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RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

MAR 28 2006

Form ACO-1 September 1999 Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM CONSERVATION DIVISION WICHITA, KS WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33365 Name: Layne Energy Operating, LLC Address: 1900 Shawnee Mission Parkway City/State/Zip: Mission Woods, KS 66205 Purchaser: Operator Contact Person: M. B. Natrass Phone: (913) 748-3987 Contractor: Name: MOKAT Drilling License: 5831 Wellsite Geologist: Designate Type of Completion: [X] New Well [] Re-Entry [] Workover [] Oil [] SWD [] SLOW [] Temp. Abd. [X] Gas [] ENHR [] SIGW [] Dry [] Other (Core, WSW, Expl., Cathodic, etc) If Workover/Re-entry: Old Well Info as follows: Operator: Well Name: Original Comp. Date: Original Total Depth: [] Deepening [] Re-perf. [] Conv. to Enhr./SWD [] Plug Back [] Plug Back Total Depth [] Commingled [] Docket No. [] Dual Completion [] Docket No. [] Other (SWD or Enhr.?) [] Docket No. 11/30/2005 12/1/2005 1/30/2006 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

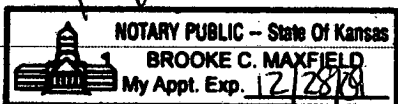
API No. 15 - 125-30895 0000 County: Montgomery NW NE NW Sec. 19 Twp. 31 S. R. 17 [X] East [] West 500 feet from S / (N) (circle one) Line of Section 1500 feet from E / (W) (circle one) Line of Section Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: O'Brien Well #: 3-19 Field Name: Coffeyville - Cherryvale Producing Formation: Cherokee Coals Elevation: Ground: 910 Kelly Bushing: Total Depth: 1204' Plug Back Total Depth: 1194' Amount of Surface Pipe Set and Cemented at 20' Feet Multiple Stage Cementing Collar Used? [] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 1201' feet depth to Surface w/ 120 AIT I NH 0-408

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content N/A ppm Fluid volume bbls Dewatering method used N/A - Air Drilled Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [] East [] West County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature] Title: Agent Date: 3/27/06 Subscribed and sworn to before me this 27th day of March 2006 Notary Public: [Signature] Date Commission Expires:



KCC Office Use ONLY [X] Letter of Confidentiality Attached If Denied, Yes [] Date: CONFIDENTIAL [X] Wireline Log Received MAR 27 2006 [] Geologist Report Received [] UIC Distribution KCC

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Operator Name: Layne Energy Operating, LLC Lease Name: O'Brien Well #: 3-19
 Sec. 19 Twp. 31 S. R. 17 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Density Neutron Dual Induction	<table style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Pawnee Lime</td> <td>582 GL</td> <td>328</td> </tr> <tr> <td>Excello Shale</td> <td>708 GL</td> <td>202</td> </tr> <tr> <td>V Shale</td> <td>761 GL</td> <td>149</td> </tr> <tr> <td>Mineral Coal</td> <td>804 GL</td> <td>106</td> </tr> <tr> <td>Mississippian</td> <td>1104 GL</td> <td>-194</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Pawnee Lime	582 GL	328	Excello Shale	708 GL	202	V Shale	761 GL	149	Mineral Coal	804 GL	106	Mississippian	1104 GL	-194
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Mississippian	1104 GL	-194																				

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
Surface	11	8.65	24	20'	Class A	4	Type 1 cement
Casing	6.75	4.5	10.5	1201'	Thick Set	120	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>
	See Attached	RECEIVED KANSAS CORPORATION COMMISSION MAR 28 2006 CONSERVATION DIVISION WICHITA, KS

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	
Date of First, Resumerd Production, SWD or Enhr. SI - Waiting on completion			Producing Method				
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		

Disposition of Gas Vented Solid Used on Lease Open Hole Perf. Dually Comp. Commingled _____
(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval

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Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	O'Brien 3-19		
	Sec. 19 Twp. 31S Rng. 17E, Montgomery County		
API:	15-125-30895		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	1031-1032.5, 917-918, 819.5-820.5, 803.5-820.5	Rowe, Bluejacket, Scammon A, Mineral-3400# 20/40 sand, 1200 gal 15% HCl, 362 bbls wtr	803.5-1032.5
4	761-763, 738.5-740, 707-712.5, 682-685.5, B 627-628.5, 621.5-622.5	Croweberg, Ironpost, Mulky, Summit, Lexington A&B - 7800# 20/40 sand, 3000 gal 15% HCl, 615 bbls wtr	621.5-763

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GEOLOGIC REPORT

LAYNE ENERGY

O'Brien 3-19

NE ¼, NW ¼, 500' FNL, 1,500' FWL

Section 19-T31S-R17E

MONTGOMERY COUNTY, KANSAS

Drilled: November 30 – December 1, 2005

Logged: December 1, 2005

A.P.I.# 15-125-30895

Ground Elevation: 910'

Depth Driller: 1,204'

Depth Logger: 1,204'

Surface Casing: 8 5/8" @ 20'

Production Casing: 4 1/2" @ 1,201'

Cemented Job: Consolidated

Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION TOPS (in feet below ground surface)

