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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30606
Name: Murfyn Drilling Company, Inc.
Address: 250 N. Water, Suite 300
City/State/Zip: Wichita, Kansas 67202
Purchaser: Eaglwing
Operator Contact Person: Tom W. Nichols
Phone: (316) 267-3241
Contractor: Name: Murfyn Drilling Company, Inc.
License: 30606
Wellsite Geologist: Terry McLeod

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1/24/06 2/4/06 3/21/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 15-185-23336-0000
County: Stafford
NE NE NE Sec. 32 Twp. 21 S. R. 13 East West
330 N feet from S / N (circle one) Line of Section
330 E feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schilling Well #: 1-32
Field Name: Wildcat

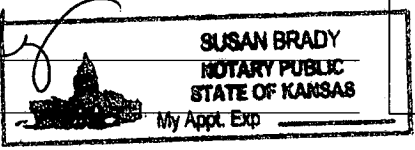
Producing Formation: Arbuckle
Elevation: Ground: 1900' Kelly Bushing: 1905'
Total Depth: 3850' Plug Back Total Depth: 3786'
Amount of Surface Pipe Set and Cemented at 808 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ATI NH 10-408

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Tom Nichols, Production Manager Date: 4-5-06
Subscribed and sworn to before me this 5th day of April,
20 06.
Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY
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APR 05 2006
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
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Operator Name: Murfin Drilling Company, Inc. Lease Name: Schilling Well #: 1-32
 Sec. 32 Twp. 21 S. R. 13 East West County: Stafford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Porosity, Microresistivity	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum SEE ATTACHED LIST <div style="text-align: right; font-weight: bold; font-size: 1.2em;"> KCC APR 05 2006 CONFIDENTIAL </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8	23#	808	AA2/Common	200/250	3% cc, 2% gel
Production		5 1/2	15.5#	3843	AA-2	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	3772-3776		

TUBING RECORD		Size Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2 7/8	3746	
Date of First, Resumerd Production, SWD or Enhr.		Producing Method		
3/23/06		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	100	-----	0	-----

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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- 2/1/06 Depth 3690'. Cut 110'. Drilled 9 ¾ hrs. CT: 9 ½ hrs. DT: 4 ¾ hrs. **Conglomerate:** no show. **Marmaton:** slight show oil. **Viola:** sctr show FO throughout. **DST #2 3584-3690' (106') (Viola):** 15-60-60-90. IF: slight blw off BOB in 3 min. no measurable gas yet.
- 2/2/06 Depth 3759'. Cut 69'. Drilled: 8 ¼ hrs. CT: 15 ¾ hrs. **DST #2 3584-3690' (106') (Viola):** 15-60-60-90. Rec. 2150' GIP, 62' SLT MCO (2% M, 98% O), 374' SLT MGSYO (2% M, 40% G, 58% O), 124' V GSYMO (40% G, 30% M, 30% O), 28° Grav. SIP: 1145-1111; FP: 36/63, 72/118; HP: 1745-1725. BHT 103°. **Simpson Shale:** slight shw o. **Arbuckle:** gd shw o. **DST #3 3695-3759' (Arbuckle):** 15-60-60-90. IF: fr increasing blow to 10" in BOB. FF: blw off BOB in 19 min. Rec. 360' HVY G&OCM (29% M, 30% O, 50% G). SIP: 1198-1127; FP: 48/89, 97/161; HP: 1794-1749. BHT 106°. Will drill 15' to 3774' and possibly test again.
- 2/3/06 Depth 3810'. Cut 51'. Drilled ¾ hrs. CT: 23 ¼ hrs. CFS @ 3774' fr sh o. **DST #4 3760-3774' (Arbuckle):** tool slid 7' to bottom. Ran 15-30, tool plugged information not valid. Will TD @ 3850', Log Tech to log, will run 5 ½" prod. csg.
- 2/4/06 RTD 3850'. Cut 40'. LTD @ 3848'. Ran 95 jts. = 3843' of 15.5# new J-55 5 ½" prod. csg. set @ 3843', cmt w/170 sx. AA-2. Plug down @ 9:30 a.m. 2/5/06. Rig released 11:30 a.m. 2/5/06. FINAL REPORT.

