

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5004
 Name: Vincent Oil Corporation
 Address: 155 N. Market, Suite 700
 City/State/Zip: Wichita, Kansas 67202
 Purchaser: none
 Operator Contact Person: Rick Hiebsch
 Phone: (316) 262-3573
 Contractor: Name: Val Energy, Inc.
 License: 5822
 Wellsite Geologist: Ken LeBlanc
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-28-07	9-12-07	10-25-07
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

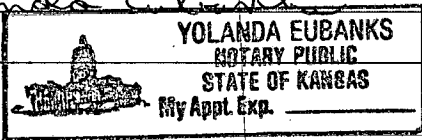
API No. 15 - 057-20586-0000
 County: Ford
 W/2 W/2 NE Sec. 28 Twp. 27 S. R. 23 East West
1115 feet from S N (circle one) Line of Section
2360 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Steele Trust Well #: 2-28
 Field Name: wildcat
 Producing Formation: none - dry hole Will attempt to convert to swd well
 Elevation: Ground: 2446 Kelly Bushing: 2456
 Total Depth: 5310 Plug Back Total Depth: n/a
 Amount of Surface Pipe Set and Cemented at 436 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set 1565 Feet
 If Alternate II completion, cement circulated from 1565
 feet depth to surface w/ 360 sx cmt.

Drilling Fluid Management Plan Alt. II SB
 (Data must be collected from the Reserve Pit) 5-L-08
 Chloride content 28,000 ppm Fluid volume 500 bbls
 Dewatering method used removed free fluids and then allow to dry
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Mid Continent Resources, Inc.
 Lease Name: Gillig SWD License No.: 8996
 Quarter _____ Sec. 23 Twp. 19 S. R. 22 East West
 County: Ness Docket No.: D-25935

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard H. Diebel
 Title: President Date: January 14, 2008
 Subscribed and sworn to before me this 14th day of January,
2008
 Notary Public: Yolanda Eubanks
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received **RECEIVED**
 Geologist Report Received **KANSAS CORPORATION COMMISSION**
 UIC Distribution **JAN 16 2008**

CONSERVATION DIVISION
WICHITA, KS

Operator Name: Vincent Oil Corporation Lease Name: Steele Trust Well #: 2-28
 Sec. 28 Twp. 27 S. R. 23 East West County: Ford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Compensated Neutron/ Density, Dual Induction, Sonic, Cement Bond	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See attached sheets
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Conductor	32 in.	20 in.	48#	60 ft.	common	50	none
Surface	12 1/4 in.	8 5/8 in.	23#	436 ft.	60/40 poz	325	3% cc, 2% gel
Production	7 7/8 in.	5 1/2 in.	14#	5306 ft.	ASC	175	5# Kol Seal/ sx

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input checked="" type="checkbox"/> Plug Off Zone	5002 - 5036'	Class A	30	none

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5002' to 5005'	none	
4	5035 to 5036'	30 sacks of Class A	perfs

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method				
Non-commerical, attempting to convert to swd		<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

STEELE TRUST #2-28
DRILLING INFORMATION

1115' FNL & 2360' FEL
Sec. 28-27S-23W
Ford County, KS

Vincent Oil Corporation
Wilroads East Prospect

OPERATOR: Vincent Oil Corporation

MUD PROPERTIES

Vis. Wt. W.L. Cost
48 8.9 9.6 \$13,306

CONTRACTOR: Val Energy, Inc. Rig 1

ELEVATION: 2446 ft. G.L.- 2456 K.B.

STRAIGHT HOLE SURVEY

Degree	Depth
1	442'
1¼	5020'
1½	5158'

GEOLOGIST: Ken LeBlanc

REFERENCE WELL: Vincent Oil Corporation
Derstein #1-34
330' FNL & 410' FWL
Sec. 34-27S-23W

SAMPLE TOPS	REF. WELL	ELECTRIC LOG	REF. WELL
Heebner Shale	4206 (-1750) +15	4204 (-1748)	+17
Brown Lime	4332 (-1876) +17	4328 (-1872)	+21
Lansing	4341 (-1886) +17	4340 (-1884)	+19
Stark Shale	4657 (-2201) +23	4654 (-2198)	+26
BKC	4764 (-2308) +28	4767 (-2311)	+25
Marmaton	4788 (-2332) +26	4790 (-2334)	+24
Pawnee	4863 (-2407) +21	4861 (-2405)	+23
Cherokee Shale	4909 (-2453) +19	4907 (-2451)	+21
Morrow Shale	5000 (-2544) +24	4998 (-2542)	+26
Morrow Sand	5003 (-2547) +34	5002 (-2546)	+35
Mississippian	5156 (-2700) -56	5156 (-2700)	-56
RTD	5310 (-2854)	5311 (-2855)	

8-28-07 Koda Company set 60 feet of 20 in. conductor casing.

