

OIL & GAS CONSERVATION DIVISION

KANSAS CORPORATION COMMISSION CORPORATION COMMISSION Form ACO-1 APR 0 5 2006 Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASESERVATION DIVISION CONFIDENCE ON THE WIRELITY OF THE PROPERTY OF THE

Operator: License #33365	API No. 15 - 125-30908 0000
Name: Layne Energy Operating, LLC	County: Montgomery
Address: 1900 Shawnee Mission Parkway	
City/State/Zip: Mission Woods, KS 66205	483 feet from S / (N) (circle one) Line of Section
Purchaser:	404 feet from (E)/ W (circle one) Line of Section
Operator Contact Person: M. B. Nattrass	Footages Calculated from Nearest Outside Section Corner:
Phone: (913) 748-3987	
Contractor: Name: Thorton Air	Mick 1-2
License: 33606	Noodosha
Wellsite Geologist:	Producing Formation: Cherokee Coals
Designate Type of Completion:	Elevation: Ground: 874' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1200' Plug Back Total Depth: 1190'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 20' Feet
✓ Gas ENHR ✓ SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 1197'
Operator:	feet depth to Surface sx cmt.
Well Name:	•
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content N/A ppm Fluid volume bbls
Plug Back Plug Back Total Depth	Dewatering method used N/A - Air Drilled
Commingled Docket No.	Location of fluid disposal if hauled offsite:
Dual Completion Docket No.	
Other (SWD or Enhr.?) Docket No	Operator Name:
12/6/2005 12/12/2005 1/27/2006	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
Kansas 67202, within 120 days of the spud date, recompletion, worko Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well	th the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-12 ps and geologist well report shall be attached with this form. ALL CEMENTING Is. Submit CP-111 form with all temporarily abandoned wells.
herein are complete and correct to the best of my knowledge.	and the state gas made y mare been faily complete with and the statements
Signatura: MBTValtes	KCC Office Use ONLY
Signature: 4/4/00	V ROO OTHER USE ONLY
Title: Agent Date: 4/4/06	Letter of Confidentiality Attached
Subscribed and sworn to before me this 4 day of 4 day of	If Denied, Yes Date:
20 de o Ala Mila	Wireline Log Received KCC
Notary Public: 10000 (NULL HUC)	Geologist Report Received UIC Distribution APR 0 4 2006
Date Commission Expires:	CONCIDENTIAL
Date Commission Expires: NOTARY PUBLIC State Of N	

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Operator Name: Layne Energy Operating, LLC _ Lease Name: County: Montgomery INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report. **Drill Stem Tests Taken** Yes ✓ No ✓ Log Formation (Top), Depth and Datum Sample (Attach Additional Sheets) Name Top Datum ✓ No Samples Sent to Geological Survey Yes Pawnee Lime 578 GL 296 Cores Taken ✓ No ☐ Yes Electric Log Run ✓ Yes No **Excello Shale** 706 GL 168 (Submit Copy) 760 GL 114 V Shale List All E. Logs Run: 798 GL Mineral Coal 76 Compensated Density Neutron 1100 GL -226 **Dual Induction** Mississippian **CASING RECORD** ✓ New Used Report all strings set-conductor, surface, intermediate, production, etc. Size Hole Size Casing Weight Setting Type of # Sacjs Type and Percent Purpose of String Drilled Set (In O.D.) Lbs. / Ft. Additives 24 11 8.65 20' Surface Class A 4 Type 1 cement Casing 6.75 4.5 10.5 1197 Thick Set 125 ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Type of Cement #Sacks Used Type and Percent Additives Top Bottom Perforate **Protect Casing** Plug Back TD Plug Off Zone PERFORATION RECORD - Bridge Plugs Set/Type Acid. Fracture, Shot, Cement Squeeze Record Shots Per Foot Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth See Attached KANSAS CORPORATION COMMISSION APR 0 5 2006 CONSERVATION DIVISION WICHITA KS **TUBING RECORD** Set At Packer At Liner Run **√** No Yes 2 3/8" 383' Date of First, Resumerd Production, SWD or Enhr. **Producing Method** Flowing Pumping Gas Lift Other (Explain) SI - Waiting on pipeline **Estimated Production** Oil Bbls. Water Gas Mcf Bbls. Gas-Oil Ratio Gravity Per 24 Hours Disposition of Gas METHOD OF COMPLETION Production Interval Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. ✓ Commingled ____ (If vented, Submit ACO-18.) Other (Specify) APR 0 4 2006

CONFIDENTIAL

RECEIVED KANSAS CORPORATION COMMISSION APR 0 5 2006

CONSERVATION DIVISION WICHITA, KS

		40000311	71. N.O
Operator Name:	Layne Energy Operating, LLC.		
Lease Name:	Mick 1-2		
	Sec. 2 Twp. 31S Rng. 16E, Montgomery County		
API:	15-125-30908		
Shots per Foot	Perforation Record	Acid, Fracture, Shot, Cement Squeeze Record	Depth
4	913.5-917, 875.5-876.5, 835-836, 798-805.5	Bluejacket, Weir, Tebo, Mineral-4600# 20/40, 1400 gal 15% HCl acid, 405 bbls wtr	798-917
4	760.5-763, 737.5-740, 706-712, 686-689	Croweberg, Ironpost, Mulky, Summit-6300# 20/40 sand, 2000 gal 15% HCl, 519 bbls wtr	686-763
4	328-334, 195-197	Stark, Hushpuckney - 2300# 20/40 sand, 1500 gal 15% HCl acid, 280 bbls wtr	195-334

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CONSERVATION DIVISION WICHITA, KS

LAYNE ENERGY Mick 1-2 NE¼, NE¼, 483' FNL, 404' FEL Section 2-T31S-R16E MONTGOMERY COUNTY, KANSAS

GEOLOGIC REPORT

APR 0 4 2006 CONFIDENTIAL

Drilled: December 6-12, 2005 Logged: December 12, 2005

A.P.I.# 15-125-30908 Ground Elevation: 874' Depth Driller: 1,200' Depth Logger: 1,200'

Surface Casing: 8 ⁵/₈" @ 40' Production Casing: 4 ½" @ 1,197' Cemented Job: Consolidated

Open Hole Logs: Compensated density neutron log, dual induction sfl/gr log

FORMATION	.TOPS (in feet below ground surface)
Kansas City Group	.Surface (Cottage Grove Sandstone)
Lenapah Lime	.391
Altamont Lime	.431
Pawnee Lime	.578
Anna Shale	.602
First Oswego Lime	.655
Little Osage Shale	.686
Excello Shale	
Mulky Coal	.711
Iron Post Coal	
Bevier Coal	.739
"V" Shale	.760
Croweburg Coal	.762
Mineral Coal	.798
Tebo Coal	.835
Weir Pitt Coal	.876
Bluejacket Coal	.914
Barltesville Sand	.961
Riverton Coal	. 1,079
Mississippian	. 1,100

APR 0 5 2006

MORNING COMPLETION REPORT

Report Called in by	: JOHN ED			Report taken by	y:	KRD	CO	NSERVATION DIVISION
LEASE NAME & #		AFE#	DATE	DAYS		CIBP	PBTD	Wichit a, Ks
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