

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5254
Name: MIDCO Exploration, Inc.
Address: 414 Plaza Drive, Suite 204
City/State/Zip: Westmont, IL 60559
Purchaser: ONEOK
Operator Contact Person: Earl J. Joyce, Jr.
Phone: (630) 655-2198
Contractor: Name: VAL Energy, Inc.
License: 5822
Wellsite Geologist: N/A

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>1/11/2006</u>	<u>1/21/2006</u>	<u>2/2/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 025-21311-0000

County: Clark

SE SW NE Sec. 4 Twp. 34s S. R. 23 East West

* 2310 feet from S / (N) (circle one) Line of Section

* 1650 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) (NE) SE NW SW

Lease Name: Shaw Well #: 2-4

Field Name: Wildcat

Producing Formation: Mississippi

Elevation: Ground: 1925' Kelly Bushing: 1935'

Total Depth: 5650 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 817 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan A1+1 WFM 10-10-06
(Data must be collected from the Reserve Pit)

Chloride content 31,000 ppm Fluid volume 500 bbls

Dewatering method used No free fluids available

Location of fluid disposal if hauled offsite:

Operator Name: _____

Lease Name: _____

Quarter _____ Sec. _____ Twp. MAY 11 2006 East West

County: _____

RECEIVED
KANSAS CORPORATION COMMISSION
MAY 11 2006
CONSERVATION DIVISION
WICHITA, KS

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____

Title: Vice-President Date: 5/10/2006

Subscribed and sworn to before me this 10th day of May

20 06

Notary Public: Nancy L. Macyunas

Date Commission Expires: _____

"OFFICIAL SEAL"
Nancy L. Macyunas
Notary Public, State of Illinois
My Commission Exp. 06/24/2006

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution

*was originally filed 1320 FNL; 1320 FEL in C NE

Operator Name: MIDCO Exploration, Inc. Lease Name: Shaw Well #: 2-4
 Sec. 4 Twp. 34s S. R. 23 East West County: Clark

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Cement Bond Log with Gamma Neutron	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>4218</td> <td>-2283</td> </tr> <tr> <td>Toronto</td> <td>4232</td> <td>-2297</td> </tr> <tr> <td>Douglas</td> <td>4258</td> <td>-2323</td> </tr> <tr> <td>Lansing</td> <td>4423</td> <td>-2488</td> </tr> <tr> <td>B/KC</td> <td>5009</td> <td>-3074</td> </tr> <tr> <td>Marmaton</td> <td>5026</td> <td>-3091</td> </tr> <tr> <td>Cherokee</td> <td>5193</td> <td>-3258</td> </tr> <tr> <td>Chester</td> <td>5403</td> <td>-3468</td> </tr> </table>	Name	Top	Datum	Heebner	4218	-2283	Toronto	4232	-2297	Douglas	4258	-2323	Lansing	4423	-2488	B/KC	5009	-3074	Marmaton	5026	-3091	Cherokee	5193	-3258	Chester	5403	-3468
Name	Top	Datum																										
Heebner	4218	-2283																										
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CONFIDENTIAL

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	30"	20"		62			
Liner	17 1/2"	13 3/8"	54.5#	285	Common A	250	3% cc
Surface	12 1/4"	8 5/8"	24#	817	Common A ALW	275 150	3% cc + FLO 3% cc 2% gel
Production	7 7/8"	4 1/2"	10.5#	5650	Common H	300	10% gyp + salt + 6% KOL SEAL
ADDITIONAL CEMENTING / SQUEEZE RECORD							
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives			
___ Perforate							
___ Protect Casing							
___ Plug Back TD							
___ Plug Off Zone							

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	5434-37	500 Gals NE FE Acid	RECEIVED KANSAS CORPORATION COMMISSION MAY 11 2006 CONSERVATION DIVISION WICHITA, KS
2	5447-56		
TUBING RECORD			
Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
2 3/8"	5300'		
Date of First, Resumerd Production, SWD or Enhr. WOPL		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls. Gas-Oil Ratio Gravity
		150	

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

2280

MAY 1 2006
CONSERVATION DIVISION
WICHITA, KS

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine LDG.