8-30-07 Moved in drilling rig and rigged up.

8-31-07 Spud at 10:30 AM. Drilled 12 ¼ in. surface hole to 442 ft. Ran 10 joints of new 8 5/8 in. 23# surface casing and set at 436 ft. KB. Cemented with 325 sacks of 60/40 Poz 3% cc, 2% gel. Cement did circulate. Plug down at 7:45 PM.

9-01 to 9-04 Down for Holiday weekend

9-04-07 Drilling at 442 ft.

9-05-07 Drilling at 1957 ft.

9-06-07 Drilling at 2946 ft.

9-07-07 Drilling at 3554 ft.

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WICHITA, KS

**STEELE TRUST #2-28
DRILLING INFORMATION**

Page 2 of 2

9-08-07 Drilling at 4200 ft.

9-09-07 Drilling at 4642 ft.

9-10-07 Drilled to 5020 ft. DST #1 – 4985 to 5020 ft. (Morrow Sand)
30", 60", 15", 0"

1st open: Strong blow off bottom in 7 min. No gas to surface.
Weak surface blow on shut-in

2nd open: Strong blow in 9 min.

Packer failed 15 min. into 2nd open

Rec'd: 1660 ft of total fluid with breakdown as follows:

100 ft of slightly gas and heavy oil and water cut mud
(5% gas, 15% oil, 20% water, 55% mud)

180 ft of heavy oil and water cut mud
(20% oil, 25% water, 55% mud)

60 ft. of oil and mud cut water
(20% oil, 20% mud, 60% water)

180 ft. of oil and mud cut water
(10% oil, 25% mud, 65% water)

chlorides: mud = 8000, water = 65,000 (estimate)

1140 ft. of drilling mud

IFP: 93 – 221# FFP: 252 – 315#

ISIP: 1516# FSIP: none – packer failure

Temp: 120 degrees

DST #2 – 4923 to 5020 ft. (Morrow Sand)

30", 60", 45", 60"

1st open: Strong blow off bottom in 8 min. No gas to surface.

2nd open: Strong blow in 9 min. NGTS
weak surface blow in 90 min.

Rec'd: 124 ft. of gas in pipe

930 ft of total fluid with breakdown as follows:

186 ft of gassy oil (4% gas, 96% oil)

310 ft of gas, oil and water cut mud
(6% oil, 2% gas, 30% water, 62% mud)

310 ft. of gas, oil and water cut mud
(10% gas, 2% oil, 50% mud, 38% water)

124 ft. of gas and water cut mud
(6% gas, 66% mud, 20% water)

chlorides: mud = 6000, water = 65,000

IFP: 148 – 248# FFP: 287 – 430#

ISIP: 1498# FSIP: 1505#

Temp: 120 degrees

9-12-07 Drilled to RTD of 5310 ft.

9-13-07 Ran electric logs. Ran 131 joints plus 1 20 ft. sub of new 5½ in. 14# production casing and set at 5306 ft., 4 ft. off bottom. Cemented with 175 sacks of ASC cement with 5# Kolseal per sack. Plug down at 6:45 AM on 9-14-07. Released rig. Plan to start completion around 9-24-07.

Electric log shows good sand section in top of Morrow with potentially 10 ft. of oil pay.

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CONSERVATION DIVISION
WICHITA, KS

ALLIED CEMENTING CO., INC.

31195

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Medicine Lodge

Steele Trust

DATE <i>8/31/07</i>	SEC. <i>28</i>	TWP. <i>27S</i>	RANGE <i>23W</i>	CALLED OUT <i>1:30p.m.</i>	ON LOCATION <i>4:00p.m.</i>	JOB START <i>7:00p.m.</i>	JOB FINISH <i>7:45p.m.</i>
LEASE <i>Steele Trust</i>		WELL # <i>2-28</i>	LOCATION <i>Ford KS, North Edge</i>		COUNTY <i>Ford</i>	STATE <i>KS</i>	
OLD OR NEW (Circle one) <u>NEW</u>			<i>4 1/2 w, to rd #121 1/2 N w/into</i>				

CONTRACTOR *Cal #1*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *442*

CASING SIZE *8 5/8* DEPTH *438*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *300* MINIMUM *-*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *2 1/2 bbls Fresh H2O*

