

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 7030
 Name: John Roy Evans
 Address: P.O. Box 385
 City/State/Zip: Claffin, KS 67525
 Purchaser: NCRA
 Operator Contact Person: Gary L. Kirmer
 Phone: (620) 793-2026
 Contractor: Name: Royal Drilling, Inc.
 License: 33905
 Wellsite Geologist: James C. Musgrove
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

<u>12/26/2007</u>	<u>01/05/2008</u>	<u>01/14/2008</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 053-21212-0000
 County: Ellsworth
30°E S/2 SW NE Sec. 32 Twp. 17 S. R. 10 East West
2310 feet from S N (circle one) Line of Section
1950 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Steinert A Well #: 8
 Field Name: Bloomer
 Producing Formation: Arbuckle
 Elevation: Ground: 1775 Kelly Bushing: 1780
 Total Depth: 3325 Plug Back Total Depth: 3293
 Amount of Surface Pipe Set and Cemented at 312 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH. I SB
 (Data must be collected from the Reserve Pit) 5-7-08
 Chloride content 89000 ppm Fluid volume 1000 bbls
 Dewatering method used haul clear; liquids, allow to dry & backfill
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Brackeen Line Cleaning
 Lease Name: Praeger SWD License No.: 9952
 Quarter NE Sec. 27 Twp. 17 S. R. 11 East West
 County: Barton Docket No.: D-20-704

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Production Supt. Date: 2-28-08
 Subscribed and sworn to before me this 28th day of Feb.
 20 08
 Notary Public: [Signature]
 Date Commission Expires: 7-30-2011

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 04 2008
 CONSERVATION DIVISION
 WICHITA, KS

DIANE R. NEY
 State of Kansas
 My Appt. Exp. 7-30-11

Operator Name: John Roy Evans Lease Name: Steinert A Well #: 8
 Sec. 32 Twp. 17 S. R. 10 East West County: Ellsworth

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name Top Datum	Anhydrite 526 +1254
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Heebner 2800 -1020	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Toronto 2816 -1036	
List All E. Logs Run:		Douglas 2827 -1047	
Microresistivity Log		Brown Lime 2916 -1136	
Dual Compensated Porosity Log		Lansing 2934 -1154	
Dual Induction Log		Base Kansas City 3200 -1420	
		Arbuckle 3221 -1441	

CASING RECORD <input checked="" type="checkbox"/> New <input checked="" type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface pipe	12 1/4"	8 5/8" Used	25	312	common	175	3% cc, 2% gel
production csg	7 7/8"	5 1/2" New	14	3321	common	125	10% eat, 5% GILSONITE, 1/4# Floer

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3226-3230	Natural	

TUBING RECORD Size <u>2 7/8"</u> Set At <u>3290</u>		Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>1-18-08</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. <u>120</u>	Gas Mcf	Water Bbls. <u>0</u> Gravity <u>42</u>

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input checked="" type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
--	--	---------------------

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 04 2008

CONSERVATION DIVISION
WICHITA, KS

JOHN ROY EVANS
Steinert A #8 (053-21212-0000)

DST #1 3185-3235

Misrun; plugged tool and anchor

DST #2 3185-3235

20-30-20-30

Blow, strong (obb 1 ½ mins.)

Recovery; 100' gas in pipe

300' muddy gassy oil

2180' clean gassy oil

60' hvy oil and gas cut water

15% gas, 35% oil, 50% water

60' slightly oil cut water

3% oil, 97% water

Pressures: ISIP 980 psi
 FSIP 979 psi
 IFP 581-860 psi
 FFP 886-966 psi
 HSH 1540-1495 psi

DST #3 3237-3247

15-20-20-30

Blow/strong

Recovery; 120' gas in pipe

1475' clean gassy oil

60' slightly oil cut muddy water (2% oil, 90% water, 8% mud)

60' muddy water show of oil

Pressures: ISIP 1030psi
 FSIP 1016 psi
 IFP 201-430 psi
 FFP 387-648 psi
 HSH 1517-1500 psi