DATE <u>1-11-06</u>	SEC. <u>4</u>	TWP. <u>34S</u>	RANGE <u>23W</u>	CALLED OUT <u>12:00 P.M.</u>	ON LOCATION <u>2:30 P.M.</u>	JOB START <u>2:30 A.M.</u>	JOB FINISH <u>3:15 A.M.</u>
LEASE <u>Shaw</u>	WELL# <u>2-4</u>	LOCATION <u>Ashland 6S 2W</u>	COUNTY <u>Clark</u>	STATE <u>KS</u>			
OLD OR <u>NEW</u> (Circle one)			<u>N/INTO</u>				

CONTRACTOR Val #2
 TYPE OF JOB CONDUCTOR LINER
 HOLE SIZE 17 1/2 T.D. 285
 CASING SIZE 13 3/8 DEPTH 285
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 285
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM 42FF
 MEAS. LINE _____ SHOE JOINT 42 FT
 CEMENT LEFT IN CSG. 42 FT
 PERFS. _____
 DISPLACEMENT Fresh water

OWNER Midco Exploration
 CEMENT AMOUNT ORDERED 150sx A + 3% CC + 2% Gel 100sx A + 3% CC

COMMON	<u>250 A</u>	@	<u>8.70</u>	<u>2175.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>9</u>	@	<u>38.00</u>	<u>342.00</u>
ASC		@		

CONFIDENTIAL

EQUIPMENT
 PUMP TRUCK CEMENTER David W.
 # 372 HELPER Mike B.
 BULK TRUCK
 # 353 DRIVER Carl O.
 BULK TRUCK
 # 356 DRIVER Greg K.

HANDLING	<u>262</u>	@	<u>1.60</u>	<u>419.20</u>
MILEAGE	<u>70 x 262 x .06</u>			<u>1100.40</u>
				TOTAL <u>4078.60</u>

REMARKS:

Pipe on bottom pump Mud
Did NOT circ MIX 150sx A + 3%
cc + 2% Gel + 100sx A + 3% cc
Release Plug Displace w/
Fresh water Bump Plug
SHUT in cement did NOT
circ wash up.

SERVICE

DEPTH OF JOB	<u>285'</u>			
PUMP TRUCK CHARGE				<u>670.00</u>
EXTRA FOOTAGE		@		
MILEAGE	<u>70</u>	@	<u>5.00</u>	<u>350.00</u>
MANIFOLD <u>Head Rent</u>		@	<u>75.00</u>	<u>75.00</u>
				TOTAL <u>1095.00</u>

CHARGE TO: Midco Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

13 3/8" PLUG & FLOAT EQUIPMENT

<u>1-Baffle Plate</u>	@	<u>85.00</u>	<u>85.00</u>	
<u>1-Basket</u>	@	<u>250.00</u>	<u>250.00</u>	
<u>1-Wooden Plug</u>	@	<u>70.00</u>	<u>70.00</u>	
				TOTAL <u>405.00</u>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE David H Mayfield

David H Mayfield
 PRINTED NAME

MAY 11 2006

ALLIED CEMENTING CO., INC.

22802

MIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT: Medicine Lodge

DATE <u>1-12-06</u>	SEC <u>4</u>	TWP. <u>34S</u>	RANGE <u>23W</u>	CALLED OUT <u>11:30 AM</u>	ON LOCATION <u>2:30 P.M.</u>	JOB START <u>5:45 AM</u>	JOB FINISH <u>6:45 AM</u>
LEASE <u>Show</u>	WELL # <u>2-4</u>	LOCATION <u>Ashland 6S 2W</u>		COUNTY <u>CLARK</u>	STATE <u>KS</u>		
OLD OR NEW <input checked="" type="radio"/> (Circle one)		<u>N/INTO</u>					

CONTRACTOR Val #2
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4 T.D. 817
 CASING SIZE 8 5/8 DEPTH 817
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE 4 1/2 DEPTH 817
 TOOL _____ DEPTH _____
 PRES. MAX 300 PSI MINIMUM _____
 MEAS. LINE _____ SHOE JOINT 39 FT
 CEMENT LEFT IN CSG. 39 FT
 PERFS. _____
 DISPLACEMENT Fresh Water 49 BBLs

OWNER Midco Exploration

CEMENT

AMOUNT ORDERED 275sx 65:35:6t
30%CC + 1/4# Flo-Seal 150sx A
+ 30%CC + 2% Grel

COMMON	<u>150 A</u>	@	<u>8.70</u>	<u>1305.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14.00</u>	<u>42.00</u>
CHLORIDE	<u>14</u>	@	<u>38.00</u>	<u>532.00</u>
ASC		@		
	<u>ALW 275</u>	@	<u>8.15</u>	<u>2241.25</u>
	<u>Flo Seal 69#</u>	@	<u>1.70</u>	<u>117.30</u>
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>459</u>	@	<u>1.60</u>	<u>734.40</u>
MILEAGE	<u>70 x 459 x .06</u>			<u>1927.80</u>
				TOTAL <u>6899.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER David W
 # 372 HELPER Mike B.
 BULK TRUCK
 # 353 DRIVER Larry F
 BULK TRUCK
 # 364 DRIVER Thomas D.