Kansas City Group.....	Surface (Cottage Grove Sandstone)
Lenapah Lime	371
Altamont Lime.....	409
Pawnee Lime	582
Anna Shale.....	611
Lexington Coal	622
First Oswego Lime	644
Little Osage Shale.....	683
Excello Shale	708
Mulky Coal	711
Iron Post Coal	739
"V" Shale	761
Fleming Coal	772
Mineral Coal	804
Scammon Coal.....	820
Weir Pitt Coal	900
Bluejacket Coal.....	917
AW Coal	1,031
BW Coal	1,041
Riverton Coal.....	1,087
Mississippian	1,104

MORNING COMPLETION REPORT

Report Called in by: JOHN ED

Report taken by: KR D

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LEASE NAME & #	AFE#	DATE	DAYS	CIBP	PBTD
O'BRIEN 3-19		11/30/2005	1	DEPTH	TYPE FLUID
PRESENT OPERATION:					WT
DRILL OUT FROM UNDER SURFACE					VIS
DEEPEST CASING OD SHOE DEPTH	LINERS OD TOP & SHOE DEPTH	REPAIR DOWN TIME HRS		CONTRACTOR	
		TEST PERFS		RIG NO	
PACKER OR ANCHOR	FISHING TOOLS	OD	ID	TO	SQUEEZED OR PLUG BACK PERFS
				TO	TO
				TO	TO
				TO	TO
				TO	TO
HRS	BRIEF DESCRIPTION OF OPERATION				
	MIRU MCPHERSON DRILLING, DRILLED 11" HOLE, 20' DEEP, RIH W/ 1 JT 8 5/8" SURFACE CASING.				
	MIXED 4 SXS TYPE 1 CEMENT, DUMPED DN THE BACKSIDE, SDFN.				

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DAILY COST ANALYSIS

RIG	
SUPERVISION	200
RENTALS	
SERVICES	400
MISC	2280

DETAILS OF RENTALS, SERVICES, & MISC

MOKAT DRILLING @ 6.50/ft	
MOKAT (CEMENT)	80
DIRTWORKS (LOC, RD, PIT)	400
SURFACE CASING	200
LAND/ LEGAL	2000

DAILY TOTALS 2880 PREVIOUS TCTD TCTD 2880

TICKET NUMBER 07934

MAR 28 2006

LOCATION EUREKA

FOREMAN Kevin McCoy

UNCONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
913-431-9210 OR 800-467-8676

CONSERVATION DIVISION
TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
3-5-05	4158 4158	O'BRIEN 3-19	19	315	17E	MG	
CUSTOMER		OPERATOR		TRUCK #		DRIVER	
Layne Energy		Gus Jones		445		Rick L.	
BILLING ADDRESS		Rig 2		479		CALIN	
P.O. Box 160				437		Justin	
CITY		STATE		ZIP CODE		DATE	
Sycamore		KS				MAR 27 2006	

B TYPE <u>Longsterng</u>	HOLE SIZE <u>6 3/4</u>	HOLE DEPTH <u>1204'</u>	CASING SIZE & WEIGHT <u>4 1/2 10.5' New</u>
CASING DEPTH <u>1201'</u>	DRILL PIPE	TUBING	OTHER <u>1194' PSTD</u>
SLURRY WEIGHT <u>13.2*</u>	SLURRY VOL <u>38 BBL</u>	WATER gal/sk <u>8.0</u>	CEMENT LEFT in CASING <u>7'</u>
DISPLACEMENT <u>18.9 BBL</u>	DISPLACEMENT PSI <u>700</u>	PSI <u>1300 Bump Plug</u>	RATE

REMARKS: Safety Meeting: Rig up to 4 1/2 casing. BREAK CIRCULATION w/ 25 BBL fresh water. Pump 4 sks Gel flush, 5 BBL water spacer, 10 BBL Metasilicate Pre Flush, 10 BBL Dye water. MIXED 120 sks Thick Set Cement w/ 10* Kol-Seal per/sk @ 13.2* per/gal, yield 1.75. wash out Pump & Lines. Shut down. Release Plug. Displace w/ 18.9 BBL fresh water. Final Pumping Pressure 700 psi. Bump Plug to 1300 psi. wait 2 minutes. Release Pressure. Float Held. Good Cement Returns to Surface = 8 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126 A	120 sks	Thick Set Cement	13.65	1638.00
1110 A	24 sks	KOL-SEAL 10* per/sk	17.75	426.00
1118 A	4 sks	Gel Flush	7.00	28.00
1111 A	50*	Metasilicate Pre Flush	1.65*	82.50
5407 A	6.6 tons	40 miles Bulk Truck	1.05	277.20
5502 C	4 Hrs	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	City water	12.80 ^{per 1000}	38.40
4404	1	4 1/2 Top Rubber Plug	40.00	40.00
4311	1	4 1/2 weld on collar	50.00	50.00
5605 A	4 Hrs	Welder	78.00	312.00
			Sub Total	4178.10
			SALES TAX 5.3%	122.05
			ESTIMATED TOTAL	4300.15

THANK YOU
201415

AUTHORIZATION Called By John Ed TITLE _____ DATE _____