

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

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APR 07 2006

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

KCC WICHITA

Operator: License # 5118  
Name: TGT Petroleum Corp.  
Address: 7570 W 21st-Bldg. 1010-D  
City/State/Zip: Wichita, Ks. 67205  
Purchaser: \_\_\_\_\_  
Operator Contact Person: B. Lynn Herrington  
Phone: (316) 773-2266  
Contractor: Name: Fossil Drilling  
License: 33610  
Wellsite Geologist: Jeff Christian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd. 4-7-08  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

12/16/05 1/6/06 Delay Comp.  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097-21577-0000  
County: Kiowa  
SE-NW. 34 Sec. 27 Twp. 19 S. R. 19  East  West  
3310 feet from (S) / N (circle one) Line of Section  
3215 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE (NW) SW  
Lease Name: Wheeler "F" Well #: 1  
Field Name: Einsel

Producing Formation: \_\_\_\_\_  
Elevation: Ground: 2260' Kelly Bushing: 2269'  
Total Depth: 4950' Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 461 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan ALT I with  
(Data must be collected from the Reserve Pit) 3-19-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: TGT Petroleum Corp.  
Lease Name: Einsel SWD License No.: 5118  
Quarter NE Sec. 12 Twp. 28 S. R. 19  East  West  
County: Kiowa Docket No.: 90-570-C

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington  
Title: Exc. Vice-President Date: April 6, 2006

Subscribed and sworn to before me this 6th day of April, 2006.

Notary Public: Judith K. Moser  
Date Commission Expires: May 17, 2009

KCC Office Use ONLY  
 Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

JUDITH K. MOSER  
NOTARY PUBLIC  
STATE OF KANSAS  
My Appl. Exp. 5-17-09

**ORIGINAL**

Operator Name: TGT Petroleum Corp. Lease Name: Wheeler "F" Well #: 1  
 Sec. 34 Twp. 27 S. R. 19  East  West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	1219	+1050
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Heebner	4072	-1803
List All E. Logs Run:	High Resolution Induction	Brn Lime	4229	-1960
	Spectral Density Dual Spaced	Lansing	4233	-1964
	Neutron	K/KC	4639	-2370
	Microlog	Cherokee	4772	-2503
	Frac Finder	Mississippi	4840	-2571
		LTD	4953	-2684

CASING RECORD <input type="checkbox"/> New <input checked="" type="checkbox"/> Used (limited use)							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	461'	Class A Lt 60/40 Poz	100	
Production	7 7/8"	5 1/2"	14#	4935'	50/50 Poz	255	6# Gll. 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** **Production Interval**

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled

*(If vented, Sumit ACO-18.)*  Other (Specify) \_\_\_\_\_

432011  
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FIELD ORDER

11326 ✓

CHARGE

INVOICE NO.	Subject to Correction			Well #	Legal
Date 12-16-05	Lease Wheeler	KCC WICHITA		<del>82F1</del>	34-273-19w
Customer ID	County Klowa	State Ks.	Station Pratt		
T.G.T. Petroleum		Depth	Formation	Shoe Joint 45.28	
Casing 8 5/8	Casing Depth 464	TD 465	Job Type 8 5/8 S.P. N.W.		
Customer Representative Harold Bellerive			Treater Bobby Drake		

AFE Number	PO Number	Materials Received by x Harold Bellerive
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D206	165sk.	A Service	-			
D203	100sk.	60/40 P02	-			
C310	684lb.	Calcium Chloride	-			
C194	14lb.	Cellflake	-			
F103	2ea.	Centralizer, 8 5/8	-			
F303	1ea.	Baffle Plate Aluminum, 8 5/8	-			
F163	1ea.	Wooden Cement Plug, 8 5/8	-			
F800	1ea.	Threadlock Compound Kit	-			
E100	70ms.	Heavy Vehicle Mileage				
E101	35mi.	Pickup Mileage				
E104	399tm.	Bulk Delivery				
E107	265sk.	Cement Service Charge				
R201	1ea.	Cement Pump, 301'-500'				
R701	1ea.	Cement Head Rental				
R402	3ea.	Additional Hrs.				
		Discounted Price		5633.95		

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FIELD ORDER

11829 ✓



INVOICE NO.		Subject to Correction		KOC WICHITA	
Date	1-6-03	Lease	Wheeler	Well #	F-1
Customer ID		County	Kiowa	State	Ks.
T.G.T. Petroleum Corp.		Depth		Formation	
		Casing	5 1/2	Casing Depth	
		Customer Representative	Harold Belterive	Treator	Bobby Drake
		TD	4950	Job Type	5 1/2 L.S. N.W.
		Shoe Joint			

CHARGE

AFE Number	PO Number	Materials Received by	X Harold Belterive
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D104	280sk.	50/50 P02	-			
C195	179lb.	FMA-322	-			
C221	1348lb.	Salt (fine)	-			
C243	48lb.	Deframer	-			
C321	1400lb.	Gilsonite	-			
C221	300lb.	Salt (fine)	-			
C303	250gal	Super Flush	-			
F101	10ea.	Turbolizer, 5 1/2	-			
F121	1ea.	Basket, 5 1/2	-			
F211	1ea.	Auto Fill Float Shoe, 5 1/2	-			
F171	1ea.	I.R. Catch Down Plug + Baffle, 5 1/2	-			
E100	70 ml.	Heavy Vehicle Mileage				
E701	35 ml.	Pickup Mileage				
E104	417hr.	Bulk Delivery				
E107	280sk.	Cement Service Charge				
R210	1ea.	Cement Pump, 4501'-5000'				
R701	1ea.	Cement Head Rental				
R702	1ea.	Casing Swivel Rental				
R402	ea.	Cement Pump Additional Hours				
		Discounted Price		9243.78		

CONFIDENTIAL

10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383 TOTAL