

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

12/13/07

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

KCC
DEC 13 2006
CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
8-24-06 8-25-06 9-21-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31160-00-00
County: Montgomery
NE SW NE Sec. 7 Twp. 33 S. R. 15 East West
3350' FSL feet from S / N (circle one) Line of Section
1720' FEL feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Parham et al Well #: B3-7
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 837' Kelly Bushing: _____
Total Depth: 1490' Plug Back Total Depth: 1480'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Att # NH 6-10-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: _____
Title: Engr Clerk Date: 12-13-06
Subscribed and sworn to before me this 13 day of December

20 06
Notary Public: Brandy R. Allcock
Acting in Ingham Co
Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 18 2006
KCC WICHITA

Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Parham et al Well #: B3-7
 Sec. 7 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:
 High Resolution Compensated Density Neutron &
 Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

KCC
DEC 13 2006
CONFIDENTIAL

CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1485'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1318.5' - 1320.5'	150 gal 15% HCl, 3260# sd, 250 BBL fl	
4	1269.5' - 1270.5'	300 gal 15% HCl, 1770# sd, 200 BBL fl	
4	977' - 981'	150 gal 15% HCl, 6695# sd, 420 BBL fl	
4	931.5' - 935'	300 gal 15% HCl, 7175# sd, 345 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1476'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
9-30-06	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	1	33	NA	NA

Disposition of Gas Vented Sold Used on Lease
 (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

RECEIVED
DEC 18 2006
KCC WICHITA

Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		B3-7	PARHAM ET AL					7	33	15E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		KS		1490'		08-24-06		08-25-06		
Driller:		Driller:	Driller:	Casing Used:			Cement Used:			Rig No.
NICK WEIR		MIKE WEIR		OPERATOR			TDC			17
From	To	Formation	From	To	Formation	From	To	Formation		
0	7	SOIL	7	196	SHALE	196	227	SANDY SHALE & SAND		
227	239	LIME	239	360	SHALE	360	383	SANDY SHALE		
383	533	SANDY SHALE & SHALE - WET	533	535	LIME	535	548	SHALE		
548	567	LIME	567	595	SANDY SHALE & SAND	595	611	SHALE		
611	643	LIME	643	703	SAND	703	757	SHALE		
757	779	LIME - PINK	779	863	SHALE	863	896	LIME - OSWEGO		
896	902	SHALE - SUMMIT	902	904	LIME	904	907	SHALE		
907	929	LIME	929	936	SHALE - MULKY	936	952	LIME		
952	954	COAL - IRONPOST	954	978	SHALE	978	979	COAL - CROWBURG		
979	1019	SANDY SHALE & SHALE	1019	1020	COAL - MINERAL	1020	1269	SANDY SHALE & SHALE		
1269	1271	COAL - ROWE	1271	1317	SHALE	1317	1319	COAL - RIVERTON		
1319	1327	SHALE	1327	1337	SANDY SHALE & SAND	1337	1339	SHALE		
1339	1490	LIME - MISSISSIPPI HARD LIME	1490	TD						

RECEIVED
DEC 18 2006
KCC WICHITA

KCC
DEC 13 2006
CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10585
 LOCATION Gueixa
 FOREMAN Rick Ledford

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
-8-25-06	2368	Parham et al B3-7				MG

CUSTOMER DAET Cherokee Basin
 MAILING ADDRESS 211 W. Myrtle
 CITY Independence STATE KS ZIP CODE 67301

Gus Jones

TRUCK #	DRIVER	TRUCK #	DRIVER
446	TEOY		
502	Kyle		
		DEC 13 2006	
CONFIDENTIAL			

JOB TYPE longstring HOLE SIZE 6 3/4 HOLE DEPTH 1490' CASING SIZE & WEIGHT 4 1/2 9.5"
 CASING DEPTH 1485' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 24 bbl DISPLACEMENT PSI 800 ~~600~~ PSI 1300 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 25 bbls fresh water. Pump 4 sks gal-flush w/ hulls, 5 bbl water spacer, 10 bbl soap water, 10 bbl dye water. Mixed 155 sks Thickset cement w/ 8" Kol-seal @ 13.2" @ 1000. Washed pump + lines. Release plug. Displace w/ 24 bbls water. Final pump pressure 800 psig. Pump plug to 1300 psig. wait 5 mins. release pressure, float held. good cement return to surface = 8 bbls slurry to pit. Job complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126A	155 SKS	Thickset cement	14.65	2270.75
1110A	1240 #	Kol-seal 8" @/sk	.36	446.40
1117A	200 #	Gal-flush	.14 #	28.00
1105	50 #	hulls	.34 #	17.00
5407	8.5	Ton-mileage BULK TRK	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.25	33.25
1205	2 gal	B1-cide	25.35	50.70
		Thank You		
		Subtotal		4087.60
		5.3% SALES TAX ESTIMATED		148.51
				4236.11

AUTHORIZATION *[Signature]*

TITLE 208477

RECEIVED
 DATE
 DEC 18 2006
 KCC WICHITA