

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 3882
Name: SAMUEL GARY JR. & ASSOCIATES, INC.
Address: 1670 BROADWAY, SUITE 3300
City/State/Zip: DENVER, CO 80202-4838
Purchaser: GARY-WILLIAMS ENERGY CORPORATION
Operator Contact Person: TOM LARSON
Phone: (620) 653-7368

Contractor: Name: PETROMARK DRILLING, LLC
License: 33323
Wellsite Geologist: JUSTIN CARTER

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>9/6/05</u> | <u>9/14/05</u> | <u>9/14/05</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 15-009-24858-0000
County: BARTON

W2 NW SW Sec. 24 Twp. 16 S.R. 11 East West
2035 feet from SOUTH Line of Section
330 feet from WEST Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW **SW**

Lease Name: VANEK ET AL TRUST Well #: 1-24
Field Name: HOMOLKA

Producing Formation: _____
Elevation: Ground: 1911' Kelly Bushing: 1917'

Total Depth: 3480' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 436 Feet

Multiple State Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan TAH I WFMle-16-08
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled off site: _____
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. _____ E. _____ East West
County: _____ Docket No.: _____

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2005
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this information shall be filed with the Kansas Corporation Commission, 130 South Market-Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

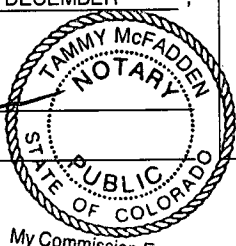
Signature: Thomas H Bertel

Title: SR. GEOLOGIST Date: 12/21/2005

Subscribed and sworn to before me this 21st day of DECEMBER

2005
Notary Public: Tammy M Fadden

Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: SAMUEL GARY JR. & ASSOCIATES, INC. Lease Name: VANEK ET AL TRUST Well #: 1-24
 Sec. 24 Twp. 16 S. R. 11 East West County: BARTON

INSTRUCTIONS: Show important tops and base of formation penetrated. Detail all cores. Report all final copies of drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geologist well site report.

| | | | | | | | | | | | | | | | | | | | | | | | | | | | | |
|--|--|---|----------------------------------|---------------------------------|------|-----|-------|--------|-------|------|---------|-------|-------|---------|-------|-------|----------|-------|-------|---------|-------|-------|----------|-------|-------|----|-------|--|
| Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Attach Additional Sheets) Sample Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: DUAL INDUCTION DUAL COMPENSATED POROSITY BHC SONIC MICROLOG | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:30%;"><input checked="" type="checkbox"/> Log</td> <td style="width:40%;">Formation (Top), Depth and Datum</td> <td style="width:30%;"><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>TOPEKA</td> <td>2696'</td> <td>-779</td> </tr> <tr> <td>HEEBNER</td> <td>2948'</td> <td>-1031</td> </tr> <tr> <td>DOUGLAS</td> <td>2980'</td> <td>-1063</td> </tr> <tr> <td>BRN LIME</td> <td>3053'</td> <td>-1136</td> </tr> <tr> <td>LANSING</td> <td>3072'</td> <td>-1155</td> </tr> <tr> <td>ARBUCKLE</td> <td>3391'</td> <td>-1474</td> </tr> <tr> <td>TD</td> <td>3480'</td> <td></td> </tr> </table> <div style="text-align: center; font-weight: bold; font-size: 1.2em; margin-top: 10px;"> KCC DEC 21 2005 CONFIDENTIAL </div> | <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | Name | Top | Datum | TOPEKA | 2696' | -779 | HEEBNER | 2948' | -1031 | DOUGLAS | 2980' | -1063 | BRN LIME | 3053' | -1136 | LANSING | 3072' | -1155 | ARBUCKLE | 3391' | -1474 | TD | 3480' | |
| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample | | | | | | | | | | | | | | | | | | | | | | | | | | |
| Name | Top | Datum | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TOPEKA | 2696' | -779 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| HEEBNER | 2948' | -1031 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| DOUGLAS | 2980' | -1063 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| BRN LIME | 3053' | -1136 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| LANSING | 3072' | -1155 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| ARBUCKLE | 3391' | -1474 | | | | | | | | | | | | | | | | | | | | | | | | | | |
| TD | 3480' | | | | | | | | | | | | | | | | | | | | | | | | | | | |

| CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-----------------|---------------|----------------|--------------|----------------------------|
| Report all strings set - conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of string | Size Hole Drilled | Size Casing Set (in O.D.) | Weight Lbs./Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| SURFACE | 12-1/4" | 8-5/8" | 28 | 436' | CLASS A | 235 | 2% GEL & 3% CC |
| | | | | | | | |
| | | | | | | | |

| ADDITIONAL CEMENTING/SQUEEZE RECORD | | | | |
|--|------------------|----------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | # Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |
| | | | | |

| Shots per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid. Fracture, Shot, Cement, Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|--|-------|
| | | RECEIVED KANSAS CORPORATION COMMISSION DEC 27 2005 CONSERVATION DIVISION WICHITA, KS | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---|-----------|---|-------------|---|
| | | | | |
| Date of First, Resumed Production, SWD or Enhr. | | Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio Gravity |

| Disposition of Gas | METHOD OF COMPLETION | Production Interval |
|---|---|---------------------|
| <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease If vented, submit ACO-18. | <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____ | _____ |

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 098547
Invoice Date: 09/23/05

150731

CONFIDENTIAL

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

Cust I.D.....: Gary *Vanek*
P.O. Number...: Vanke 1-24
P.O. Date.....: 09/23/05

Due Date.: 10/23/05
Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|----------------------------|-----------|------|----------|--------|----|
| Common | 84.00 | SKS | 8.7000 | 730.80 | T |
| Pozmix | 56.00 | SKS | 4.7000 | 263.20 | T |
| Gel | 7.00 | SKS | 14.0000 | 98.00 | T |
| FloSeal | 35.00 | LBS | 1.7000 | 59.50 | T |
| Handling | 148.00 | SKS | 1.6000 | 236.80 | T |
| Mileage | 30.00 | MILE | 8.8800 | 266.40 | T |
| 148 sks @.06 per sk per mi | | | | | |
| Rotary Plug | 1.00 | JOB | 750.0000 | 750.00 | T |
| Mileage pmp trk | 30.00 | MILE | 5.0000 | 150.00 | T |
| Plug | 1.00 | EACH | 35.0000 | 35.00 | T |

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 258.97
ONLY if paid within 30 days from Invoice Date

Subtotal: 2589.70
Tax.....: 169.62
Payments: 0.00
Total....: 2759.32

<258.97>

2500.35

DRLG COMP W/O LOE
AFF # 124
ACCT # 135/72
APPROVED BY *J.C. Larson*

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 22 2005
CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

17571

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

Mr at Bond

| | | | | | | | |
|--------------------------------|-------------------|---------------------------------------|------------------|-------------------------|-------------------------|-----------------------|------------------------|
| DATE <i>9-14-06</i> | SEC <i>24</i> | TWP. <i>16</i> | RANGE <i>11w</i> | CALLED OUT <i>12 pm</i> | ON LOCATION <i>2 pm</i> | JOB START <i>3 pm</i> | JOB FINISH <i>4 pm</i> |
| LEASE <i>Vanke</i> | WELL# <i>1-24</i> | LOCATION <i>156+ Wilson Rd. 11w1w</i> | | | COUNTY <i>Barton</i> | STATE <i>K.S.</i> | |
| OLD OR <u>NEW</u> (Circle one) | | | | <i>1/2 N. E/S</i> | | | |

CONTRACTOR *Retro Mark Rig #2*
 TYPE OF JOB *Retro Aug*
 HOLE SIZE _____ T.D. *3480 ft*
 CASING SIZE _____ DEPTH _____
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE *4 1/2* DEPTH *3375 ft*
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. _____
 PERFS. _____
 DISPLACEMENT _____

EQUIPMENT

PUMP TRUCK CEMENTER *Mike Munsch*
 # *181* HELPER *Robert Burhen*
 BULK TRUCK _____
 # *341* DRIVER *Steve Turley*
 BULK TRUCK _____
 # _____ DRIVER _____

