

12/19/07

**CONFIDENTIAL**

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

**ORIGINAL**

Form ACO-1  
September 1999  
Form Must Be Typed

**WELL COMPLETION FORM**  
**WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074  
 Name: Dart Cherokee Basin Operating Co., LLC  
 Address: P O Box 177  
 City/State/Zip: Mason MI 48854-0177  
 Purchaser: Oneok **KCC**  
 Operator Contact Person: Beth Oswald  
 Phone: (517) 244-8716 **DEC 15 2006**  
 Contractor: Name: Thornton **CONFIDENTIAL**  
 License: 4815  
 Wellsite Geologist: Bill Barks  
 Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)  
 If Workover/Re-entry: Old Well Info as follows:  
 Operator: \_\_\_\_\_  
 Well Name: \_\_\_\_\_  
 Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_  

<u>9-2-06</u>	<u>9-3-06</u>	<u>9-27-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 125-31176-00-00  
 County: Montgomery  
 \_\_\_\_\_ SW \_\_\_\_\_ SE \_\_\_\_\_ NW \_\_\_\_\_ Sec. 10 Twp. 34 S. R. 14  East  West  
3200' FSL \_\_\_\_\_ feet from S / N (circle one) Line of Section  
3420' FEL \_\_\_\_\_ feet from E / W (circle one) Line of Section  
 Footages Calculated from Nearest Outside Section Corner:  
 (circle one) NE SE NW SW  
 Lease Name: J Hiner Sr Well #: B2-10  
 Field Name: Cherokee Basin Coal Gas Area  
 Producing Formation: Penn Coals  
 Elevation: Ground: 846' Kelly Bushing: \_\_\_\_\_  
 Total Depth: 1613' Plug Back Total Depth: 1602'  
 Amount of Surface Pipe Set and Cemented at 45 Feet  
 Multiple Stage Cementing Collar Used?  Yes  No  
 If yes, show depth set \_\_\_\_\_ Feet  
 If Alternate II completion, cement circulated from \_\_\_\_\_  
 feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan** AH # NHG-16-08  
 (Data must be collected from the Reserve Pit)  
 Chloride content NA ppm Fluid volume 160 bbls  
 Dewatering method used Empty w/ vac trk & air dry  
 Location of fluid disposal if hauled offsite:  
 Operator Name: Dart Cherokee Basin Operating Co., LLC  
 Lease Name: Reitz B4-35 SWD License No.: 33074  
 Quarter NE Sec. 35 Twp. 34 S. R. 14  East  West  
 County: Montgomery Docket No.: D-28391

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
 Title: Engr. Clerk Date: 12-15-06  
 Subscribed and sworn to before me this 15 day of December  
 Notary Public: Brandy B. Allcock  
 Acting in Michigan  
 Date Commission Expires: 3-5-2011  
**BRANDY R. ALLCOCK**  
 Notary Public - Michigan  
 Jackson County  
 My Commission Expires  
 March 05, 2011

**KCC Office Use ONLY**

Letter of Confidentiality Attached  
 If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received **RECEIVED**  
 UIC Distribution **DEC 18 2006**  
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: J Hiner Sr Well #: B2-10  
 Sec. 10 Twp. 34 S. R. 14 ✓ East West County: Montgomery

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes ✓ No  
 (Attach Additional Sheets)  
 Samples Sent to Geological Survey  Yes ✓ No  
 Cores Taken Yes ✓ No  
 Electric Log Run ✓ Yes No  
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample  
 Name Top Datum  
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	12 1/4"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1607'	Thick Set	175	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1416' - 1419.5'	300 gal 15% HCl, 2505# sd, 245 BBL fl	
4	1135' - 1136.5'	200 gal 15% HCl, 2515# sd, 200 BBL fl	
4	1060' - 1061.5' / 1035' - 1039'	150 gal 15% HCl, 9055# sd, 40 ball-sealers, 430 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1580'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method
10-5-06	Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	31	NA	NA

