

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfin Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: _____
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfin Drilling Company, Inc.
License: 30606
Wellsite Geologist: Brad Rine

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/8/06 3/17/06 N/A
Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-051-25488-0000
County: Ellis
SE NE SE Sec. 9 Twp. 15 S. R. 16 East West
1600 S feet from S / N (circle one) Line of Section
330 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: VonFeldt Well #: 1-9

Field Name: Wildcat

Producing Formation: NA

Elevation: Ground: 1903' Kelly Bushing: 1908'

Total Depth: 3560' Plug Back Total Depth: N/A

Amount of Surface Pipe Set and Cemented at 305 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ sx cmt.

PA AITJ NH 6-4-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

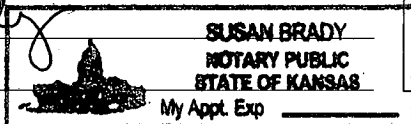
Title: Tom Nichols, Production Manager Date: 4-5-06

Subscribed and sworn to before me this 5th day of APRIL

20 06

Notary Public: Susan Brady

Date Commission Expires: 11-4-07



KCC Office Use ONLY **KCC**
Y Letter of Confidentiality Received **APR 05 2006**
If Denied, Yes Date: **CONFIDENTIAL**
____ Wireline Log Received
____ Geologist Report Received **RECEIVED**
____ UIC Distribution **APR 06 2006**

KCC WICHITA

Operator Name: Murfin Drilling Company, Inc. Lease Name: VonFeldt Well #: 1-9
 Sec. 9 Twp. 15 S. R. 16 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum <div style="text-align: center;"> KCC APR 05 2006 CONFIDENTIAL </div> SEE ATTACHED LIST
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8		305	Common	190	3% cc, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
				Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval _____
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- 3/16/06 RTD 3560'. Cut 160'. DT: none. CT: 19 ¼ hrs. Dev.: none. **DST #4 3295-3400 (Lansing H, I, J, K, L zones):** 30-45-30-45; IF: wk blow increasing to 1". FF: wk ¼" blow throughout. Rec. 70' M w/show of oil. HP: 1616-1607. FP: 61/80, 85/103. SIP: 1009-947. No show of oil in Arbuckle. HC @ 5:30 a.m. 3/16/06. Circ. to cond. hole for log.
- 3/17/06 RTD 3560'. CT: 18 ½ hrs. Dev.: 1 ¼° @ 3560'. Allied plugged hole w/60/40 poz, 6% gel as follows: 25 sx. @ 3540', 25 sx. @ 1040', 80 sx. @ 355, 10 sx. @ 40', 15 sx. in RH. Started 6:00 p.m. completed @ 9:30 p.m. 3/16/06. Orders from Ed Schumaker, KCC Hays. Rig released @ 1:30 a.m. 3/17/06. **FINAL REPORT**

MDCI - VonFeldt #1-9 1600' FSL 330' FEL Sec. 9-T15S-R16W 1908' KB							D & S Oil Co. - #1 Hertel SW SW NW Sec. 10-T15S-R16W 1921' KB	
Formation	Sample tops	Datum	Ref	Log Tops	Datum	Ref	Log Tops	Datum
Anhydrite	1024	+884	+1	1022	+886	+3	1038	+883
B/Anhydrite	1060	+848	+1	1056	+852	+5	1074	+847
Topeka	2866	-958	+9	2868	-960	+7	2888	-967
Heebner	3129	-1221	+10	3127	-1219	+12	3152	-1231
Toronto	3144	-1236	+13	3145	-1237	+12	3170	-1249
Lansing	3175	-1267	+15	3175	-1267	+15	3203	-1282
BKC	3396	-1488	+19	3399	-1491	+16	3428	-1507
Arbuckle	3488	-1580	+26	3486	-1578	+28	3527	-1606
Total Depth	3560			3561			3578	-1657

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VonFeldt #1-9

Operator: Murfin Drilling Company, Inc.
Contractor: Murfin Drilling Company, Inc.
Rig #8

KCC

APR 05 2006
CONFIDENTIAL

Bucktail Prospect #3181

Contact Person: Scott Robinson
Phone number: 316-267-3241
Well site Geologist: Brad Rine

1600 FSL 330 FEL
Sec. ~~9-T16S-R16W~~ 9-15-16
Ellis County, Kansas

Call Depth: 2400'
Spud: 7:00 p.m. 3/8/06

API # 15-051-25488
Casing: 8 5/8" @ 305'

TD: 3560'

Elevation: 1903' GL
1908' KB

DAILY INFORMATION:

3/8/06 MIRT.

3/9/06 Depth 305'. Cut 305'. DT: 4 1/2 hrs. (WOC). CT: none. Dev.: 1/2° @ 305'. Spud @ 7:00 p.m. 3/8/06. Ran 7 jts. = 297.23' of 8 5/8" surf. csg. set @ 305', cmt. w/190 sx. comm., 3% cc, 2% gel, plug down @ 2:30 a.m. 3/9/06, circ. 10 bbls. by Allied.

3/10/06 Depth 1380'. Cut 1075'. DT: 3 1/2 hrs. (WOC), 7 3/4 hrs. (rig work, change brake blocks, mud line). CT: none. Dev.: 3/4° @ 1294'.

3/11/06 Depth 2490'. Cut 1110'. DT: none. CT: none. Dev.: none.

3/12/06 Depth 2920'. Cut 430'. DT: 11 1/2 hrs. (draw works). CT: 1 1/2 hrs. Dev.: none.

