

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5004
Name: Vincent Oil Corporation
Address: 125 N. Market, Suite 1075
City/State/Zip: Wichita, Kansas 67202
Purchaser: Oneok Midstream Gas Supply, LLC
Operator Contact Person: Rick Hiebsch
Phone: (316) 262-3573
Contractor: Name: Pickrell Drilling Co., Inc.
License: 5123
Wellsite Geologist: Vern Schrag

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

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If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>9-7-05</u>	<u>9-15-05</u>	<u>10-7-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095219860000
County: Kingman
S/2 SE SE Sec. 22 Twp. 28 S. R. 8 East West
400 feet from (S) / N (circle one) Line of Section
660 feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Simons Well #: 2-22
Field Name: Garlish
Producing Formation: Mississippian

Elevation: Ground: 1626 Kelly Bushing: 1631
Total Depth: 4473 Plug Back Total Depth: 4410
Amount of Surface Pipe Set and Cemented at 264 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AIFI WFM 4-3-07
(Data must be collected from the Reserve Pit)
Chloride content 64,000 ppm Fluid volume 500 bbls
Dewatering method used removed free fluids and allow to dry
Location of fluid disposal if hauled offsite:
Operator Name: Oil Producers, Inc. of KS
Lease Name: Watson #2 License No.: 8061
Quarter SW Sec. 8 Twp. 29 S. R. 15 East West
County: Pratt Docket No.: D-24324

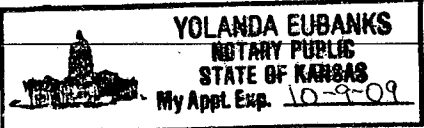
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel
Title: President Date: December 14, 2005

Subscribed and sworn to before me this 14th day of December, 2005.

Notary Public: Yolanda Eubanks
Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Vincent Oil Corporation Lease Name: Simons Well #: 2-22
 Sec. 22 Twp. 28 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction, Compensated Density/Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached sheet
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CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4 in.	8 5/8 in.	24	264 ft.	60-40 poz	400	2% gel, 3% cc
Production	7 7/8 in.	4 1/2 in.	10.5	4450 ft.	ASC	200	5# Kol-seal/sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
4	4077 to 4084 ft.	1500 gals. 15% MCA	perfs

TUBING RECORD	Size 2 3/8 in.	Set At 4114 ft.	Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr. Shut in waiting on pipeline hookup	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf .125	Water Bbls. 25	Gas-Oil Ratio	Gravity
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Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

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SIMONS #2-22
DRILLING INFORMATION

400' FSL & 660' FEL SE/4
Sec. 22-28S-8W
Kingman County, KS

Vincent Oil Corporation
Garlich West Prospect

OPERATOR: Vincent Oil Corporation
CONTRACTOR: Pickrell Drilling Co. Rig #10
ELEVATION: 1626 ft. G.L.- 1631 K.B.
GEOLOGIST: Vern Schrag

MUD PROPERTIES
Vis. Wt. W.L. Cost

STRAIGHT HOLE SURVEY

Degree	Depth
3/4	270'
1	1123'
1/2	1774'
3/4	2227'

REFERENCE WELL: Vincent Oil Corporation
Simons 1-22
2400' FSL & 950' FEL
Sec. 22-28S-8W

	SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Brown Lime	3385 (-1754)	+14	3390 (-1759)	+11
L.K.C.	3400 (-1769)	+14	3400 (-1769)	+14
Stark Shale	3744 (-2113)	+12	3745 (-2114)	+11
Swope	3754 (-2123)	+10	3756 (-2125)	+8
Hertha	3794 (-2163)	+10	3796 (-2165)	+8
Marmaton	3855 (-2224)	+15	3858 (-2227)	+12
Mississippian	4075 (-2444)	+22	4076 (-2445)	+21
Kinderhook Shale	4254 (-2623)	+5	4266 (-2635)	-7
Viola	4408 (-2777)	+15	4419 (-2788)	-2
Simpson	4460 (-2826)	+2	4460 (-2829)	+2
RTD/LTD	4471 (-2840)		4473 (-2842)	

9-6-05 MIRT. Rigging up drilling rig.

9-7-05 Spud at 8:00 pm. Drilled 12 1/4" hole to 270 ft. Ran 6 jts. of used 8 5/8 in. 24# surface casing and set at 264 ft. KB. Cemented with 400 sacks of 60-40 poz, 2% gel, 3% cc. Cement did circulate. Plug down at 5:00 am on 9-8-05.

9-8-05 Waiting on cement.