		Schilling #1-32 330 FNL 330 FEL 1905' KB					RFP #1-32 2300 FNL 2200 FWL 1907' KB		
Formation	Sample Top	Datum	Ref	Log tops	Datum	Ref	Log tops	Datum	
Anhydrite	774	1131	-2	777	+1128	-5	774	1133	
B/Anhydrite	795	1110	-1	800	+1105	-6	796	1111	
Topeka	2961	-1056	+7	2959	-1054	+9	2970	-1063	
Heebner	3246	-1341	+10	3248	-1343	+8	3258	-1351	
Toronto	3267	-1362	+10	3267	-1362	+10	3279	-1372	
Douglas Sh	3281	-1376	+9	3281	-1376	+11	3294	-1387	
Brown Lime	3375	-1470	+9	3375	-1470	+9	3386	-1479	
Lansing A	3387	-1482	+9	3385	-1480	+11	3398	-1491	
Lansing F	3455	-1550	+10	3455	-1550	+11	3468	-1561	
Lansing H	3507	-1602	+13	3504	-1599	+16	3522	-1615	
Stark Shale	3564	-1659	+10	3562	-1657	+12	3576	-1669	
BKC	3591	-1686	+13	3601	-1696	+3	3606	-1699	
Conglomerate	3625	-1720	+14				3641	-1734	
Viola	3665	-1760	+21	3654	-1749	+32	3688	-1781	
Simpson Sh	3703	-1798	+25	3701	-1796	+21	3724	-1817	
Arbuckle	3749	-1844	+29	3746	-1841	+32	3780	-1873	
TD	3850			3848			3900	-1993	

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Schilling #1-32

Operator: Murfin Drilling Company, Inc.
Contractor: Berentz Drilling Company, Inc.
Rig #5

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Seward Townsite Prospect #3230

330 FEL 330 FNL
Sec. 32-T21S-R13W
Stafford County, Kansas

Contact Person: David Doyel
Phone number: 316-267-3241
Well site Geologist: Terry McLeod

Call Depth: 2600'
Spud: 1/24/06 @ 2:00 p.m.

API # 15-185-23336
Casing: 8 5/8" @ 808'
5 1/2" @ 3843'

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TD: 3850'

Elevation: 1900' GL
1905' KB

DAILY INFORMATION:

- 1/19/06 Location built, water well drilled, will MIRT on Saturday, 1/21/06.
- 1/23/06 Unable to move Saturday due to icy road. MIRT today.
- 1/24/06 MIRT. Will spud today.
- 1/25/06 Depth 660' @ 7:00 a.m. Spud @ 2:00 p.m. 1/24/06. Drilling surface hole. DT: none. CT: none. Dev.: none.
- 1/26/06 Depth 808'. Dev. 1° @ 808'. Ran 18 jts. = 812' of 8 5/8" surf. csg. set @ 808', cmt. w/200 sx. AA2., 3% cc, 150 sx. comm., 3% cc, 2% cell flake, plug down @ 6:30, cmt did not circulate. 1" cmt. w/100 sx. comm., 3% cc, cmt. circ. to surface by Acid Services, 2nd plug down @ 9:30 p.m. Drilled out surface plug @ 8:00 a.m.
- 1/27/06 Depth 1765'. Cut 957'. Drilled: 19 hrs. DT: 5 hrs. (WOC, conn, jetting).
- 1/28/06 Depth 2500'. Cut 735'. Drilled: 21 hrs. DT: none.
- 1/29/06 Depth 3010'. Cut 510'. Drilled: 20 hrs. DT: 1 hr. (displacing mud, rig check, jetting).
- 1/30/06 Depth 3437'. Cut 427'. DT: none. CT: 1 hr. (CFS). Please note that we changed reference well to the RFP #1-32.
- 1/31/06 Depth 3580'. Cut 143'. Drilled 9 hrs. DT: 2 hrs. (serv. rig). CT: 13 hrs. Dev.: 1° @ 3580'. Pipe strap 2' long to the board. **DST #1 3499-3580' (LKC H-I-J-K zones):** 15-60-45-60. Rec. 868' of slightly mud cut gsy oil (2% M, 40% G, 58% O). IF: GST in 11 min. 25 MCF, in 15 min. 27 MCF. FF: in 10 min. 30 MCF at 45 min. 26 MCF. SIP: 711-706; FP: 113/175, 182/334; HP: 1701-1701. BHT 107°.

