

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5210
Name: Lebsack Oil Production, Inc.
Address: Box 489
City/State/Zip: Hays, KS 67601
Purchaser: Wichita West Gas Co.
Operator Contact Person: Wayne Lebsack
Phone: (620) 938-2396
Contractor: Name: Sterling Drilling Co.
License: _____
Wellsite Geologist: Wayne Lebsack
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
12/27/04 1/2/05 2/24/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 159-22445-00-00
County: Rice
NE 1/4 Sec. 13 Twp. 21 S. R. 9 East West
750 feet from S (circle one) Line of Section
200 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
Lease Name: Axtell Well #: B-1
Field Name: Fitzpatrick
Producing Formation: Mississippi
Elevation: Ground: 1656 Kelly Bushing: 1665
Total Depth: 3440 Plug Back Total Depth: 3377
Amount of Surface Pipe Set and Cemented at 284 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 284
feet depth to surface w/ 240 sx cmt.
5 1/2 cemented w/ 150 sax @ 3435.
Drilling Fluid Management Plan Top of cement 2735'
(Data must be collected from the Reserve Pit) Alt I SB 5-7-08
Chloride content N/A ppm Fluid volume 200 bbls 7-25-07
Dewatering method used Hauled away
Location of fluid disposal if hauled offsite:
Operator Name: C & C Tank Service
Lease Name: Roach License No.: 30708
Quarter _____ Sec. 14 Twp. 23 S. R. 9 East West
County: Reno Docket No.: 22208

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Wayne Lebsack
Title: _____ Date: _____
Subscribed and sworn to before me this 27 day of March
20 07
Notary Public: Stacey Drilling
Date Commission Expires: _____

STACEY DREILING
Notary Public - State of Kansas
My Appt. Expires 7-13-2010

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 29 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: Lebsack Oil Production, Inc. Lease Name: Axtell Well #: B-1
 Sec. _____ Twp. _____ S. R. _____ East West County: Rice

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:
 Dual Compensated Density

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Heebner	2802	-1137
Lansing	2970	-1305
Mississippi	3301	-1636

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23	284	N/A	240	70:30 + 3% Sax
Production	7 7/8	5 1/2	14	3435	N/A	150	N/A

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3 H/ft.	Perf. 3302-3322	500 gal. 15% acid. Foam Frac 6500# sand 125 B.W. 170,000 Cf. Nitrogen	3302-22

TUBING RECORD Size 2 inch Set At 3310 Packer At - Liner Run Yes No

Date of First, Resumerd Production, SWD or Enh. 2/24/2005 Producing Method Flowing & Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf X 18 mcf/D Water Bbls. X 11 Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

WELBRO, DIV/ACCO
24 APR 2005

1184

ALLIED CEMENTING CO., INC.

18329

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665SERVICE POINT: *MLL*

DATE <i>12-27-04</i>	SEC <i>13</i>	TWP <i>21S</i>	RANGE <i>7W</i>	CALLED OUT <i>10:00 Am</i>	ON LOCATION <i>12:00 Am</i>	JOB START <i>4:17</i>	JOB FINISH <i>4:50 P</i>
LEASE <i>Atoll</i>	WELL # <i>B-1</i>	LOCATION <i>Alden, KS 3E. 1 1/2S</i>		COUNTY <i>Rice</i>	STATE <i>KS</i>		
OLD OR NEW (Circle one)							

CONTRACTOR *Sterling*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D.

CASING SIZE *8 7/8 x 25* DEPTH *285*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *200* MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. *15'*

PERFS.

DISPLACEMENT *17 Bbls Freshwater*

EQUIPMENT

PUMP TRUCK # *343* CEMENTER *Carl Balkina*
HELPER *Bill Mackadon*

BULK TRUCK # *359* DRIVER *Dennis Cushmanberg*

BULK TRUCK # DRIVER

REMARKS:

Run 8 7/8 CSg
Break circulation
Mix 240 5x 70:30:2+3/cc
Release plug + Displace with
17 Bbls Freshwater.
Leave 15' cement in casing
Shut in Circulate 17 Bbls cement to bit
(75 5x)

CHARGE TO: *Lebsack Oil Production*

STREET _____

CITY _____ STATE _____ ZIP _____

OWNER *Lebsack Oil Production*

CEMENT

AMOUNT ORDERED
240 5x 70:30:2+3/cc

COMMON _____	@	_____
POZMIX _____	@	_____
GEL _____	@	_____
CHLORIDE _____	@	_____
ASC _____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
_____	@	_____
HANDLING _____	@	_____
MILEAGE _____	@	_____

TOTAL _____

SERVICE

DEPTH OF JOB *285'*

PUMP TRUCK CHARGE _____

EXTRA FOOTAGE _____ @ _____

MILEAGE _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS"

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 29 2007

CONSERVATION DIVISION
WICHITA, KS