

AMENDED
CONFIDENTIAL
4-27-08

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5118
Name: TGT Petroleum Corp.
Address: 7570 W. 21-Bldg. 1010-D
City/State/Zip: Wichita, Ks. 67205
Purchaser: SemCrude
Operator Contact Person: B. Lynn Herrington
Phone: (316) 773-2266
Contractor: Name: Pickrell Drilling
License: 5123
Wellsite Geologist: Jeff Christian
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHH SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
1/06/06 1/19/06 Delay Comp. 6/06/06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 097-21583-0000
County: Kiowa
E/2 E/2 SE Sec. 26 Twp. 27 S. R. 19 East West
1340 feet from N (circle one) Line of Section
415 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: End Wrench Well #: 4
Field Name: Einsel
Producing Formation: Cherokee
Elevation: Ground: 2225' Kelly Bushing: 2230'
Total Depth: 4930' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 461' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACTEWHM 1-25-08*
Chloride content _____ ppm Fluid volume _____
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: TGT Petroleum Corp.
Lease Name: Einsel SWD License No.: 5118
Quarter NE Sec. 12 Twp. 28 S. R. 19 East West
County: Kiowa Docket No.: 90-570-C

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SEP 21 2006
KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington
Title: Exc. Vice-President Date: Sept. 20, 2006

Subscribed and sworn to before me this 20th day of September,
2006.
Notary Public: Judith K. Moser
Date Commission Expires: May 17, 2009

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp.

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
KCC
APR 26 2006
CONFIDENTIAL

Operator Name: FGT Petroleum Corp. Lease Name: End Wrench Well # 4
 Sec. 26 Twp. 27 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run: High Resolution Induction
 Spectral Density Dual-Spaced Neutron
 Microlog
 Frac Finder

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Anhydrite	1194	+1036
Topeka	3708	-1478
Heebner	4052	-1822
Brn Lime	4208	-1978
Lansing	4215	-1985
BKC	4601	-2371
Cherokee	4732	-2502
Mississippi	4806	-2576
Kind. Sand	4891	-2661
LTD	4932	-2661

(Logs were provided/w/original ACO-1)

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacs Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	461'	Class A 60/40 Poz	165 100	6% gel, 3% cc 2% gel, 3% cc
Production	7 7/8"	5 1/2"	14#	4927'	50/50 Poz	250	5# Gil. 2% gel, 10% salt

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
Four	4755' - 58'	750g Mod 202 acid/w/90,000 SCF NI 1250g Mod 202 acid/w/180,000 SCF NI	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	4864'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr. June 7, 2006 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	30	25	None		

Disposition of Gas, COMETHOD OF COMPLETION Production Interval 4755' - 58'

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 Other (Specify)

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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5118
Name: TGT Petroleum Corp.
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City/State/Zip: Wichita, Ks. 67205
Purchaser: _____
Operator Contact Person: B. Lynn Herrington
Phone: (316) 773-2266
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 Plug Back Plug Back Total Depth
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 Dual Completion Docket No. _____
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Recompletion Date Recompletion Date

API No. 15 - 097-21583-0000
County: Kiowa
E/2, E/2 - SE Sec. 26 Twp. 27 S. R. 19 East West
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If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

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Drilling Fluid Management Plan *Alt I well*
(Data must be collected from the Reserve Pit) *1-28-08*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: TGT Petroleum Corp.
Lease Name: Einsel SWD License No.: 5118
Quarter NE Sec. 12 Twp. 28 S. R. 19 East West
County: Kiowa Docket No.: 90-570-C

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All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: B. Lynn Herrington
Title: Exc. Vice-President Date: _____

Subscribed and sworn to before me this 27th day of April, 2006

Notary Public: Judith K. Moser
Date Commission Expires: May 17, 2009

JUDITH K. MOSER
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 5-17-09

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
KCC
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
APR 28 2006
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ORIGINAL

CONFIDENTIAL

JAN 1970

Side Two

Operator Name: TGT Petroleum Corp. Lease Name: End Wrench Well #: 4
Sec. 26 Twp. 27 S. R. 19 East West County: Kiowa

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: High Resolution Induction Spectral Density Dual Spaced Neutron Microlog Frac Finder

CASING RECORD Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Table with columns: Shots Per Foot, Specify Footage of Each Interval Perforated, Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used), Depth.

