

ORIGINAL

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RECEIVED KANSAS CORPORATION COMMISSION

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

APR 14 2006

Form ACO-1 September 1999 Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONSERVATION DIVISION WICHITA, KS

Operator: License # 6044 Name: STELBAR OIL CORPORATION, INC. Address: 155 NORTH MARKET, SUITE #500 City/State/Zip: WICHITA, KANSAS 67202 Purchaser: SEM CRUDE, LP Operator Contact Person: ROSCOE L. MENDENHALL Phone: (316) 264-8378 Contractor: Name: C&G DRILLING, INC. License: 32701

Wellsite Geologist: JOE BAKER Designate Type of Completion: [X] New Well [ ] Re-Entry [ ] Workover [X] Oil [ ] SWD [ ] SLOW [ ] Temp. Abd. [ ] Gas [ ] ENHR [ ] SIGW [ ] Dry [ ] Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows: Operator: Well Name:

Original Comp. Date: Original Total Depth: [ ] Deepening [ ] Re-perf. [ ] Conv. to Enhr./SWD [ ] Plug Back [ ] Plug Back Total Depth [ ] Commingled [ ] Docket No. [ ] Dual Completion [ ] Docket No. [ ] Other (SWD or Enhr.?) [ ] Docket No.

12/16/2005 12/19/2005 12/29/05 Spud Date or Recompletion Date Date Reached TD Completion Date or Recompletion Date

API No. 15 - 019-26709-00-00 County: CHAUTAUQUA SE1/4 SE1/4 SE1/4 Sec. 23 Twp. 32 S. R. 10 [X] East [ ] West 330' feet from (S) / (W) (circle one) Line of Section 360' feet from (E) / (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner: (circle one) NE SE NW SW Lease Name: ARRINGTON Well #: 2

Field Name: LONDON-FLOYD Producing Formation: MISSISSIPPIAN Elevation: Ground: 1106' Kelly Bushing: 1113' Total Depth: 2080' KB Plug Back Total Depth: 2026' KB Amount of Surface Pipe Set and Cemented at 126' @ 133' KB Feet Multiple Stage Cementing Collar Used? [ ] Yes [X] No If yes, show depth set Feet If Alternate II completion, cement circulated from 2073' feet depth to Surface w/ 280' sx cml.

Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) Chloride content 4200 ppm Fluid volume 800 bbls Dewatering method used Evaporation Location of fluid disposal if hauled offsite: Operator Name: Lease Name: License No.: Quarter Sec. Twp. S. R. [ ] East [ ] West County: Docket No. ALT II WITH 4-26-07

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Roscoe L. Mendenhall

Title: ROSCOE L. MENDENHALL, PETROLEUM ENG. Date: 04/10/2006

Subscribed and sworn to before me this 10th day of April

20 06

Notary Public: Ginger L. Kelley My Appt. Expires July 1, 2008

Date Commission Expires: July 1, 2008

GINGER L. KELLEY Notary Public - State of Kansas My Appt. Expires

KCC Office Use ONLY Letter of Confidentiality Attached [X] If Denied, Yes [ ] Date: APR 10 2006 Wireline Log Received Geologist Report Received UIC Distribution KCC CONFIDENTIAL

Operator Name: STELBAR OIL CORPORATION, INC. Lease Name: ARRINGTON Well #: 2
Sec. 23 Twp. 32 S. R. 10 East West County: CHAUTAUQUA

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)

Table with columns: Log, Formation (Top), Depth and Datum, Sample. Rows include Altamont, Pawnee, Fort Scott, Cherokee Shale, Mississippian 'A', and Mississippian Ls with corresponding depths and datums.

- List All E. Logs Run:
1. COMPENSATED DENSITY NEUTRON LOG.
2. DUAL INDUCTION LOG.
3. DUAL RECEIVER CEMENT BOND LOG.

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Includes rows for SURFACE CASING and PRODUCTION CASING.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type table with columns: Shots Per Foot, PERFORATION RECORD, Acid, Fracture, Shot, Cement Squeeze Record, Depth. Includes a 'RECEIVED' stamp from the Kansas Corporation Commission dated APR 14 2006.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumed Production, SWD or Enthr., Producing Method, Estimated Production Per 24 Hours, Oil Bbls., Gas Mcf, Water Bbls., Gas-Oil Ratio, Gravity.

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled 1980' - 1998' Other (Specify)

KCC

APR 10 2006

TICKET NUMBER 08018

CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

20-431-9210 OR 800-467-8676

CONFIDENTIAL

LOCATION Eureka

FOREMAN Steve Mead

TREATMENT REPORT & FIELD TICKET CEMENT

Table with columns: DATE, CUSTOMER #, WELL NAME & NUMBER, SECTION, TOWNSHIP, RANGE, COUNTY. Includes customer info for Stelbar Oil Corp. Inc. and truck driver details.

