

ORIGINAL

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

RECEIVED
KANSAS CORPORATION COMMISSION

APR 10 2006

Form ACO-1

September 1999

Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION
WICHITA, KS

Operator: License # 33168
 Name: WOOLSEY OPERATING COMPANY, LLC
 Address: 125 N. Market, Suite 1000
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: n/a
 Operator Contact Person: Dean Pattisson, Operations Manager
 Phone: (316) 267-4379 ext 107
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Roger Martin
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: n/a
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12/12/2005</u>	<u>12/22/2005</u>	<u>12/23/2005</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22015 00-00
 County: Kingman
W2 - W2 - SE Sec. 17 Twp. 30 S. R. 5 East West
1320' FSL feet from (S) N (circle one) Line of Section
1050' FEL feet from (E) W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE (SE) NW SW
 Lease Name: THORNE Well #: 1
 Field Name: Kysor
 Producing Formation: n/a
 Elevation: Ground: 1420 Kelly Bushing: 1428
 Total Depth: 4735 Plug Back Total Depth: n/a
 Amount of Surface Pipe Set and Cemented at 260 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to DA AITZ NH W-4-08 sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content 22,000 ppm Fluid volume 11200 bbls
 Dewatering method used Haul off free fluids and allow to dehydrate
 Location of fluid disposal if hauled offsite:
 Operator Name: DNA Oil
 Lease Name: Ivie Disposal #1 License No.: 30914
 Quarter _____ Sec. 32 Twp. 31 S. R. 2 East West
 County: Kingman Docket No.: D-15,797

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: Dean Pattisson, Operations Manager Date: April 7, 2006
 Subscribed and sworn to before me this 7th day of April,
20 06
 Notary Public: Debra K. Clingan
 Date Commission Expires: March 27, 2010

KCC Office Use ONLY
 Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



KCC
 APR 10 2006
CONFIDENTIAL

Operator Name: WOOLSEY OPERATING COMPANY, LLC Lease Name: THORNE Well #: 1
 Sec. 17 Twp. 30 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron Density PE Dual Induction Sonic	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width: 100%; border-collapse: collapse;"> <thead> <tr> <th style="width: 60%;">Name</th> <th style="width: 20%;">Top</th> <th style="width: 20%;">Datum</th> </tr> </thead> <tbody> <tr> <td>Krider</td> <td>1144</td> <td>- 284</td> </tr> <tr> <td>Douglas</td> <td>2997</td> <td>- 1569</td> </tr> <tr> <td>Mississippian</td> <td>4138</td> <td>- 2710</td> </tr> <tr> <td>Viola</td> <td>4556</td> <td>- 3128</td> </tr> <tr> <td>Arbuckle</td> <td>4690</td> <td>- 3262</td> </tr> </tbody> </table>	Name	Top	Datum	Krider	1144	- 284	Douglas	2997	- 1569	Mississippian	4138	- 2710	Viola	4556	- 3128	Arbuckle	4690	- 3262
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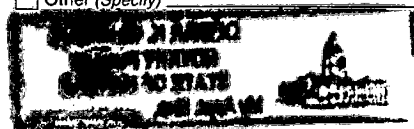
CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24# / ft	260	Class A	200	2%gel, 3%cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	n/a		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
Date of First, Resumed Production, SWD or Enhr. n/a			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____



ALLIED CEMENTING CO., INC.

22881

KCC
APR 10 2006
CONFIDENTIAL

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT: ML

DATE <u>12-12-05</u>	SEC <u>17</u>	TWP <u>30</u>	RANGE <u>5W</u>	CALLED OUT <u>6:00 PM</u>	ON LOCATION <u>7:15 PM</u>	JOB START <u>9:15 PM</u>	JOB FINISH <u>9:30 PM</u>
LEASE <u>Thorne</u>	WELL # <u>1</u>	LOCATION <u>Adams + 42 Hwy</u>	COUNTY <u>Kingman</u>	STATE <u>KS.</u>			
OLD OR <u>NEW</u> (Circle one)			<u>565, 1745</u>				

CONTRACTOR Duke #2
 TYPE OF JOB Surface
 HOLE SIZE 12" 1/4 T.D. 260'
 CASING SIZE 8 7/8 + 2 1/2 DEPTH 262'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX 280 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 15 1/4 Bbls Freshwater

OWNER Woolsey Operating
 CEMENT AMOUNT ORDERED 200 sx Class A + 37 cc + 21.9 cc

EQUIPMENT
 PUMP TRUCK # 343 CEMENTER Carl Balding
 HELPER Dennis Cushman
 BULK TRUCK # 384 DRIVER Greg Kester
 BULK TRUCK # _____ DRIVER _____