- 2/1/06 Depth 3690'. Cut 110'. Drilled 9 ¾ hrs. CT: 9 ½ hrs. DT: 4 ¾ hrs. **Conglomerate:** no show. **Marmaton:** slight show oil. **Viola:** sctr show FO throughout. **DST #2 3584-3690' (106') (Viola):** 15-60-60-90. IF: slight blw off BOB in 3 min. no measurable gas yet.
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Arbuckle	3749	-1844	+29	3746	-1841	+32	3780	-1873	
TD	3850			3848			3900	-1993	



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Schilling #1-32 Completion Report
Section 32-21S-13W
Stafford County, KS

- 02/04/06 Driller TD @ 3850', Logger TD @ 3848', Log-Tech ran dual induc. w/GR, Comp. Neut. Den., Sonic, Mirco., 95 jts 5 1/2" 15.5# new J-55 LTC csg on location. Scott's Welding welded on rotating scratches on pay zones. Rig TIH w/ bit to btm, circ & condition hole f/1 hr., Munray Csg Crew on location., csg crew drifted 5 1/2" csg. TOH & laid down drill pipe, collars & bit. Installed 8 5/8" / 5 1/2" Larkin 1000# WP slip type head, RU csg tongs. TIH w/ 1 5/2" guide shoe, shoe jt 5 1/2" x 42.10' 90 jts 5 1/2" 15.5# J-55 8rd LTC new csg., total pipe 3843', PU 1 jt & tagged TD guide shoe landed @ 3843', insert float valve @ 3801' centralizers installed on jts 1,3,5,7,9,11,13,15,17,19,21 Dropped ball broke circ., circ f/5 mins, start rotating 5 1/2" csg & continued circ. f/ 1 hr, RU Acid Services, pumped 20 bbls salt flush, 4.2 bpm 5 bbls H2O spacer, 12 bbls super flush, 5 bbls H2O spacer, mix & pumped 170 sks AA-2 cmt @ 15.0# - 1 gal, released plug., 75 bbls out lifting pres. 400# 6.7 bpm displaced w/94.5 bbls KCL, landed plug, pres to 1500# released pres. & held OK, mixed & pumped 25 sks cmt & plugged rat hole, good circ & returns thru out cmt job. Plug down @ 9:28 a.m. 2/5/06 Installed 5 1/2" slips & packed off head. Job complete @ 9:45 a.m.
- 02/06/06 Waiting on Completion
- 02/07/06 Report to follow as soon as Completion begins.
- 02/20/06 P&S Electric hauled in 129 jts 2 7/8" tbg & put on seals
- 03/02/06 MIRU MDC #448. RU 5 1/2" csg swab, swab down to 3400', RU Log-Tech perforate Arb 3772-76' 4 spf (EHSC), TIH w/ 5 1/2" model R pkr, SN, 2 7/8" x 6.00' tbg sub., 120 jts 2 7/8" OD EUE 8rd tbg = 3744.86', pkr set @ 3757'. RU tbg swab w/ lubricator, TIH w/ swab 1000' FTF, 2757 FI tbg, start swab down, lowered fl 2300', rec 33.40 bbls. 100% oil, start 1st hr test 4 PPH, 1000 FPP, swab down to 3400', rec 21.71 bbls 100% oil, 2nd hr 4 PPH, 1000 FPP, swab down to 3400' rec 22.55 bbls 100% oil, shut in tbg. SDON.
- 03/03/06 MDC #448. Perfs Arb. 3772-3776', PBDT @ 3786' pkr set @ 3755', TIH check overnight fillup. 550 FTF, 3205 FI tbg all oil, s/d to 3200' rec 25.05 bbls 100% oil, 1st hrs 4 PPH, 1000 FPP s/d to 3200', rec 23.38 bbls 100% oil, 2nd hr 4 PPH, 1000 FPP s/d to 3200' rec 20.04 bbls 100% oil. Broke down swab, release pkr. TOH w/ tbg & pkr shut in csg. SDOWE.
- 03/06/06 MDC #448. TD @ 3786', Arb perfs 3372-76' TIH w/ 2 7/8" x 5 1/2" x 2.75', right hand set AC, (Will transfer from Marvin Drach 1-2) 2 7/8" x 3 1/2" c/o swage, 2.20' tag pin sub, Netsch PC pump 19.63', 3 1/2" x 10' tbg sub, OA length of stator assembly 31.97', TIH w/ 119 jts 2 7/8" OD EUE 8rd tbg = 3715.92', tag pin @ 3745.55', AC @ 3747.75' set w/8" stretch & 10,000 over, btm string @ 3750.50' hydraulic pump went out on rig #448. Rig crew c/o pump. Shut in csg & tbg. Will run 1" rods & set PC drive head next a.m.
- 03/07/06 MDC #448. TIH w/ P-4 Chrome rotor 20.50', 147 - 1" rods, 1 1/4" x 26' PR, spaced 38" off tag pin., set Grenco Drive Head model R-2000, plumbed in well head connections. Langfeld Dirt Construction built TB grade & had sand spread on grade. Mid-West Energy brought in transformers & disconnect pole to hook up to 3-Phase.
- 03/14/06 P&S Electric ditched & laid underground electric line, ditched & laid 1200' 3" PVC lead line up to tank grade, tank's to be set Friday.
- 03/16/06 McDonald Tank Co., set 12' x 10' FGSWT on grade & set 10' x 15' FGGB. Paul's Tank Service put water in tans. Will set stock tanks 3/17.
- 03/17/06 McDonald Tank Co., set 2 - 12' x 10' FGST & hooked up. P&S Electric finished hooking up 3" PVC lead line to GB & siphon line.
- 03/20/06 Waiting on Control Panel
- 03/21/06 P&S Electric hooked up control panel w/variable speed control. POP took 10 minutes to pump up. 65 rpm's, 21.2 amps, Torque 340-198.
- 03/22/06 811 FTF, 2934 FAP, rpm's 65, Amps 22 (118 TF 100% oil) 112 BOIS
- 03/21/06 Start up
- 03/22/06 112 BOIS
- 03/23/06 90 BOIS