9-9-05 Drilling at 1123 ft.

9-10-05 Drilling at 2065 ft.

9-11-05 Drilling at 2900 ft.

9-12-05 Drilling at 3565 ft.

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SIMONS #2-22
DRILLING INFORMATION

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9-13-05 Drilled to 4095 ft. DST #1 – 3937 ft. to 4095 ft. (Mississippian)
Misrun – packer failure

9-14-05 DST #2 – 3937 ft. to 4095 ft. (Mississippian)
45", 60", 90", 90"
1st open: Strong blow with gas to surface in 19 minutes with gauges as follows:

9 MCFD	25 min.	1/8 in. choke
14 "	35 "	
22 "	45 "	

2nd open: gas to surface immediately with gauges as follows:

65 MCFD	10 min.	¼ in. choke
81 "	20 "	
87 "	30 "	
92 "	40 "	
97 "	50 "	
105 "	60 "	
108 "	70 "	
110 "	80 "	
111 "	90 "	

Rec'd: 560 ft. of gas cut mud, no water

IFP: 43# - 146#

FFP: 160# - 259#

ISIP: 1211#

FSIP: 1179#

BHT 127 degrees

Gas flow rates were reduced by back pressure caused by drilling mud and small choke size. Rates could have been in excess of 300 MCFD with these restrictions eliminated.

9-15-05 Drilled to RTD of 4471 ft.

9-16-05 Ran electric log. Ran 107 joints of new 4½ in. 10.5# production casing with 40 ft. shoe joint and set at 4450 ft. Cemented with 200 sxs of ASC with 5# Kol-Seal per sx and 8% gas block additive. Plug down at 1:50 pm on 9-17-05. Released rig.

Electric log indicates Mississippian chert pay is 14 ft. thick above potential water. Viola had no show. Plan to move completion unit on location in 10 to 14 days.

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ALLIED CEMENTING CO., INC. 20912

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

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SERVICE POINT:

Medicine Lake

DATE 9-7-05	SEC. 22	TWP. 23S	RANGE 08W	CALLED OUT 9:30 P.M.	ON LOCATION 12:00AM	JOB START 4:30AM	JOB FINISH 5:00AM
LEASE Simons WELL # 2-22			LOCATION Spicy N To Stop sign		COUNTY Kingman	STATE KS	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			3N 1/4 W 1/4 T20				

CONTRACTOR **Pickrell**

TYPE OF JOB **Surface**

HOLE SIZE 12 1/4	T.D. 270
CASING SIZE 8 5/8	DEPTH 264
TUBING SIZE	DEPTH
DRILL PIPE 4 1/2	DEPTH 270
TOOL	DEPTH
PRES. MAX. 300PSI	MINIMUM —
MEAS. LINE	SHOE JOINT 15FT
CEMENT LEFT IN CSG. 15 FT	
PERFS.	
DISPLACEMENT Fresh water 15 BBH	

OWNER **Vincent Oil Corp**

CEMENT

AMOUNT ORDERED **400 SX 60' 40' 2T**

3% CC

EQUIPMENT

PUMP TRUCK # 352	CEMENTER David W.
BULK TRUCK # 353	HELPER Tracy C.
BULK TRUCK #	DRIVER Jerry C.
BULK TRUCK #	DRIVER

COMMON 240 A	@ 8.70	2088.00
POZMIX 160	@ 4.70	752.00
GEL 7	@ 14.00	98.00
CHLORIDE 13	@ 38.00	494.00
ASC	@	
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HANDLING 420	@ 1.60	672.00
MILEAGE 30 x 420 x .06		756.00
		TOTAL 4860.00

REMARKS:

*pipe on bottom break circ
pump hook 60:40:2t 3%cc
Relax plug Displace w/ 15BBHs
Fresh water shut in
Cement did circ wash up
Aig Down.*

SERVICE

DEPTH OF JOB 264'		
PUMP TRUCK CHARGE		670.00
EXTRA FOOTAGE	@	
MILEAGE 30	@ 5.00	150.00
MANIFOLD Head Rent	@ 75.00	75.00
		TOTAL 895.00

CHARGE TO: **Vincent Oil Corp**

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

Wooden Plug	@ 55.00	55.00
	@	
	@	
	@	
	@	
		TOTAL 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *X Mike Kern*

X Mike Kern
PRINTED NAME

ALLIED CEMENTING CO., INC.

