

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok **KCC**
Operator Contact Person: Beth Oswald **DEC 13 2006**
Phone: (517) 244-8716
Contractor: Name: Thornton **CONFIDENTIAL**
License: 4815

Wellsite Geologist: Bill Barks
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-22-06 8-23-06 10-11-06
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15: 125-31159-00-00
County: Montgomery
NE SW SW Sec. 8 Twp. 33 S. R. 15 East West
850' FSL feet from S / N (circle one) Line of Section
4560' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Mills Trust Well #: D1-8
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 871' Kelly Bushing: _____
Total Depth: 1502' Plug Back Total Depth: 1491'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH II NH 6-16-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr Clerk Date: 12-13-06
Subscribed and sworn to before me this 13 day of December

Notary Public: Brandy R. Allcock
acting in Ingham Co.
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Mills Trust Well #: D1-8
 Sec. 8 Twp. 33 S. R. 15 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

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CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1497'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1336.5' - 1338.5'	300 gal 15% HCl, 3105# sd, 370 BBL fl	
4	1033.5' - 1034.5'	300 gal 15% HCl, 2500# sd, 190 BBL fl	
4	992.5' - 995' / 966' - 967.5' / 944.5' - 947.5'	150 gal 15% HCl, 13020# sd, 62 ball-sealers, 645 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	✓ No
	2 3/8"	1472'	NA			

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	✓ Pumping	Gas Lift	Other (Explain)
10-15-06					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	38	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	¼	¼	¼	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		DI-8	MILLS TRUST					8	33	15E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		KS		1502'		08-22-06		08-24-06		
Driller:		Driller:	Driller:	Casing Used:			Cement Used:		Rig No.	
NICK WEIR		MIKE WEIR		OPERATOR			TDC		17	
From	To	Formation	From	To	Formation	From	To	Formation		
0	2	SOIL	2	10	SANDSTONE	10	154	SHALE		
154	157	LIME	157	162	SHALE	162	247	SAND - WET 200'		
247	253	LIME	253	257	SHALE	257	259	LIME		
259	280	SHALE	280	284	SAND	284	366	SHALE		
366	371	LIME	371	394	SHALE	394	418	LIME		
418	444	SHALE	444	448	LIME	448	524	SHALE		
524	530	LIME	530	544	SHALE - BLACK	544	546	LIME		
546	560	SHALE	560	576	LIME	576	609	SAND - OIL SHOW		
609	613	SANDY SHALE	613	626	SHALE	626	641	LIME		
641	643	SHALE	643	662	LIME	662	668	SANDY SHALE		
668	678	SAND	678	697	SANDY SHALE	697	768	SHALE		
768	789	LIME - PINK	789	875	SHALE	875	907	LIME - OSWEGO		
907	911	SHALE	911	913	SHALE - BLACK SUMMIT	913	919	SHALE		
919	941	LIME	941	948	SHALE - MULKY	948	960	LIME		
960	965	SHALE	965	966	COAL - IRONPOST	966	968	LIME		
968	993	SHALE & SANDY SHALE	993	994	COAL - CROWBURG	994	1006	SHALE		
1006	1016	SHALE & SANDY SHALE	1016	1032	SHALE	1032	1033	COAL - MINERAL		
1033	1042	SHALE	1042	1151	SANDY SHALE & SAND	1151	1286	SHALE		
1286	1287	COAL - ROWE	1287	1335	SANDY SHALE	1335	1336	COAL - RIVERTON		
1336	1352	SANDY SHALE	1352	1502	LIME & CHAT - MISSISSIPPI	1502	TD			

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

KCC

DEC 13 2006

TICKET NUMBER 10624

LOCATION Eureka

FOREMAN Troy Strickler

CONFIDENTIAL
 TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-24-06	2368	Mills Trust D1-8				MG

CUSTOMER
Dart Cherokee Basin

MAILING ADDRESS
211 W. Myrtle

CITY Independence STATE Ks ZIP CODE 67301

Gas
 Jmg

TRUCK #	DRIVER	TRUCK #	DRIVER
446	Calin		
479	Kyle		

JOB TYPE Longstring HOLE SIZE 6 1/4" HOLE DEPTH 1502' CASING SIZE & WEIGHT 4 1/2" 9.5"

CASING DEPTH 1497' DRILL PIPE _____ TUBING _____ OTHER _____

SLURRY WEIGHT 13.2" SLURRY VOL 46.7861 WATER gal/sk 8" CEMENT LEFT in CASING 0'

DISPLACEMENT 24.3861 DISPLACEMENT PSI 700 MIX PSI 1200 Pump Pkg RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing. Break circulation w/ 30 Bbl water.
Pump 45ks Gel-Flush w/Hulls, 58Bbl water, 10Bbl soap water, 20Bbl water, 15Bbl Dye water,
Mixed 150sks Thick Set Cement w/ 8" Kol-Seal Pkg @ 13.2" Pkg. Wash out
pump + lines. Release plug. Displace w/ 24.3 Bbl water. Final pump pressure
700 PSI. Pump Pkg to 1200 PSI wait 5 mins. Release pressure. Float held.
Good Cement to surface = 7.861 slurry to pit

Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	150sks	Thick Set Cement	14.65	2197.50
1110A	1200 #	Kol-Seal 8" Pkg	.36	432.00
1118A	200 #	Gel-Flush	.14	28.00
1105	50 #	Hulls	.34	17.00
5407		Ten-Mileage Bulk Truck	m/c	275.00
4404	1	4 1/2" Top Rubber Plug	40.00	40.00
1238	1gal	Soap	33.75	33.75
1205	2gal	Bi-cide	25.35	50.70
		<u>Thank You!</u>		
			Sub Total	3999.95
			SALES TAX	14387
			ESTIMATED	
			TOTAL	4143.82

208469

AUTHORIZATION ARS

TITLE _____

53?

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 DATE

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