OWNER *Vincent Oil Corp.*

CEMENT

AMOUNT ORDERED *325 Sx 60' 40' 2 1/2" + 3% cc*

COMMON A	<i>195</i>	@ <i>11.10</i>	<i>2164.50</i>
POZMIX	<i>130</i>	@ <i>6.20</i>	<i>806.00</i>
GEL	<i>6</i>	@ <i>16.65</i>	<i>99.90</i>
CHLORIDE	<i>11</i>	@ <i>46.60</i>	<i>512.60</i>
ASC		@	

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WICHITA, KS @

HANDLING	<i>342</i>	@ <i>1.90</i>	<i>649.80</i>
MILEAGE	<i>342 x 55</i>	@ <i>.09</i>	<i>1692.90</i>
TOTAL			<i>5925.70</i>

REMARKS:

*Pipe on bottom, break circ. Pump
3 bbls Fresh mix 325 Sx 60' 40' +
2% gel + 3% cc. Stop, release disp
w/ fresh H2O @ 425'. See h. g.
Slow rate. Disp to 425' w/ 2 1/2 bbls.
Shut in, release psi. Cement
did circ.*

SERVICE

DEPTH OF JOB	<i>438'</i>		
PUMP TRUCK CHARGE	<i>0-300'</i>		<i>815.00</i>
EXTRA FOOTAGE	<i>138'</i>	@ <i>.65</i>	<i>89.70</i>
MILEAGE	<i>55</i>	@ <i>6.00</i>	<i>330.00</i>
MANIFOLD	<i>Head Rental</i>	@ <i>100.00</i>	<i>100.00</i>
TOTAL			<i>1334.70</i>

CHARGE TO: *Vincent O. I Corp.*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

<i>8 5/8</i>	<i>1-Rubber plug</i>	@ <i>100.00</i>	<i>100.00</i>
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To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL *100.00*

TAX _____

TOTAL CHARGE ~~_____~~

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE *x Rick Smith*

x Rick Smith
PRINTED NAME

601968

ALLIED CEMENTING CO., INC.

24065

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
MEDICINE LODGE

DATE <u>9-14-07</u>	SEC. <u>28</u>	TWP. <u>27 S</u>	RANGE <u>23 W</u>	CALLED OUT <u>12:00 am</u>	ON LOCATION <u>3:00 am</u>	JOB START <u>5:40 am</u>	JOB FINISH <u>6:45 am</u>
STEEL TRUST LEASE						COUNTY <u>FORD</u>	STATE <u>KS</u>
WELL # <u>2-28</u>			LOCATION <u>FORD, KS, NORTH EDGE, 4 1/2 WEST</u>				
OLD OR <u>NEW</u> (Circle one)			TO RD #121, 1 1/2 NORTH, WEST INTO				

CONTRACTOR VAL #1

TYPE OF JOB PRODUCTION CASING

HOLE SIZE 7 7/8" T.D. 5,310'

CASING SIZE 5 1/2" DEPTH 5,306'

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2" DEPTH _____

TOOL PORT COLLAR _____ DEPTH 1,575'

PRES. MAX 1,600 MINIMUM 100

MEAS. LINE _____ SHOE JOINT 20'

CEMENT LEFT IN CSG. 20'

PERFS. _____

DISPLACEMENT 128 1/4 bbl. 2% KCL WATER

OWNER VINCENT OIL CORPORATION

CEMENT AMOUNT ORDERED 200 SK ASC + 5 KOL-SEAL / SACK + 1.5% FL-160 (25 SK FOR RAT + MOUSE) 500 GAL. ASF, 13 GAL. CLAPNO

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC <u>200</u>	@	<u>13.75</u>	<u>2750.00</u>
<u>Kol Seal 1000</u>	@	<u>.70</u>	<u>700.00</u>
<u>FL-160 94</u>	@	<u>10.65</u>	<u>1001.10</u>
<u>ASF 500 gal.</u>	@	<u>1.00</u>	<u>500.00</u>
<u>CLAPNO 13 gals.</u>	@	<u>25.00</u>	<u>325.00</u>
	@		
	@		
	@		
HANDLING <u>257</u>	@	<u>1.90</u>	<u>488.30</u>
MILEAGE <u>55 x 257 x .09</u>			<u>1272.15</u>
TOTAL			<u>7036.55</u>

EQUIPMENT

PUMP TRUCK CEMENTER BILL M.