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**Schilling #1-32 Completion Report
Section 32-21S-13W
Stafford County, KS**

03/24/06 109 BOIS, 33 JTF = 1030', 2715 FAP, 65 rpm's 23 amps. Pauls Tank Service transfer oil f/swab tank to GB both tank full shut down well till next a.m. STG hauls tank.

03/25/06 158 BOIS, hauled swab oil SD 14 hr. out of Tank room

03/26/06 98 BOIS

03/27/06 120.75 BOIS, 27 hr gauge, 1% wtr @ well head. 38 JTF = 1185', 2560 FAP, 65 rpm's 23 amps

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FIELD ORDER

11846 ✓

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ACID
SERVICES, LLC

INVOICE NO.
Date *2-5-06*
Customer ID

Subject to Correction
Lease *KCC WICHITA*
County *Stafford*

Well # *1-32*
Legal *32-21s-13w*
State *Ks.*
Station *Pratt*

CHARGE

Martin Drilling Co. Inc.

Depth *5 1/2* Formation *3849* Shoe Joint *42'*

Casing *5 1/2* Casing Depth *3849* TD *3850* Job Type *5 1/2 L.S. N.W.*

Customer Representative *Tom Nichols* Treater *Bobby Drake*

AFE Number PO Number

Materials Received by *X Mark Pohlen*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	170sk.	AA2	---			
D203	255sk.	10/40 POZ	---			
C195	128lb.	FLA-322	---			
C221	802lb.	Salt(Fine)	---			
C312	120lb.	Gas Blok	---			
C243	16lb.	Defoamer	---			
C194	40lb.	Cellflake	---			
C321	848lb.	Gilsonite	---			
C244	48lb.	Cement Friction Reducer	---			
C203	500gal	Super Flush	---			
F101	11ea.	Turbolizer, 5 1/2"	---			
F143	1ea.	Top Rubber Cement Plug, 5 1/2"	---			
C221	400lb.	Salt(Fine)	---			
F191	1ea.	Guide Shoe-Reg., 5 1/2"	---			
F231	1ea.	F.T.I.S.F.V., 5 1/2"	---			
C141	8gal	CC-1	---			
F800	1ea.	Threadlock Compound Kit	---			
F292	10 ea.	Cement Scratchers Rotating Type	---			
E100	40mi.	Heavy Vehicle Mileage				
E107	195sk.	Cement Service Charge				
E104	364hrs.	Bulk Delivery				
R208	1ea.	Cement Pump, 3500'-4000'				
R701	1ea.	Cement Head Rental				
R702	1ea.	Casing Survival Rental				
E101	40mi.	Pickup Mileage				
Discounted Price				10,025.64		