COMMON	<u>200 A</u>	@	<u>8.70</u>	<u>1740.00</u>
POZMIX		@		
GEL	<u>4</u>	@	<u>14.00</u>	<u>56.00</u>
CHLORIDE	<u>6</u>	@	<u>38.00</u>	<u>228.00</u>
ASC		@		
HANDLING	<u>210</u>	@	<u>1.60</u>	<u>336.00</u>
MILEAGE	<u>55 x 210 x .06</u>			<u>693.00</u>
TOTAL				<u>3053.00</u>

REMARKS:

Run 8 7/8 csg
Break circulation w/ Reg
Mix 200 sx A 3+2
Release plug + Disc w/ Bbls
leave 15' cement in pipe + shut in.
Cement did circulate

SERVICE

DEPTH OF JOB	<u>262'</u>		
PUMP TRUCK CHARGE			<u>670.00</u>
EXTRA FOOTAGE	@		
MILEAGE	<u>55</u>	@	<u>5.00</u> <u>275.00</u>
MANIFOLD	@		
<u>Head Rental</u>	@	<u>75.00</u>	<u>75.00</u>
TOTAL <u>1020.00</u>			

CHARGE TO: Woolsey Operating
 STREET _____
 CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

<u>I-TWP</u>	@	<u>55.00</u>	<u>55.00</u>
	@		
	@		
	@		
TOTAL <u>55.00</u>			

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE John J. Lambrecht

PRINTED NAME _____

RECEIVED
KANSAS CORPORATION COMMISSION
APR 10 2006
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

23035

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Medicine Lodge, KS

KCC
APR 10 2006
CONFIDENTIAL

DATE <u>23 Dec 05</u>	SEC. <u>17</u>	TWP. <u>30</u>	RANGE <u>5 W</u>	CALLED OUT <u>10:15 PM</u>	ON LOCATION <u>12:30 AM</u>	JOB START <u>1:15 AM</u>	JOB FINISH <u>9:30 AM</u>
LEASE <u>Thorne</u>		WELL # <u>1</u>	LOCATION <u>Adams & K42, 5 1/2 E, 1 3/4 S, W</u>		COUNTY <u>Kingman</u>	STATE <u>KS</u>	
OLD OR <u>(NEW)</u> (Circle one)			INTD				

CONTRACTOR Duke #2
 TYPE OF JOB Rotary Plug
 HOLE SIZE 7 7/8 T.D.
 CASING SIZE 8 5/8 "surface" DEPTH 262'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 4690
 TOOL _____ DEPTH _____
 PRES. MAX 300 MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT Fresh H₂O & mud
 EQUIPMENT _____

OWNER Woolsey Petro.
 CEMENT
 AMOUNT ORDERED 180 sx 60:40:4% Gel
 COMMON 108 A @ 8.70 939.60
 POZMIX 72 @ 4.70 338.40
 GEL 6 @ 14.00 84.00
 CHLORIDE _____ @ _____
 ASC _____ @ _____

PUMP TRUCK CEMENTER D. Felio
 # 397 HELPER C. Reed
 BULK TRUCK
 # 389 DRIVER T. Demaree
 BULK TRUCK
 # _____ DRIVER _____

WELL FILE
 Regulatory Correspondence @ _____
 (Orig) Comp Workovers @ _____
 Tests / Meters Operations @ _____
 HANDLING 186 @ 1.60 297.60
 MILEAGE 55 x 186 x .06 613.80
 TOTAL 2273.40

REMARKS:

Pump 35sx at 4690' Disp 5 Bbls mud at 1:15 AM
Pump 35sx at 975' Disp 9 Bbls water at 8:00 AM
Pump 35sx at 625' Disp 5 Bbls water at 8:30 AM
Pump 35sx at 310' Disp 1 1/2 Bbls water at 8:45 AM
Plug center with 25sx cement, Plug Rest
hole with 15 sx cement

SERVICE

DEPTH OF JOB 4690'
 PUMP TRUCK CHARGE _____ 1370.00
 EXTRA FOOTAGE @ _____
 MILEAGE 55 @ 5.00 275.00
 MANIFOLD @ _____
 @ _____
 @ _____

CHARGE TO: Woolsey Petroleum
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1645.00

PLUG & FLOAT EQUIPMENT

8 5/8
 1-day hole Plug @ 35.00 35.00
 @ _____
 @ _____
 @ _____

TOTAL 35.00

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TAX _____
 TOTAL CHARGE ~~1680.00~~
 DISCOUNT ~~1680.00~~ IF PAID IN 30 DAYS

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE X John J. Armstrong

X JOHN J. ARMSTRONG
 PRINTED NAME

RECEIVED
KANSAS CORPORATION COMMISSION
APR 10 2006
CONSERVATION DIVISION
WICHITA, KS