360 HELPER GREG K.

BULK TRUCK

356 DRIVER LARRY F.

BULK TRUCK

_____ DRIVER _____

REMARKS:

PIPE ON BOTTOM, BREAK CIRCULATION, PUMP PRE-FLUSH, PLUG RAT + MOUSE HOLES WITH 25 SK ASC + 5 KOL-SEAL / SACK + .5% FL-160, PUMP PRODUCTION - 175 SK ASC + 5 KOL-SEAL / SACK + 1.5% FL-160, STOP PUMPS, WASH PUMP LINES, RELEASE PLUG, START DISPLACEMENT, SEE LIFT, SLOW RATE, PUMP PLUG, FLOAT DID NOT HOLD, SHUT-IN, DISPLACED WITH 128 1/4 bbl. 2% KCL WATER.

CHARGE TO: VINCENT OIL CORPORATION

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB <u>5,306'</u>		
PUMP TRUCK CHARGE		<u>1840.00</u>
EXTRA FOOTAGE	@	
MILEAGE <u>55</u>	@	<u>6.00</u> <u>330.00</u>
MANIFOLD HEAD RENT	@	<u>100.00</u> <u>100.00</u>
	@	
	@	

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TOTAL 2270.00

CONSERVATION DIVISION
WICHITA, KS

PLUG & FLOAT EQUIPMENT

<u>5 1/2" RUBBER PLUG</u>	<u>1</u>	@	<u>65.00</u>	<u>65.00</u>
<u>5 1/2" GUIDE SHOE</u>	<u>1</u>	@	<u>170.00</u>	<u>170.00</u>
<u>5 1/2" AFVINSERT</u>	<u>1</u>	@	<u>260.00</u>	<u>260.00</u>
<u>5 1/2" BASKET</u>	<u>1</u>	@	<u>165.00</u>	<u>165.00</u>
<u>5 1/2" PORT COLLAR</u>	<u>1</u>	@	<u>1750.00</u>	<u>1750.00</u>
<u>5 1/2" TURBOLIZER</u>	<u>8</u>	@	<u>70.00</u>	<u>560.00</u>

ANY APPLICABLE TAX TOTAL 2970.00

WILL BE CHARGED UPON INVOICING

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Pat Livingston

PAT LIVINGSTON
PRINTED NAME

ALLIED CEMENTING CO., INC.

31215

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Madison, Mo., KS.

DATE <i>9-27-07</i>	SEC. <i>28</i>	TWP. <i>27S</i>	RANGE <i>23W</i>	CALLED OUT <i>7:30 AM</i>	ON LOCATION <i>10:30 AM</i>	JOB START <i>11:30 AM</i>	JOB FINISH <i>1:30 PM</i>
STEELTREST LEASE		WELL # <i>#2-28</i>	LOCATION <i>Ford, KS, North Edge, 4 1/2 W</i>	COUNTY <i>Ford</i>		STATE <i>KS</i>	
(OLD OR NEW (Circle one))			<i>ROD #121, 1 1/2 North, W Into</i>				

CONTRACTOR *H-D well service*

TYPE OF JOB *Port Collar*

HOLE SIZE *7 7/8* T.D.

CASING SIZE *5 1/2" 14#* DEPTH

TUBING SIZE *2 7/8"* DEPTH *1644*

DRILL PIPE DEPTH

TOOL *1* DEPTH *1644*

PRES. MAX *600* MINIMUM *100*

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *See Remarks*

PERFS.

DISPLACEMENT *9 1/4 Bbl, see remarks*

EQUIPMENT

PUMP TRUCK CEMENTER *Thomas Demorrow*

414 HELPER *Greg G.*

BULK TRUCK

368 DRIVER *Rick M.*

BULK TRUCK

DRIVER *Larry D.*

OWNER *Vincent oil Corp.*

CEMENT

AMOUNT ORDERED *450 SK 65:35:6 + 1/4#*

Flo Seal

(used 360 SK)

COMMON	@		
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
<i>ALW 360</i>	@	<i>10.45</i>	<i>3762.00</i>
<i>Flo Seal 90#</i>	@	<i>2.00</i>	<i>180.00</i>
	@		
	@		
	@		
	@		
	@		
HANDLING <i>455</i>	@	<i>1.90</i>	<i>864.50</i>
MILEAGE <i>55 X 455 X .09</i>			<i>2252.25</i>
TOTAL			<i>7058.75</i>

REMARKS:

Pipe set @ 1644' test backside, open port collar, set pipe @ 1649', establish circulation, pump 360 SK 65:35:6 + 1/4# Flo Seal, Displace w/ 9 1/4 Bbl Fresh water, Close packer, Run 6 Joints & Reverse out. Circulated cement to surface

Thank you!