REMARKS:
Mix 25 mt at 3375 ft Displace Down with Rig mud Pump
Mix 25 mt at 750 ft Displace with water
Mix 65 mt at 500 ft Displace with water
Mix 10 mt at 40 ft with Plug
Mix 15 mt in Ret Hole

CHARGE TO: *Sam Mary*
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Dennis L Boese*

OWNER _____
 CEMENT AMOUNT ORDERED *140 60/10 6.6 gal 1/4 floored*

| | | |
|-------------------------------|----------------|----------------|
| COMMON <i>84 mt</i> | @ <i>8.70</i> | <i>730.80</i> |
| POZMIX <i>56 mt</i> | @ <i>4.70</i> | <i>263.20</i> |
| GEL <i>7 mt</i> | @ <i>14.00</i> | <i>98.00</i> |
| CHLORIDE _____ | @ _____ | _____ |
| ASC _____ | @ _____ | _____ |
| <i>PRO SEAL 35 #</i> | @ <i>1.70</i> | <i>59.50</i> |
| RECEIVED _____ | @ _____ | _____ |
| KANSAS CORPORATION COMMISSION | @ _____ | _____ |
| <i>DEC 22 2005</i> | @ _____ | _____ |
| CONSERVATION DIVISION | @ _____ | _____ |
| WICHITA, KS | @ _____ | _____ |
| HANDLING <i>148 mt</i> | @ <i>1.60</i> | <i>236.80</i> |
| MILEAGE <i>148 mt. 06</i> | <i>30</i> | <i>266.40</i> |
| TOTAL | | <i>1684.70</i> |

SERVICE

DEPTH OF JOB *3375 ft*
 PUMP TRUCK CHARGE *750.00*
 EXTRA FOOTAGE @ _____
 MILEAGE *30* @ *5.00* *150.00*
 @ _____
 @ _____
 @ _____
 TOTAL *900.00*

PLUG & FLOAT EQUIPMENT

MANIFOLD @ _____
~~*1-8 1/2 inch Hole Plug*~~ @ ~~*35.00*~~ ~~*35.00*~~
 @ _____
 @ _____
 @ _____
 TOTAL *35.00*

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *Dennis L Boese*
 PRINTED NAME

Mark You 449

Allied Cementing Co., Inc
P.O. Box 31
Russell, KS 67665

* * * * *
* I N V O I C E *
* * * * *

Invoice Number: 098423
Invoice Date: 09/14/05 *V50419*

Sold Samuel Gary, Jr. & Assoc.
To: % Larson Engineering, Inc.
562 W. Highway #4
Olmitz, KS
67561-8561

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION
DEC 2 2 2005

CONSERVATION DIVISION
WICHITA, KS

Cust I.D.....: Gary
P.O. Number...: Venek 1-24
P.O. Date.....: 09/14/05

Due Date.: 10/14/05
Terms.....: Net 30

| Item I.D./Desc. | Qty. Used | Unit | Price | Net | TX |
|----------------------------|-----------|------|----------|---------|----|
| Common | 235.00 | SKS | 8.7000 | 2044.50 | T |
| Gel | 4.00 | SKS | 14.0000 | 56.00 | T |
| Chloride | 8.00 | SKS | 38.0000 | 304.00 | T |
| Handling | 247.00 | SKS | 1.6000 | 395.20 | E |
| Mileage | 30.00 | MILE | 14.8200 | 444.60 | E |
| 247 sks @.06 per sk per mi | | | | | |
| Surface | 1.00 | JOB | 670.0000 | 670.00 | E |
| Extra Footage | 136.00 | PER | 0.5500 | 74.80 | E |
| Mileage pmp trk | 30.00 | MILE | 5.0000 | 150.00 | E |
| Head Rental | 1.00 | PER | 75.0000 | 75.00 | E |
| Wooden Plug | 1.00 | EACH | 55.0000 | 55.00 | T |

