

CONFIDENTIAL

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5214
Name: Lario Oil & Gas Co.
Address: 301 S. Market St.
City/State/Zip: Wichita, KS 67202
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Southwind Drilling Co., Inc.
License: 33350
Wellsite Geologist: Curtis Covey

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/12/05 12/21/05 12-21-05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 095 - 22014 - 00 - 00
County: Kingman
N2 SW NW Sec. 06 Twp. 28 S. R. 05 East West
1650 feet from S (N) (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Beat Well #: 1-6
Field Name: Zerger Southwest

Producing Formation: NA
Elevation: Ground: 1417 Kelly Bushing: 1426
Total Depth: 4000 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 287 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
PA ALTI N.H 0-4-08

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 58,000 ppm Fluid volume 800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 4/2/06

Subscribed and sworn to before me this 7 th day of April, 2006

Notary Public: Kathy L. Ford
My Appt. Expires 10-22-06
Date Commission Expires: 10-22-06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
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ORIGINAL

Side Two

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Operator Name: Lario Oil & Gas Co. Lease Name: Beat
Sec. 06 Twp. 28 S. R. 05 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
GR-DIL-CNL/CDL-MEL-SONIC
Log Formation (Top), Depth and Datum Sample
Name Top Datum
Heebner 2706 -1280
Lansing 2960 -1534
Pawnee 3553 -2127
Cherokee Sh 3601 -2175
Mississippian 3749 -2323

CASING RECORD
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.
Row 1: Surface, 12.25", 8-5/8", 23, 287, 60/40 Poz, 200, 2% gel + 3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose (Perforate, Protect Casing, Plug Back TD, Plug Off Zone), Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD
Size Set At Packer At Liner Run
none Yes No

Date of First, Resumerd Production, SWD or Enhr. D & A
Producing Method
Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: Lario Oil & Gas Co. P.O. Box 307 Kingman, KS 67068	5138011	Invoice	Invoice Date	Order	Order Date
		512059	12/21/05	11366	12/12/05
	Service Description				
	Cement				
	Lease		Well		Well Type
Beat		B1-6		New Well	
AFE		Purchase Order		Terms	
03-239				Net 30	
Customer Rep			Treater		
D. Krier			K. Gordley		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	200	\$9.82	\$1,964.00 (T)
C310	CALCIUM CHLORIDE	LBS	516	\$1.00	\$516.00 (T)
C194	CELLFLAKE	LB	49	\$3.41	\$167.09 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	430	\$1.60	\$688.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$662.00	\$662.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$51.61	\$51.61

Surface

Sub Total: \$5,212.60

Discount: \$1,032.20

Discount Sub Total: \$4,180.40

Kingman County & State Tax Rate: 5.30% Taxes: \$116.29

(T) Taxable Item **Total:** \$4,296.69

ael.

Acct.	Expl.	File	OK to Pay						
DEC 27 2005									
CA									
KG									
HY	<i>ael</i>								
PV	<i>ael</i>								
OD									

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Brad Sanders
 12-22-05

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

54/X-17 - 1/25 TO STOP - 1S - 1E - 1/25 - E into



INVOICE NO.		Subject to Correction		FIELD ORDER 11366 ✓	
Date	12-12-05	Lease	BEAT 'B'	Well #	1-6
Customer ID		County	KENNESAW	State	Ks
		Depth		Formation	
		Casing	8 5/8	Casing Depth	287
		TD	290	Job Type	SURFACE - NW
		Customer Representative	DARYL	Treater	CORDLEY

CHARGE
LAREO OIL & GAS
Shoe Joint
Materials Received by **X Darryl Krier**

AFE Number	PO Number
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200SK	6/40 Pbz	-			
C310	516lb	CACCIUM CHLORIDE	-			
2194	49lb	CELLULASE	-			
F163	1 EA.	8 5/8 WOOD PUG				
E100	100mile	TRUCK MILE.				
E101	50mile	PICKUP MILE.				
E104	430TM	BLK DEDUCT				
E107	200SH	GRAV. SERV. CHARGE				
R200	1 EA.	PUMP CHARGE				
R201	1 EA.	CEMENT HEAD				
		AFE # - 05-259				
		PAGE	=	4128.79		

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TREATMENT REPORT

Customer ID		Date	
Customer <i>LIARDO</i>		<i>12-12-05</i>	
Lease <i>BEAT "B"</i>		Lease No.	Well # <i>1-6</i>
Field Order # <i>11366</i>	Station <i>PRATT, KS</i>	Casing <i>8 7/8</i>	Depth <i>287</i>
		County <i>KANAWHA</i>	State <i>KS</i>