20895

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Medicine Lodge

DATE <u>9-16-05</u>	SEC. <u>22</u>	TWP. <u>28S</u>	RANGE <u>08W</u>	CALLED OUT <u>8:30 am</u>	ON LOCATION <u>11:00 am</u>	JOB START <u>1:20 pm</u>	JOB FINISH <u>3:00 pm</u>	
LEASE <u>SIMONS</u>	WELL # <u>2-22</u>	LOCATION <u>SPIVEY, BALL PARK RD, N TO STOP</u>				COUNTY <u>KINGMAN</u>	STATE <u>KS</u>	
OLD OR <u>NEW</u> (Circle one)		<u>SIGN, T16N 3N, 14W, N/INTO</u>						

CONTRACTOR PICKRELL #10

OWNER VINCENT OIL CORP

TYPE OF JOB PRODUCTION CASING

HOLE SIZE <u>7 7/8"</u>	T.D. <u>4,470'</u>
CASING SIZE <u>4 1/2"</u>	DEPTH <u>4,457'</u>
TUBING SIZE	DEPTH
DRILL PIPE <u>4 1/2"</u>	DEPTH
TOOL	DEPTH
PRES. MAX <u>1,350</u>	MINIMUM <u>100</u>
MEAS. LINE	SHOE JOINT <u>41.75'</u>
CEMENT LEFT IN CSG. <u>41.75'</u>	

CEMENT

AMOUNT ORDERED 255x 60:40:4 (MT & MOUSE)
2005x ASC + 5# KOL-SEAL + 18% GAS BLOCK,
1,000 GAL ASF, 7 GAL CLAPRO

PERFS.
DISPLACEMENT 70 1/2 bbl. 2% KCL WATER

COMMON	<u>15</u>	<u>A</u>	@	<u>8.70</u>	<u>130.50</u>
POZMIX	<u>10</u>		@	<u>4.70</u>	<u>47.00</u>
GEL	<u>1</u>		@	<u>14.00</u>	<u>14.00</u>
CHLORIDE			@		
ASC	<u>200</u>		@	<u>10.75</u>	<u>2150.00</u>
ASF	<u>1000 gal</u>		@	<u>1.00</u>	<u>1000.00</u>
Gas Block	<u>150 #</u>		@	<u>7.40</u>	<u>1110.00</u>
Kol Seal	<u>1000</u>		@	<u>.60</u>	<u>600.00</u>
Clap Pro	<u>7 gal</u>		@	<u>22.90</u>	<u>160.30</u>
			@		
			@		
			@		
HANDLING	<u>284</u>		@	<u>1.60</u>	<u>454.40</u>
MILEAGE	<u>30 x 284 x .06</u>				<u>511.20</u>
					TOTAL <u>6177.40</u>

EQUIPMENT

PUMP TRUCK # <u>368</u>	CEMENTER <u>BILL M.</u>	
	HELPER <u>DWAYNE W.</u>	
BULK TRUCK # <u>353</u>	DRIVER <u>JERRY C.</u>	RECEIVED
BULK TRUCK #	DRIVER	DEC 15 2005

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REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP
1000 GAL ASF, STOP PUMP, PLUG MT & MOUSE
WITH 255x 60:40:4, PUMP 2005x ASC + 5# KOL-
SEAL + 18% GAS BLOCK, STOP PUMPS, WASH
PUMP & LINES, RELEASE PLUG, START
DISPLACEMENT, SEE LIST, SLOW RATE,
DUMP PLUG, FLOAT HEAD, DISPLACED WITH
70 1/2 bbl. 2% KCL WATER.

SERVICE

DEPTH OF JOB <u>4,457'</u>	
PUMP TRUCK CHARGE	<u>1370.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>30</u>	@ <u>5.00</u> <u>150.00</u>
MANIFOLD HEAD RENT	@ <u>75.00</u> <u>75.00</u>
	@
	@
TOTAL <u>1595.00</u>	

CHARGE TO: VINCENT OIL CORP.
STREET _____
CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<u>4 1/2" RUBBER PLUG</u>	<u>1</u>	@	<u>48.00</u>	<u>48.00</u>
<u>4 1/2" GUIDE SHOE</u>	<u>1</u>	@	<u>125.00</u>	<u>125.00</u>
<u>4 1/2" AFU INSERT</u>	<u>1</u>	@	<u>210.00</u>	<u>210.00</u>
<u>4 1/2" CENTRALIZERS</u>	<u>6</u>	@	<u>45.00</u>	<u>270.00</u>
		@		
TOTAL <u>653.00</u>				

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ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

SIGNATURE _____

TAX _____
TOTAL CHARGE _____
DISCOUNT _____ IF PAID IN 30 DAYS

Tom Noestl
PRINTED NAME