All Prices Are Net, Payable 30 Days Following
Date of Invoice. 1 1/2% Charged Thereafter.
If Account CURRENT take Discount of \$ 426.91
ONLY if paid within 30 days from Invoice Date

Subtotal: 4269.10
Tax.....: 154.95
Payments: 0.00
Total....: 4424.05

< 426.91 >

3997.14

DRLG COMP W/O LOE
AFE # 124
ACCT # 135/60
APPROVED BY J.C. Larson

ALLIED CEMENTING CO., INC. 17566

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
CONFIDENTIAL *Great Bend*

| | | | | | | | |
|--------------------------------|---------------|--------------------|----------------------------------|------------------------|-------------------------|-----------------------|-------------------------|
| DATE <i>9-7-05</i> | SEG <i>34</i> | TWP <i>16s</i> | RANGE <i>11w</i> | CALLED OUT <i>7 AM</i> | ON LOCATION <i>9 AM</i> | JOB START <i>9 AM</i> | JOB FINISH <i>10 AM</i> |
| LEASE <i>Venck</i> | | WELL # <i>1-24</i> | LOCATION <i>156 + Wilson Rd.</i> | | COUNTY <i>Crawford</i> | STATE <i>K.S.</i> | |
| OLD OR <u>NEW</u> (Circle one) | | | <i>11w 1/2 N E/S</i> | | | | |

| | |
|--|---|
| CONTRACTOR <i>Petromark Drilling #2</i> | OWNER <i>SAMUAL GARY</i> |
| TYPE OF JOB <i>Surface 28"</i> | CEMENT |
| HOLE SIZE <i>12 1/2</i> T.D. <i>436 ft</i> | AMOUNT ORDERED <i>235 (on 37 cc 225-l</i> |
| CASING SIZE <i>8 3/8</i> DEPTH <i>436 ft</i> | |
| TUBING SIZE DEPTH | |
| DRILL PIPE DEPTH | |
| TOOL DEPTH | |
| PRES. MAX MINIMUM | COMMON <i>235 A @ 8.70 2044.50</i> |
| MEAS. LINE SHOE JOINT | POZMIX @ |
| CEMENT LEFT IN CSG. <i>15 ft</i> | GEL <i>4 @ 14.00 56.00</i> |
| PERFS. | CHLORIDE <i>8 @ 38.00 304.00</i> |
| DISPLACEMENT <i>26</i> | ASC @ |

EQUIPMENT

| | |
|-------------------------|-----------------------------|
| PUMP TRUCK # <i>120</i> | CEMENTER <i>Mike Munsch</i> |
| BULK TRUCK # <i>341</i> | HELPER <i>J.D. Drailing</i> |
| BULK TRUCK # | DRIVER <i>Stew Turley</i> |
| BULK TRUCK # | DRIVER |

| | |
|--------------------------------------|--|
| HANDLING <i>247 @ 1.60 395.20</i> | |
| MILEAGE <i>30 x 247 x .06 444.60</i> | |
| TOTAL 3244.30 | |

RECEIVED
KANSAS CORPORATION COMMISSION
@
@ **DEC 22 2005**
@
@ CONSERVATION DIVISION
@ WICHITA, KS

REMARKS:
*Circulate Hole with Rig mud pump
mix cement + Displace it Down
Cement did Circulate To surface*

SERVICE

| | |
|--|--|
| DEPTH OF JOB <i>436 ft</i> | |
| PUMP TRUCK CHARGE <i>0-300' 670.00</i> | |
| EXTRA FOOTAGE <i>136' @ .55 74.80</i> | |
| MILEAGE <i>30 @ 5.00 150.00</i> | |
| <i>Head Rental @ 75.00 75.00</i> | |
| TOTAL 969.80 | |

CHARGE TO: *Samual Gary*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

| | |
|-------------------------------------|----------------------|
| MANIFOLD <i>1-8 3/8 wooden Plug</i> | @ <i>55.00 55.00</i> |
| | @ |
| | @ |
| | @ |
| TOTAL 55.00 | |

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *Tim Fabricius* PRINTED NAME *Tim Fabricius*

Thank you
9/16