Table with columns: JOB TYPE, HOLE SIZE, HOLE DEPTH, CASING SIZE & WEIGHT, CASING DEPTH, DRILL PIPE, TUBING, OTHER, SLURRY WEIGHT, SLURRY VOL, WATER gal/sk, CEMENT LEFT in CASING, DISPLACEMENT, DISPLACEMENT PSI, MIX PSI, RATE.

REMARKS: Safety meeting! Rig up to 8 5/8 casing. Break circulation with 10bbls Fresh water. Mix 80skts Regular cement with 3% Caclz. 4" Floccle per skts. Displace with 7.3bbls Fresh water. Shut down. Close casing in Good cement. Return to surface. 3bbls slurry in pit. Job complete Rig down.

Thank You

Table with columns: ACCOUNT CODE, QUANTITY or UNITS, DESCRIPTION of SERVICES or PRODUCT, UNIT PRICE, TOTAL. Includes items like PUMP CHARGE, MILEAGE, Regular Class A Cement, Caclz 3%, Floccle 4" per skts, and a summary row with subTotal and SALES TAX.

RECEIVED KANSAS CORPORATION COMMISSION APR 14 2006 CONSERVATION DIVISION WICHITA, KS

201499

AUTHORIZATION Called by Cotton TITLE Toolpusher DATE

P.O. BOX 884, CHANUTE, KS 66720

APR 10 2006

LOCATION EUREKA

620-431-9210 OR 800-467-8676

FOREMAN KEVIN MCCOY

**CONFIDENTIAL**  
**TREATMENT REPORT & FIELD TICKET**

**CEMENT**

DATE: <u>12-19-05</u>	CUSTOMER # <u>2396</u>	WELL NAME & NUMBER <u>Attingham # 2</u>	SECTION <u>23</u>	TOWNSHIP <u>32S</u>	RANGE <u>10E</u>	COUNTY <u>CR</u>
CUSTOMER <u>Stelbar Oil Coporation, INC.</u>			TRUCK # <u>445</u>	DRIVER <u>RICK L</u>	TRUCK # <u>4439</u>	DRIVER <u>Justin</u>
MAILING ADDRESS <u>1550 N. MARKET STE 500</u>			TRUCK # <u>442</u>	DRIVER <u>RICK P</u>	TRUCK # <u>434</u>	DRIVER <u>JIM</u>
CITY <u>Wichita</u>			C & G Drig. Co.			
STATE <u>Ks</u>		ZIP CODE <u>67202</u>				

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 2080 CASING SIZE & WEIGHT 5 1/2" 14# New  
 CASING DEPTH 2076 DRILL PIPE TUBING OTHER PSTD 2034S  
 SLURRY WEIGHT 12.6-13.4 SLURRY VOL 80 BBL WATER gal/sk 8.0 CEMENT LEFT in CASING 42'  
 DISPLACEMENT 49.75 BBL DISPLACEMENT PSI 1000 MAX PSI 1500 Bump Plug RATE  
 REMARKS: Safety Meeting in Big up on 5 1/2" casing. Break Circulation w/ 5 BBL Fresh  
Water. Pump 15 BBL Mud Sweep, 5 BBL water Spacer. Mixed 180 sks 60/40  
Pozmix Cement w/ 6% Gel, 4" Flocele per/sk @ 12.6% per gal yield 7.53 TAIL IN  
w/ 100 sks Thick Set Cement w/ 4" Kol-Seal per/sk 1% Fluid Loss Additive, @  
13.4% per gal, yield 6.8 Wash out Pump & Lines. Shut down. Release Plug.  
Displace w/ 49.75 BBL Freshwater. Final Pumping Pressure 1000 PSI. Bump Plug  
to 1500 PSI. Wait 2 minutes. Release Pressure. Float & Latch down Plug Held.  
Good Cement Returns to Surface = 5 BBL Slurry. Job Complete. Rig down.  
 Note: Rotated casing while mixing & displacing cement.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5406		PUMP CHARGE	1800.00	1800.00
5406	50	MILEAGE	3.15	157.50
1131	180 SKS	60/40 Pozmix Cement	8.40	1512.00
1178	18	Gel 6%	7.00	126.00
1107	2 SKS	Flocele 1/4" per/sk	44.90	89.80
1126	100 SKS	Thick Set Cement	13.65	1365.00
1110	8 SKS	Kol-Seal 4" per/sk	17.75	142.00
1135	60	Fluid Loss	6.50	390.00
1111	100	Metasilicate Mud Sweep	1.65	165.00
5407	43.24 TONS	50 miles BULK TRUCKS	17.05	695.10
5502	4 HRS	80 BBL VAC TRUCK	90.00	360.00
1123	3000 gals	City Water	12.80	38.40
4159		5 1/2" AFU Float Shoe	189.00	189.00
4130	10	5 1/2" Centralizers	32.00	320.00
4454	1	5 1/2" Latch down Plug	191.00	191.00
5611	1	5 1/2" Rental on Rotating Head	52.00	52.00
		Thank you	6.3%	285.30
ESTIMATED TOTAL				6818.10

AUTHORIZATION: [Signature] TITLE: DATE: 201615