RECEIVED
KANSAS CORPORATION COMMISSION

MAR 04 2008

CONSERVATION DIVISION
WICHITA, KS

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1733

Date	12-26-07	Sec.	32	Twp.	17	Range	10	Called Out		On Location		Job Start	12:00pm	Finish	12:30pm	
Lease	SPINNEY A		Well No.	8		Location		WALNUT W. MTC		County	CHICKEN	State	KS			
Contractor	K. J. Dilling							Owner					To Quality Oilwell Cementing, Inc.			
Type Job	S. JOB							You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.								
Hole Size	12 1/4		T.D.		312		Depth		312		Charge To		John Ray Ficus			
Csg.	8 5/8 231		Depth				Street									
Tbg. Size			Depth				City		State							
Drill Pipe			Depth				The above was done to satisfaction and supervision of owner agent or contractor.									
Tool			Depth													
Cement Left in Csg.	15'		Shoe Joint													
Press Max.			Minimum													
Meas Line			Displace		18 1/2 RL											
Perf.							CEMENT									

EQUIPMENT				Amount Ordered
Pumptrk	5	No.	Cement	175 @ 11.05
Bulktrk	2	No.	Driver	1,933.75
Bulktrk		No.	Driver	
Bulktrk		No.	Driver	

JOB SERVICES & REMARKS				Amount
Pumptrk Charge	SURFACE		800.00	Gel.
Mileage	17 @ 6.00		114.00	Chloride
Footage				Hulls
	Total		914.00	Salt
				Flowseal

Remarks: Cement

		Sales Tax	
Handling	183 @ 1.90		347.70
Mileage	0.5 @ 1.34		67.00
	1.0 @ 1.00		100.00
		Sub Total	914.00
		Total	

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 04 2008
CONSERVATION DIVISION
WICHITA, KS

Floating Equipment & Plugs			
Squeeze Manifold			
Rotating Head			
		Tax	139.84
		Discount	(413.00)
		Total Charge	3852.45

Signature: [Handwritten Signature]

QUALITY OILWELL CEMENTING, INC.

Phone 785-483-2025
Cell 785-324-1041

Home Office P.O. Box 32 Russell, KS 67665

No. 1753

Date	Sec.	Twp.	Range	Called Out	On Location	Job Start	Finish
1-5-08	32	17	10			12:30 a.m.	1:00 a.m.
Lease Steinert "A"	Well No. 8		Location Clifton 3rd Rd		Ellsworth County		KS
Contractor Royal Drilling				Owner 142 Winto			
Type Job Production String				To Quality Oilwell Cementing, Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as listed.			
Hole Size		T.D. 3325		Charge To John Roy Evans			
Csg. 5 1/2 14#		Depth 3321		Street			
Tbg. Size		Depth		City State			
Drill Pipe		Depth		City State			
Tool		Depth		The above was done to satisfaction and supervision of owner agent or contractor			
Cement Left in Csg. 14.38		Shoe Joint 14.38'					
Press Max.		Minimum					
Meas Line		Displace 80.680L					
Perf.				CEMENT 500 gal Mud Flush			
EQUIPMENT				Amount Ordered 150 @ 10% Salt 5% Gilsomite			
Pumptrk 1	No.	Cementer Craig Datin		Consisting of 14# Flowseal / SK			
Bulktrk 2	No.	Driver DAN		Common 150 @ 11 1/2			
Bulktrk	No.	Driver		Poz. Mix			
JOB SERVICES & REMARKS				Gel.			
Pumptrk Charge Prod String		1500.00		Chloride			
Mileage 19 @				Gilsomite 13 @			
Footage				Salt 28 @			
Total				Flowseal 38 @			
Remarks:				500 gal Mud Clean 48 @ / 1 @			
Plug Rathole 15SK				Sales Tax			
Mouse hole 10SK				Handling			
Plug landed 1000 ps. Held				Mileage			
Released DRP				Sub Total			
				Total			
				Floating Equipment & Plugs 5 1/2 Solid Plug			
				Squeeze Manifold			
				Rotating Head Yes 75.00			
				5 Centralizers			
				1 Guideshoe			
				1 AFU Insert			
				Tax			
				Discount			
				Total Charge			
Signature Gary King				Thanks!			