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL

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TREATMENT REPORT

Customer <i>Martin Drilling Co.</i>		Lease No.		Date	
Lease <i>Schilling</i>		Well # <i>1-32</i>		<i>2-5-06</i>	
Field Order # <i>77846</i>	Station <i>Pratt</i>	Casing <i>5 1/2</i>	Depth	County <i>Stafford</i>	State <i>Ks.</i>
Type Job <i>5 1/2 L.S. N.W.</i>			Formation	Legal Description <i>32-215-13w</i>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing	Tubing Size	Shots/Ft		Actd	RATE	PRESS	ISIP	
<i>5 1/2</i>			<i>Cmt.</i>	<i>170 sk. AAZ</i>				
Depth <i>3849</i>	Depth	From	To	Pre Pad <i>1.45 FT³</i>	Max		5 Min.	
Volume <i>91.7</i>	Volume	From	To	Pad	Min		10 Min.	
Max Press <i>1500</i>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <i>303 P.C.</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth <i>3811</i>	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative <i>Tom Nichols</i>	Station Manager <i>Dave Scott</i>	Treater <i>Bobby Drake</i>
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Service Units	<i>123</i>	<i>226</i>	<i>303</i>	<i>571</i>					
Driver Names	<i>Drake</i>	<i>Anthony</i>	<i>Andrews</i>	<i>Taylor</i>					

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<i>4:15 A.M.</i>					<i>On Location - Safety Meeting</i>
<i>4:30</i>					<i>Run Csg. - Cent, -1,3,5,7,9,11,13,15,17,19,+21</i>
<i>7:15</i>					<i>Csg. on Bottom</i>
<i>7:30</i>					<i>Hook up to Csg. - Break Line w/ Rig</i>
<i>8:33</i>	<i>200</i>		<i>20</i>	<i>4.2</i>	<i>Salt Flush</i>
<i>8:37</i>	<i>200</i>		<i>5</i>	<i>4.2</i>	<i>H2O spacer</i>
<i>8:38</i>	<i>200</i>		<i>12</i>	<i>4.2</i>	<i>Super Flush</i>
<i>8:41</i>	<i>200</i>		<i>5</i>	<i>4.2</i>	<i>H2O spacer</i>
<i>8:42</i>	<i>300</i>		<i>44</i>	<i>5.0</i>	<i>Mix Cmt. @ 15.0#/gal</i>
<i>8:53</i>					<i>Release Plug - Clear Pump + Lines</i>
<i>8:55</i>	<i>200</i>			<i>6.9</i>	<i>Start Disp.</i>
<i>9:05</i>	<i>400</i>		<i>75</i>	<i>6.7</i>	<i>Lift Pressure</i>
<i>9:28</i>	<i>1500</i>		<i>94.5</i>		<i>Plug Down</i>
<i>9:45</i>					<i>Plug Rat + Mouse Hole</i>
					<i>Circulation Thru Job</i>
					<i>Job Complete</i>
					<i>Thanks, Bobby</i>



RECEIVED

APR 06 2006

KCC WICHITA

SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-2277
(620) 624-2280 FAX

Invoice

Bill to: MURFIN DRILLING Box 288 Russell, KS. 67605 KCC APR 05 2006 CONFIDENTIAL	5873197	Invoice	Invoice Date	Order	Order Date
		601146	1/31/06	11251	1/25/07
	Service Description				
	Cement				
CustomerRep		Lease	Well	Well Type	
		Schilling	1-32	New Well	
		AFE	Purchase Order	Terms	
				Net 30	
		Treater			
		M. McGuire			

ID.	Description	UOM	Quantity	Unit Price	Price
D200	COMMON	SK	250	\$14.00	\$3,500.00 (T)
D201	A-CON BLEND (COMMON)	SK	200	\$15.39	\$3,078.00 (T)
C310	CALCIUM CHLORIDE	LBS	1269	\$1.00	\$1,269.00 (T)
C194	CELLFLAKE	LB	106	\$3.41	\$361.46 (T)
F313	FLAPPER TYPE INSERT FLOAT VALVE, WEATHERFORD 8 5/8	FA	1	\$495.00	\$495.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.70	\$145.70 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$4.00	\$480.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	60	\$2.50	\$150.00
E107	CEMENT SERVICE CHARGE	SK	450	\$1.50	\$675.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	846	\$1.60	\$1,353.60
R202	CASING CEMENT PUMPER, 501-1,000' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00
S100	FUEL SURCHARGE		1	\$130.52	\$130.52