REMARKS:

Pipe on bottom break c/w
Pump 275sx 65:35:6t + 30%CC
+ 1/4# Flo-Seal Pump 150sx
A + 30%CC 2% Grel Release
Plug Displace w/ Fresh
Water Bump Plug Float
did Hold cement and c/w

SERVICE

DEPTH OF JOB	<u>817'</u>		
PUMP TRUCK CHARGE	<u>0-300'</u>		<u>670.00</u>
EXTRA FOOTAGE	<u>517'</u>	@	<u>.55</u> <u>284.35</u>
MILEAGE	<u>70</u>	@	<u>5.00</u> <u>N/C</u>
MANIFOLD/HEAD RENT		@	<u>75.00</u> <u>75.00</u>
		@	
		@	

CHARGE TO: Midco Exploration
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 1029.35

8 7/8" PLUG & FLOAT EQUIPMENT

1-AFU Insert	@	<u>325.00</u>	<u>325.00</u>
1-Basket	@	<u>180.00</u>	<u>180.00</u>
2-CENTRALIZERS	@	<u>55.00</u>	<u>110.00</u>
1-RUBBER Plug	@	<u>100.00</u>	<u>100.00</u>
	@		

TOTAL 715.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX
 WILL BE CHARGED
 UPON INVOICING

SIGNATURE

David A Mayfield

David A Mayfield
 PRINTED NAME

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

MAY 11 2006

ALLIED CEMENTING CO., INC.

22943

TO P.O. BOX 31
RUSSELL, KANSAS 67665

CONFIDENTIAL

SERVICE POINT:

MEDICINE LODGE

DATE 1-21-06	SEC. 04	TWP. 34s	RANGE 23w	CALLED OUT 1:00 pm	ON LOCATION 5:20 pm	JOB START 11:45 am	JOB FINISH 1:35 am
LEASE SHAW	WELL# 2-4	LOCATION ASHLAND, 6s, 2w, N1S			COUNTY CLARK	STATE KS	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR VAL #2
TYPE OF JOB PRODUCTION CASING
HOLE SIZE 7 7/8" T.D. 5,650'
CASING SIZE 4 1/2" DEPTH 5,650'
TUBING SIZE DEPTH
DRILL PIPE 4 1/2" DEPTH
TOOL DEPTH
PRES. MAX 1,750 MINIMUM 100
MEAS. LINE SHOE JOINT 39.90'
CEMENT LEFT IN CSG. 39.90'
PERFS.
DISPLACEMENT 89 1/4 bbl. 2% KCL WATER

OWNER MIDCO EXPLORATION
CEMENT
AMOUNT ORDERED 325 SK CLASS H + 10% GYP SEAL + 10% SALT + 6% KOL SEAL/SACK + 18% FL-160 (25 SK FOR RAT-HOUSE HOLES), 9 gal. CLAPRO, 500 gal. MUD CLEAN C, 500 GAL MUD CLEAN
COMMON 325 H @ 10.50 3412.50
POZMIX @
GEL @
CHLORIDE @
ASC @
Gyp Seal 31 @ 19.15 593.65
Salt 35 @ 7.90 276.50
Cla Pro 9 @ 24.10 216.90
Mud Clean C 500 @ 1.25 625.00
Mud Clean 500 @ 1.00 500.00
Kol Seal 1950 # @ .60 1170.00
FL-160 244 # @ 8.70 2122.80
HANDLING 435 @ 1.60 696.00
MILEAGE 70 x 435 x .06 1827.00
TOTAL 11440.35

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.
360 HELPER DWAYNE W.
BULK TRUCK
356 DRIVER JEROM R.
BULK TRUCK
DRIVER

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PLUG RAT-HOUSE HOLES WITH 25 SK CLASS H + 10% GYP-SEAL + 10% SALT + 6% KOL-SEAL/SACK + 18% FL-160, PUMP PRODUCTION CEMENT-300 SK CLASS H + 10% GYP-SEAL + 10% SALT + 6% KOL-SEAL/SACK + 18% FL-160, STOP PUMPS, LASH PUMP & LINES, RELEASE PLUG, START DISPLACEMENT, SEE AFT, SHOW RATE) BUMP PLUG, FRONT HEAD, DISPLACED WITH 89 1/4 bbl. 2% KCL WATER,

SERVICE

DEPTH OF JOB 5,650
PUMP TRUCK CHARGE 1610.00
EXTRA FOOTAGE @
MILEAGE 70 @ 5.00 350.00
MANIFOLD HEAD RENT @ 75.00 75.00
TOTAL 2035.00

CHARGE TO: MIDCO EXPLORATION
STREET
CITY STATE ZIP

PLUG & FLOAT EQUIPMENT

4 1/2" AFU FLOAT SHOE 1 @ 200.00 200.00
4 1/2" SAFER DOWN PLUG 1 @ 300.00 300.00
4 1/2" CENTRALIZERS 7 @ 45.00 315.00
4 1/2" TURBO-LIZERS 7 @ 55.00 385.00
TOTAL 1200.00

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ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX
TOTAL CHARGE
DISCOUNT IF PAID IN 30 DAYS

SIGNATURE David Mayfield

DAVID MAYFIELD
PRINTED NAME