CHARGE TO: *Vincent Oil Corp.*

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB *1644'*

PUMP TRUCK CHARGE *1610.00*

EXTRA FOOTAGE @ _____

MILEAGE *55* @ *6.00* *330.00*

MANIFOLD @ _____

_____ @ _____

_____ @ _____

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KANSAS CORPORATION COMMISSION
JAN 16 2008
CONSERVATION DIVISION
WATER & FLOAT EQUIPMENT

TOTAL *1940.00*

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

NONE

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TOTAL _____

TOTAL CHARGE ~~_____~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

SIGNATURE *Pat Livingston*

PRINTED NAME *Pat Livingston*

ALLIED CEMENTING CO., INC.

16605

REMIT TO: P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Med Lodge

DATE <u>10-5-07</u>	SEC. <u>28</u>	TWP. <u>27s</u>	RANGE <u>23w</u>	CALLED OUT	ON LOCATION <u>10:00 AM</u>	JOB START <u>12:00 PM</u>	JOB FINISH <u>1:30 PM</u>
LEASE <u>5 Steele Trust</u>	WELL # <u>2-28</u>	LOCATION <u>Ford/Ks 1n 4 1/2 W</u>		COUNTY <u>Ford</u>	STATE <u>Ks</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>1n + W into</u>			

CONTRACTOR H-D

TYPE OF JOB Sgpe

HOLE SIZE 5 7/8 T.D.

CASING SIZE 5 1/2 DEPTH 5035

TUBING SIZE 2 7/8 DEPTH 4784

DRILL PIPE DEPTH

TOOL Packer DEPTH 4784

PRES. MAX 1500 MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS. 5002 to 5005 + 5035

DISPLACEMENT 2 7/8 bbls water

OWNER Vincent Oil

CEMENT AMOUNT ORDERED 75 of A neat (used 30.4)

COMMON <u>30 A</u>	@	<u>11.10</u>	<u>333.00</u>
POZMIX	@		
GEL	@		
CHLORIDE	@		
ASC	@		
HANDLING <u>75</u>	@	<u>1.90</u>	<u>142.50</u>
MILEAGE <u>55 x 75 x .09</u>			<u>371.25</u>
TOTAL			<u>846.75</u>

EQUIPMENT

PUMP TRUCK CEMENTER Mark B

372 HELPER Darin

BULK TRUCK DRIVER Mike B

389

BULK TRUCK DRIVER

REMARKS:

bad hole, mix 30.4 neat
shut down pump, wash pump
& lines + displace 2 7/8 bbls
pull up to 4784 & reverse out with
35 bbl water, pull 1 point + pressure
up to 1500 psi + set 15 minutes
& release & hold

CHARGE TO: Vincent Oil Corp.

STREET _____

CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Pat Livingston PRINTED NAME Pat Livingston

SERVICE

DEPTH OF JOB 5035

PUMP TRUCK CHARGE 1840.00

EXTRA FOOTAGE @

MILEAGE 55 @ 6.00 N/C

TOTAL 1840.00

PLUG & FLOAT EQUIPMENT

MANIFOLD @

ANY APPLICABLE TAX WILL BE CHARGED UPON INVOICING

TAX _____

TOTAL CHARGE 1840.00

DISCOUNT 0.00 IF PAID IN 30 DAYS

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 16 2008
CONSERVATION DIVISION
WICHITA, KS



Suite 700 • 155 North Market • Wichita, Kansas 67202-1821
(316) 262-3573

January 15, 2008

Kansas Corporation Commission
Conservation Division
130 S. Market, Room 2078
Wichita, Kansas 67202-3802

Re: **Form ACO-1 Confidential**
Well Completion Form
Steele Trust #2-28
Ford County, Kansas
API #15-057-20586-0000

Gentlemen:

Enclosed are an original and two copies of the ACO-1 Well Completion Form and Cementing Tickets along with Drill Stem Tests, Geological Report, Compensated Neutron/Density PE, Dual Induction, Dual Receiver Cement Bond, Micro and Sonic Logs for the above referenced well.

Per the General Rules and Regulations Section 82-3-107(e)(4), Vincent Oil Corporation formally requests that Page 2 of the ACO-1 form for the above captioned well be held confidential for an additional 12 months.

Should you have questions or need additional information, please contact Richard A. Hiebsch at the above letterhead address or telephone number.

Sincerely,

Yolanda Eubanks
Secretary

/ye

Enclosures

RECEIVED
KANSAS CORPORATION COMMISSION

JAN 16 2008

CONSERVATION DIVISION
WICHITA, KS