Type Job <i>SURFACE - NW</i>		Formation	Legal Description <i>6-28-5</i>
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PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>8 7/8</i>	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth <i>287</i>	Depth	From	To	Pre Pad <i>KCC</i>		Max		5 Min.
Volume	Volume	From	To	Pad <i>APR 07 2006</i>		Min		10 Min.
Max Press	Max Press	From	To	Frac <i>CONFIDENTIAL</i>		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative <i>DARYL</i>	Station Manager <i>AMITY</i>	Treater <i>PROUDY</i>
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Service Units	<i>170</i>	<i>26</i>	<i>303</i>	<i>501</i>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>2130</i>					<i>ON LOCATION</i>
					<i>RUN 287' 8 7/8 CSG. 75TS</i>
					<i>TRAC BOTTOM - CORE</i>
					<i>MAX CEMENT</i>
<i>2315</i>	<i>200</i>		<i>44</i>	<i>5</i>	<i>200 SK. 60/40 P02 2% GEL, 3% CC, 1/4 #/SK COWFLAKE</i>
					<i>STOP - RELEASE PLUG</i>
	<i>0</i>		<i>0</i>	<i>5</i>	<i>START DISP</i>
					RECEIVED <i>APR 10 2006</i>
<i>2345</i>	<i>200</i>		<i>17</i>	<i>5</i>	<i>PLUG DOWN</i>
					KCC WICHITA
					<i>CORE. 15 SK CEMENT TO PAD</i>
<i>2400</i>					<i>JOB COMPLETE</i>
					<i>THANKS - KEVIN</i>



SERVICES, LLC

SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to: LARIO OIL & GAS P.O. Box 784 Hays, KS 67601 KCC APR 07 2006 CONFIDENTIAL	5138010	Invoice	Invoice Date	Order	Order Date
		512109	12/27/05	11231	12/21/05
Service Description					
Cement					
Lease		Well		Well Type	
Beat		B1-16		New Well	
A/E		Purchase Order		Terms	
		05-259		Net 30	
Customer Rep			Treater		
D. Krier			M. McGuire		

ID.	Description	UOM	Quantity	Unit Price	Price
D203	60/40 POZ (COMMON)	SK	155	\$9.82	\$1,522.10 (T)
C320	CEMENT GELL	LB	536	\$0.25	\$134.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$4.00	\$400.00 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.50	\$125.00 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE. \$200 MIN	TM	335	\$1.60	\$536.00 (T)
E107	CEMENT SERVICE CHARGE	SK	155	\$1.50	\$232.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)
S100	FUEL SURCHARGE		1	\$41.06	\$41.06 (T)

Sub Total: \$3,690.66

Discount: \$364.96

Discount Sub Total: \$3,325.70

Kingman County & State Tax Rate: 5.30% Taxes: \$176.26

(T) Taxable Item **Total:** \$3,501.96

Plug

ad

			OK to Pay <i>[Signature]</i>			
Acct.	Expt.	File				
JAN - 5 2006						
CA						
IV	JS	IKF	GV	SF	DM	
UN						

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 12-21-05
Customer ID

Subject to Correction

FIELD ORDER

11231 ✓

Lease BEAT	Well # B1-6	Legal 6-285-5W
County KINGMAN	State KS	Station PRATT
Depth	Formation	Shoe Joint
Casing	Casing Depth	TD
Customer Representative DARYL KRISER	Treater M M GUREL	Job Type PTA N.W

CHARGE

LARPO OIL & GAS

AFE Number
05-211

PO Number

Materials Received by

X Daryl Kriser

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	1555KS	60/40 P02	-			
C320	536/b	CEMENT BEL	-			
E100	100mi	HEAVY VEHICLE MILEAGE				
E101	50mi	PICKUP MILEAGE				
E104	335 TM	PROPANE & BULK DELIVERY				
E107	155KS	CEMENT SERVICE CHARGE				
R400	1	CEMENT PUMPER PLUG & ABANDON				
		DISCOUNTED PRICE				
		+ TAXES				
				\$3284.64		

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TREATMENT REPORT



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Customer ID		Date	
Customer LARIO DR & GAS		12-21-05	
Lease BEAT		Lease No. B	Well # 1-6
Field Order # 1236	Station PRAT	Casing	Depth
Type Job PTA	Formation NEW WELL		County KINDSMAN
		State KS	
		Legal Description 6-285-5W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
				155 SKS 60/40 P02				
Depth	Depth	From	To	Pre Pad	Max			5 Min.
				496 BEAT. 62L				
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load
				H2O				

Customer Representative DARIA KRIER	Station Manager DAVE SCOTT	Treater M McFARL
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Service Units	118	226	303	570
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1530					ON LOCATION / SAFETY MTC
					RIG CREW LAY DOWN DP & COLLARS
1645					PULL RH & MH
					RUN PLUGGING PIPE
1730			1ST PLUG @ 850'	35 SKS MIXED @ 13' USING 5.7 BBL H2O	
			10	4.5	H2O AHEAD
			8.8	4.5	35 SKS 60/40 P02
1745			9.8	4.5	DISPLACEMENT
1800			2ND PLUG @ 400'	70 SKS MIXED @ 13.7 USING 11.5 BBL H2O	
1802			5	4.5	H2O AHEAD
1807			17.5	4.5	MIX 70 SKS 60/40 P02
1808			1.1	4	DISPLACEMENT
			3RD PLUG @ 60'	25 SKS MIXED 13.7 USING 4.1 BBL H2O	
					MIX 25 SKS 60/40 P02
1840			6.3	4.5	CEMENT TO SURFACE
1845			1		H2O TO CLEAR D.P
1850			4	4	RAN HOLE 15 SKS
1852			4	4	MOUSE HOLE 10 SKS
					WASH UP & BREAK UP
					JOB COMPLETE
					THANK YOU

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