3/13/06 Depth 3210'. Cut 290'. DT: none. CT: 15 3/4 hrs. Dev.: 1° @ 3210'. **DST #1 3157-3210 (Lansing A, B zones):** 30-60-60-90. IF: steady building blow off BOB in 23 min. FF: steady building blow off BOB in 25 min. Rec. 120' GIP, 20' W & MCO (60% O, 25% W, 15% M), 30' O & WCM (10% O, 40% W, 50% M), 260' MCW (85% W, 15% M), 310' TF, Chl. 85,000 ppm. HP: 1567-1498; FP: 22/104, 110/161; SIP: 888-865. BHT 101°. Strap @ 3210' 1.86 long.

3/14/06 Depth 3253'. Cut 43'. DT: 6 hrs. (turbo draw works engine). CT: 15 3/4 hrs. Dev.: none. **DST #2 3209-3253 (Lansing C, D, E/F zones):** 30-45-60-60. IF: wk blow increasing to 1 1/2". FF: no blow. Rec. 40' M; HP: 1579-1518; FP: 32/42, 45/56; SIP: 741-726.

3/15/06 Depth 3400'. Cut 147'. DT: none. CT: 17 1/2 hrs. **DST #3 3253-3270 (Lansing G zone):** 30-45-30-45. IF: wk blow died in 13 min. FF: wk blow died in 10 min. Rec. 60' M. HP: 1597-1566; FP: 19/30, 33/45; SIP: 765-741. **DST #4 3295-3400 (Lansing H, I, J, K, L zones):**

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VonFeldt #1-9
Daily drilling report
Page two

- 3/16/06 RTD 3560'. Cut 160'. DT: none. CT: 19 ¼ hrs. Dev.: none. **DST #4 3295-3400 (Lansing H, I, J, K, L zones):** 30-45-30-45; IF: wk blow increasing to 1". FF: wk ¼" blow throughout. Rec. 70' M w/show of oil. HP: 1616-1607. FP: 61/80, 85/103. SIP: 1009-947. No show of oil in Arbuckle. HC @ 5:30 a.m. 3/16/06. Circ. to cond. hole for log.
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Lansing	3175	-1267	+15	3175	-1267	+15	3203	-1282
BKC	3396	-1488	+19	3399	-1491	+16	3428	-1507
Arbuckle	3488	-1580	+26	3486	-1578	+28	3527	-1606
Total Depth	3560			3561			3578	-1657

AWL

KCC
APR 05 2006
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Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* INVOICE *

Invoice Number: 101217
Invoice Date: 03/13/06

Sold Murfin Drilling Co.
To: 250 N. Water, St. #300
Wichita, KS
67202

8 5/8 "

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Cust I.D.....: Murfin
P.O. Number...: Vonfeldt 1-9
P.O. Date.....: 03/13/06

Due Date.: 04/12/06
Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common	190.00	SKS	9.6000	1824.00	T
Gel	4.00	SKS	15.0000	60.00	T
Chloride	6.00	SKS	42.0000	252.00	T
Handling	200.00	SKS	1.7000	340.00	E
Mileage	19.00	MILE	14.0000	266.00	E
200 sks @>07 per sk per mi					
Surface	1.00	JOB	735.0000	735.00	E
Mileage pmp trk	19.00	MILE	5.0000	95.00	E
Wood Plug	1.00	EACH	55.0000	55.00	T

All Prices Are Net, Payable 30 Days Following	Subtotal:	3627.00
Date of Invoice. 1 1/2% Charged Thereafter.	Tax.....:	116.12
If Account CURRENT take Discount of \$ <u>362.70</u>	Payments:	0.00
ONLY if paid within 30 days from Invoice Date	Total....:	3743.12

OK
DD

KCC

APR 05 2006

Federal Tax I.D. #

CONFIDENTIAL INFO. 25092

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>3-3/06</u>	SEC <u>9</u>	TWP. <u>15</u>	RANGE <u>16</u>	CALLED OUT <u>7:30pm</u>	ON LOCATION <u>11:00pm</u>	JOB START <u>3-9-26</u>	JOB FINISH <u>2:30 AM</u>
LEASE <u>Winfeldt</u>	WELL # <u>1-9</u>	LOCATION <u>Victoria 55 3 E 2 S</u>			COUNTY <u>Ellis</u>	STATE <u>Kn</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR MURFIN #8
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 305
 CASING SIZE 8 7/8 DEPTH 304
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15
 PERFS. _____
 DISPLACEMENT 18 1/2 bbls

OWNER

CEMENT

AMOUNT ORDERED

180 lbs Cem 3-2

COMMON	<u>190</u>	@	<u>9.10</u>	<u>1824.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>15.00</u>	<u>60.00</u>
CHLORIDE	<u>6</u>	@	<u>42.00</u>	<u>252.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>200</u>	@	<u>1.70</u>	<u>340.00</u>
MILEAGE	<u>200 x .07 x 19</u>			<u>266.00</u>
TOTAL				<u>2742.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 398 HELPER GARY
 BULK TRUCK
 # 362 DRIVER Doug
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Ran 7 fts of SF DET C 304
Cemt w/ 180 lbs Cem 3-2
pump plug w/ 18 1/2 bbls of water
Cemt did CIRC.

SERVICE

DEPTH OF JOB				
PUMP TRUCK CHARGE				<u>735.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>19</u>	@	<u>5.00</u>	<u>95.00</u>
MANIFOLD		@		
		@		
		@		
TOTAL				<u>830.00</u>

PLUG & FLOAT EQUIPMENT

<u>1-8 7/8 wood plug</u>	@		<u>55.00</u>
	@		
	@		
	@		
	@		
TOTAL			<u>55.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Larry Pickner

LARRY PICKNER
 PRINTED NAME