TUBING RECORD Form with fields: Size, Set At, Packer At, Liner Run (Yes/No).

Date of First, Resumed Production, SWD or Enhr. Producing Method (Flowing, Pumping, Gas Lift, Other).

Estimated Production Per 24 Hours Table with columns: Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas, METHOD OF COMPLETION, Production Interval. Includes checkboxes for Vented, Solid, Used on Lease, Open Hole, Perf., Dually Comp., Commingled, Other.



INVOICE NO.		Subject to Correction		FIELD ORDER		11834 ✓		
Date	1-19-06	Lease	End Wash	Well #	4	Legal	26-275-19w	
Customer ID		County	Kiowa	State	Ks.	Station	Pratt	
T.G.T. Petroleum		Depth		Formation		Shoe Joint	26.76	
Casing	5 1/2	Casing Depth	4929	TD	4930	Job Type	5 1/2 L.S. N.W.	
Customer Representative			Harold Bellerive		Treater			Bobby Drake

CHARGE

AFE Number	PO Number	Materials Received by	X Harold Bellerive
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D104	250sk.	50/50 Poz	-			
C195	160lb.	FLA-322	-			
C221	1206lb.	Salt (fine)	-			
C243	43lb.	Deframer	-			
C321	1253lb.	Gilsonite	-			
C221	300lb.	Salt (fine)	-			
C303	250gal.	Super Flush	-			
F101	10ea.	Turbolizer, 5 1/2	-			
F121	1ea.	Basket, 5 1/2	-			
F211	1ea.	Auto Fill Float Shoe, 5 1/2	-			
F171	1ea.	E.P. Latch Down Plug + Baffle, 5 1/2	-			
E100	70mi.	Heavy Vehicle Mileage				
E101	35mi.	Pickup Mileage				
E104	373km.	Bulk Delivery				
E107.	250sk.	Cement Service Charge				
R210	1ea.	Cement Pump, 4501'-5000'				
R701	1ea.	Cement Head Rental				
R702.	1ea.	Casing Survival Rental				
		Discounted Price		4222.80		

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JAN 23 2008
CONSERVATION DIVISION
WICHITA, KS



INVOICE NO.	Subject to Correction			FIELD ORDER 11830 ✓
Date 1-6-05	Lease End Wrench	Well # 4	Legal 26-275-19w	
Customer ID	County Klawa	State Ks.	Station Pratt	
CHARGE T.G.T. Petroleum Corp.	Depth	Formation	Shoe Joint 45.27	
	Casing 8 5/8	Casing Depth 461	TD 465	Job Type 8 5/8 S.P. N.W.
	Customer Representative Harold Bellerive	Treater Bobby Drake		

AFE Number	PO Number	Materials Received by X <i>Harold Bellerive</i>
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D206	1655sk.	A Serv Lite	-			
D203	100sk.	60/40 Poz	-			
C310	684lb.	Calcium Chloride	-			
C194	64lb.	Cellflake	-			
F303	1ea.	Baffle Plate Aluminum, 8 5/8	-			
F163	1ea.	Wooden Cement Plug, 8 5/8	-			
E100	70mi.	Heavy Vehicle Mileage				
E101	35mi.	Pickup Mileage				
E104	399tm.	Bulk Delivery				
E107	265sk.	Cement Service Charge				
R201	1ea.	Cement Pump, 301'-500'				
R701	1ea.	Cement Head Rental				
		Discounted Price		496.95		

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JAN 23 2008
CONSERVATION DIVISION
WICHITA, KS