USED FOR

New Well Cement Surface Csg

APPROVED *hc*

Sub Total: \$13,232.28

Discount: \$2,660.35

Discount Sub Total: \$10,571.93

Stafford County & State Tax Rate: 6.30% Taxes: \$445.41

(T) Taxable Item Total: **\$11,017.34**

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date 1-23-07
Customer ID

Subject to Correction

FIELD ORDER

11251 ✓

Lease SCHILLING	Well # 1-32	Legal 32-215-13W
County STAFFORD	State KS	Station PRATT

CHARGE

MURFIN DRILLING CO	Depth	Formation	Shoe Joint 45.21
Casing 8 5/8	Casing Depth 816	TD 820	Job Type SURFACE N.W
Customer Representative NEAL		Treater M M GURC	

AFE Number	PO Number	Materials Received by X Neal [Signature]
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D200	150SK	COMMON	-			
D201	200SK	A CON BLEND	-			
D200	100SK	COMMON (1")	-			
						KCC
						APR 05 2006
						CONFIDENTIAL
C310	1269 lb	CALCIUM CITRATE	-			
C194	106 lb	CELL FLAKE	-			
F313	1	FLAPPER TYPE MUDSET FLOPP VALVE	-			
F145	1	TOP RUBBER CEMENT PLUG 8 5/8	-			
E100	120 mi	HEAVY VEHICLE MILEAGE				
E101	60 mi	PICKUP MILEAGE				
E107	450SK	CEMENT SERVICE CHARGE				
E104	846 TM	PROPPANT & BULK DELIVERY				
R202	1	CASING CEMENT PUMPER 501-1000				
R701	1	CEMENT HEAD RENTAL				
R402	2 HR	CEMENT PUMPER ADDITIONAL HRS				
		DISCOUNTED PRICE		\$10441.41		
		+ TAX 3				
		THANK YOU				
		[Signature]				
						RECEIVED
						APR
						KCC WICHITA

Taylor Printing, Inc.

KCC
APR 05 2006
CONFIDENTIAL

TREATMENT REPORT



Customer: MURFIN DRILLING		Lease No.:		Date: 01-25-06	
Lease: SEHILLING		Well #: 1-32		County: STAFFORD State: KS	
Field Order #: 11231	Station: PRATT	Casing: 8 5/8	Depth: 817	Legal Description: 32-215-13W	
Type Job: SURFACE NEW WELL 8 5/8 23"			Formation:		

PIPE DATA				PERFORATING DATA				FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid	Pre Pad	Rate	Press	ISIP				
8 5/8				200SKS		370 COMMON	270 COMMON	270 COMMON	270 MERSOLITE		5 Min.	
817											40 Min.	
49.5				150SKS COMMON		370 COMMON	270 COMMON	270 COMMON	270 COMMON		15 Min.	
				100SKS COMMON							Annulus Pressure	
											Total Load	

Customer Representative: **TOM MCHOLS** Station Manager: **DAVE SCOTT** Treater: **M MCGUIRE**

Service Units: 118 228 346 570	RECEIVED
Driver Names: M MCHOLS R SCOTT EVAN	

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1330					ON LOCATION KCC WICHITA
					SHORT TRIP & CIRCULATE W RIG
					SHORT TRIP TEXAS PAPER W FLAPER TYPE 10027
1510					CASING CREW TO RUN 18 INCH NEW
					8 5/8 23" CASING
1645					CASING ON BOTTOM DROP 200
1700					CIRCULATE W RIG
1720					HOOK UP TO PUMP TRUCK
1728			5	5	H2O AHEAD
1730			91	5	MIX LEAD 200SKS AA2 @ 12"
1850			33	5	MIX TAIL 150 SKS COMMON @ 15.6
					SHOT DOWN / RELEASE PLUG
1800			49.5		DISPLACEMENT
					NO CEMENT TO PIT / CANCEL FOR MORE
1815			49.5		PLUG DOWN CEMENT TO 1"
					CANCEL FOR 1" CEMENT
2120			19.1	1.5	MIX 150 SKS COMMON 370 C.C.
2140					CEMENT TO SURFACE / @ PIT
2145					JOB COMPLETE
					THANK YOU
					MIKE @ CREW