount Sub Total: \$11,441.07

Barber County & State Tax Rate: 6.30% Taxes: \$466.49

(T) Taxable Item Total: \$11,907.56

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131 . Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer <i>CMX INC</i>	Lease No.	Date <i>1-20-06</i>
Lease <i>DAVIDS RANCH</i>	Well # <i>3-6</i>	
Field Order # <i>11207</i>	Station <i>PRATT, KS.</i>	Casing <i>8 7/8</i>
Type Job <i>SURFACE - NW</i>	Depth <i>922</i>	County <i>BARBER</i>
	Formation <i>TD-2138'</i>	State <i>KS.</i>
		Legal Description <i>6-35-14</i>

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid	RATE	PRESS	ISIP	
Depth <i>922</i>	Depth	From	To	Pre Pad	Max		5 Min.	KCC
Volume	Volume	From	To	Pad	Min		10 Min.	APR 10 2006
Max Press	Max Press	From	To	Frac	Avg		15 Min.	CONFIDENTIAL
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>877</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>JOB</i>	Station Manager <i>ANDREW</i>	Treater <i>GONZALES</i>
Service Units <i>120 226 347 570</i>		
Driver Names <i>H.C. ROSE COREY WALKER</i>		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>0700</i>					<i>ON LOCATION 264'-13 7/8</i>
					<i>LOST CORE AT 2138'</i>
					<i>RUN 922' 8 7/8 CSG - 20 JTS</i>
					<i>BAFFLE IN 1ST CELLAR, BASKET - #2 - #15</i>
					<i>TAG & BREAK CORE - DIA CORE</i>
					<i>INEX CEMENT</i>
<i>0515</i>	<i>300</i>		<i>91</i>	<i>5</i>	<i>200 SK ACON AT 120 PP9</i>
					<i>3% CC, 1/4 #/SK CELL PLATE</i>
	<i>200</i>		<i>48</i>	<i>5</i>	<i>200 SK COMMON AT 15.0 PP9</i>
			<i>139</i>		<i>3% CC, 2% GEL, 1/4 #/SK CELL PLATE</i>
					<i>STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP</i>
<i>0600</i>	<i>700</i>		<i>55 1/2</i>	<i>2</i>	<i>PLUG DOWN</i>
					<i>CEMENT IN CELLAR</i>
<i>0630</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>

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ALLIED CEMENTING CO., INC.

22895

Federal Tax I.D.#

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <i>1-18-06</i>	SEC. <i>6</i>	TWP. <i>35s</i>	RANGE <i>14W</i>	CALLED OUT <i>8:00 PM</i>	ON LOCATION <i>10:00 AM</i>	JOB START	JOB FINISH
LEASE <i>Davis Ranch</i>	WELL # <i>1</i>	LOCATION <i>Hardtner, KS- West Barber</i>			COUNTY <i>KS</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <i>NEW</i>		<i>to Prairie Dog Road 1/4 to water crossing</i>				<i>N to 2nd CG left into</i>	

CONTRACTOR *Duke #5*

TYPE OF JOB *13 3/8 Conductor*

HOLE SIZE *17 1/2* T.D. *264*

CASING SIZE *13 3/8 x 48"* DEPTH *251'*

TUBING SIZE *8 7/8 25* DEPTH *13'*

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *37 3/4 Bbls Fresh*

OWNER *CMX INC.*

CEMENT

AMOUNT ORDERED *300 sx 60:40:2 + 3% CC*

COMMON	<i>180</i>	<i>A</i>	@	<i>8.70</i>	<i>1566.00</i>
POZMIX	<i>120</i>		@	<i>4.70</i>	<i>564.00</i>
GEL	<i>5</i>		@	<i>14.00</i>	<i>70.00</i>
CHLORIDE	<i>10</i>		@	<i>38.00</i>	<i>380.00</i>
ASC			@		

EQUIPMENT

414

PUMP TRUCK CEMENTER *Carl Balchiny*

~~353~~ HELPER *Dennis Cushman*

BULK TRUCK

353-314 DRIVER *Thomas Dornarrow*

BULK TRUCK

DRIVER

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HANDLING	<i>315</i>	@	<i>1.60</i>	<i>504.00</i>
MILEAGE	<i>40 x 315</i>	x	<i>.06</i>	<i>756.00</i>
				TOTAL <i>3840.00</i>

REMARKS:

Run 251' 13 3/8 Csg w/ 13' 8 5/8 2 1/2"

Break circulation w/ Rig.

Mix 300 sx 60:40:2 + 3% CC

Displace with 37 3/4 Bbls Water

Leave 15' cement in Pipe + Shut in.