Disposition of Gas  Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

**RECEIVED**

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**KCC WICHITA**

Office Phone  
918-626-4100

Thornton Drilling Company  
P.O. BOX 811  
POCOLA, OK 74902

Fax  
918-626-4105

Operator:		Well No.	Lease	Loc.	¼	¼	¼	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		B2-10	HINER					10	34	14E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		KS		1613'		09-02-06		09-03-06		
Driller:		Driller:	Driller:	Casing Used:		Cement Used:		Rig No.		
CHRIS MAYHALL		NICK WEIR	MIKE WEIR	DART		TDC		17		
From	To	Formation	From	To	Formation	From	To	Formation		
0	8	SOIL	8	15	LIME	15	19	SAND		
19	27	LIME	27	32	SAND - WET - LOOSE	32	33	LIME		
33	160	SHALE	160	168	LIME	168	183	SHALE		
183	261	SAND - WET	261	271	SHALE	271	383	SAND		
383	412	SHALE & SANDY SHALE	412	460	SHALE	460	468	LIME		
468	471	SHALE - BLACK	471	497	SAND	497	622	SHALE & SANDY SHALE		
622	624	LIME	624	639	SHALE	639	646	LIME		
646	702	SAND - OIL SHOW	702	717	SHALE	717	727	LIME		
727	734	SHALE	734	737	LIME & SHALE	737	747	LIME		
747	761	SAND	761	853	SHALE	853	854	LIME		
854	857	SHALE	857	878	LIME - PINK	878	969	SHALE		
969	998	LIME - OSWEGO	998	1004	SHALE - SUMMIT	1004	1032	LIME		
1032	1038	SHALE - MULKY	1038	1054	LIME	1054	1059	SHALE		
1059	1061	COAL - IRONPOST	1061	1063	SHALE	1063	1066	SAND		
1066	1067	COAL	1067	1080	SHALE	1080	1082	LIME		
1082	1085	SHALE	1085	1086	COAL - CROWBURG	1086	1093	SAND		
1093	1104	LIME & SHALE	1104	1119	SAND	1119	1120	LIME		
1120	1134	SHALE	1134	1135	COAL - MINERAL	1135	1180	SHALE		
1180	1185	SANDY SHALE	1185	1200	SHALE	1200	1210	SANDY SHALE		
1210	1211	COAL - WEIR	1211	1300	SAND	1300	1350	SANDY SHALE		
1350	1400	SHALE	1400	1436	SAND	1436	1438	COAL - RIVERTON		
1438	1463	SAND	1463	1613	LIME - MISSISSIPPI	1613	TD			

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CONSOLIDATED OIL WELL SERVICES, INC.  
 P.O. BOX 884, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 10691  
 LOCATION EUREKA  
 FOREMAN RICK LEDFORD

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-5-06	2368	HINER J SE. B2-10				M6
CUSTOMER DACT Cherokee Basin						
MAILING ADDRESS 211 W. Myrtle						
CITY Independence		STATE KS	ZIP CODE 67301			
			TRUCK #	DRIVER	TRUCK #	DRIVER
			463	Alan		
			479	Kyle		

JOB TYPE Logging HOLE SIZE 6 3/4 HOLE DEPTH 11615' CASING SIZE & WEIGHT 4 1/2" 9.5#  
 CASING DEPTH 11607' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.2# SLURRY VOL \_\_\_\_\_ WATER gal/sk 8.0 CEMENT LEFT IN CASING 0'  
 DISPLACEMENT 26 bbl DISPLACEMENT PSI 700 RATE PSI 1200

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 3.5 bbl  
fresh water. Pump 4 sks gel-flush w/hulls. 5 bbl water spacer, 10 bbl  
soap water. 16 bbl dye water mixed 16.5 sks Thicket cement w/ 8"  
Kel-seal @ 15.2# gal without pump + lines. Release plug. Displace w/ 26  
bbl fresh water. Final pump pressure 700 PSI. Bump plug to 1200 PSI.  
wait 5 minutes. release pressure. float held. Good cement return to surface =  
8 bbl slurry to pit. Job complete. Tear down.

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1 <sup>st</sup> well of 2	3.15	126.00
1126A	165 sks	Thicket cement	14.65	2417.25
1110A	1320 #	Kel-seal 8" #8/sk	.36	475.20
1118A	200 #	Gel-flush	.14	28.00
1105	50 #	hulls	.34	17.00
5407	9.00	Ten-mileage BULK TCR	m/c	275.00
4404	1	4 1/2 top rubber plug	40.00	40.00
1238	1 gal	soap	33.25	33.25
1205	2 gal	bi-side	25.35	50.70
			Subtotal	4262.90
			SALES TAX 5.3	157.80
			ESTIMATED TOTAL	4420.70

AUTHORIZATION RF

TITLE

DATE

208169

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