Circulate 50 sx to Pit

SERVICE

DEPTH OF JOB	<i>251'</i>			
PUMP TRUCK CHARGE				<i>670.00</i>
EXTRA FOOTAGE		@		
MILEAGE	<i>40</i>	@	<i>5.00</i>	<i>200.00</i>
MANIFOLD		@		
		@		
		@		
				TOTAL <i>870.00</i>

CHARGE TO: *CMX, INC.*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		
TOTAL _____			

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL CHARGE ~~3840.00~~

DISCOUNT ~~3840.00~~ IF PAID IN 30 DAYS

SIGNATURE *[Signature]*

Tom Livingston

PRINTED NAME

ALLIED CEMENTING CO., INC.

23303

Federal Tax I.D.

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge

DATE <i>1-28-06</i>	SEC. <i>6</i>	TWP. <i>35S</i>	RANGE <i>14W</i>	CALLED OUT <i>3:00 PM</i>	ON LOCATION <i>4:00 PM</i>	JOB START <i>9:50 AM</i>	JOB FINISH <i>10:40 PM</i>
LEASE <i>DAVIS Ranch</i>	WELL # <i>3-6</i>	LOCATION <i>West of Hatcher to</i>			COUNTY <i>Barber</i>	STATE <i>KS.</i>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)		<i>Dog Patch Rd. 5 N, on Main Rd.</i>					

CONTRACTOR *Duke # 5*

TYPE OF JOB *production*

HOLE SIZE *7 7/8* T.D. *5600'*

CASING SIZE *4 1/2 x 10.5* DEPTH *5606'*

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *1800* MINIMUM _____

MEAS. LINE _____ SHOE JOINT *14'*

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT *89 Bbls 2% KCL*

EQUIPMENT

PUMP TRUCK CEMENTER *Carl Balding*

302 HELPER *Dennis Cushenbery*

BULK TRUCK _____

381 DRIVER *Jason Kesten*

BULK TRUCK _____

_____ DRIVER _____

REMARKS:

Run 5606' 4 1/2 csg circulate on bottom for 1 hour Pump 500 Gal mud clean plug bit + mouse with 25 sx cement + mix + pump 300 sx class H + additives wash out pump + lines + release plug. Displace with 89 Bbls 2% KCL Land plug + float held.

OWNER *CMX*

CEMENT AMOUNT ORDERED *500 Gal mud clean*

325 sx Class H + 10% Byt-seal 10% salt

8" Flo-seal + .8% FL-160 9 Bbls clapper

+ 1/4" Flo-seal

COMMON <i>325 H</i>	@ <i>10.50</i>	<i>3412.50</i>
POZMIX _____	@ _____	_____
GEL _____	@ _____	_____
CHLORIDE _____	@ _____	_____
ASC _____	@ _____	_____
<i>Mud Clean 500 gal.</i>	@ <i>1.00</i>	<i>500.00</i>
<i>FL-160 245 #</i>	@ <i>8.70</i>	<i>2131.50</i>
<i>Gyp seal 31</i>	@ <i>19.15</i>	<i>593.65</i>
<i>Kal seal 26 00 #</i>	@ <i>.60</i>	<i>1560.00</i>
<i>Flo seal 81 #</i>	@ <i>1.70</i>	<i>137.70</i>
<i>Clapper 9 gals.</i>	@ <i>24.10</i>	<i>216.90</i>
<i>Salt 35</i>	@ <i>7.90</i>	<i>276.50</i>
HANDLING <i>451</i>	@ <i>1.60</i>	<i>721.60</i>
MILEAGE <i>40 x 451 x .06</i>		<i>1082.40</i>
TOTAL		<i>10632.75</i>

SERVICE

DEPTH OF JOB *5600'*

PUMP TRUCK CHARGE _____ *1610.00*

EXTRA FOOTAGE _____ @ _____

MILEAGE *40* @ *5.00* *200.00*

MANIFOLD _____ @ _____

Head Rental @ *75.00* *75.00*

CHARGE TO: *CMX*

STREET _____

CITY _____ STATE _____

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TOTAL *1885.00*

4 1/2" PLUG & FLOAT EQUIPMENT

<i>1-AFU Float shoe</i>	@ <i>200.00</i>	<i>200.00</i>
<i>1-latch down plug</i>	@ <i>300.00</i>	<i>300.00</i>
<i>2-Baskets</i>	@ <i>116.00</i>	<i>232.00</i>
<i>8-Centralizers</i>	@ <i>45.00</i>	<i>360.00</i>
<i>14'-4 1/2" Landing</i>	@ <i>13.50</i>	<i>189.00</i>
TOTAL		<i>1281.00</i>

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ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE

Alvin Vratil

PRINTED NAME

Alvin Vratil