

12/19/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
8-27-06 8-28-06 9-20-06
Spud Date or _____ Date Reached TD _____ Completion Date or _____
Recompletion Date _____ Recompletion Date _____

API No. 15 - 125-31191-00-00
County: Montgomery
NE SW NE Sec. 5 Twp. 33 S. R. 15 East West
3400' FSL _____ feet from S / N (circle one) Line of Section
1640' FEL _____ feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Darby Production Well #: B3-5
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 882' Kelly Bushing: _____
Total Depth: 1470' Plug Back Total Depth: 1458'
Amount of Surface Pipe Set and Cemented at 40 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NH 6-10-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Engr. Clerk Date: 12-15-06
Subscribed and sworn to before me this 15 day of December

Notary Public: Brandy B. Allcock
Date Commission Expires: 3-5-2011

BRANDY B. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Darby Production Well #: B3-5
 Sec. 5 Twp. 33 S. R. 15 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	40'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1463'	Thick Set	150	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1310' - 1311.5'	150 gal 15% HCl, 845# sd, 160 BBL fl	
4	1268' - 1269'	300 gal 15% HCl, 2250# sd, 235 BBL fl	
4	1022' - 1024'	300 gal 15% HCl, 3470# sd, 260 BBL fl	
4	979.5' - 983.5'	300 gal 15% HCl, 3855# sd, 430 BBL fl	
4	935.5' - 940.5'	300 gal 15% HCl, 4865# sd, 460 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1443'	NA	Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	<input checked="" type="checkbox"/> Pumping	Gas Lift	Other (Explain)
9-29-06					

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	2	17	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval _____

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator:		Well No.	Lease	Loc.	1/4	1/4	1/4	Sec.	Twp.	Rge.
DART CHEROKEE BASIN		B3-5	DARBY					5	33S	15E
County:		State:	Type/Well	Depth:	Hours:	Date Started:		Date Completed:		
MONTGOMERY		KS		1470'		08-27-06		08-28-06		
Driller:		Driller:	Driller:	Casing Used:			Cement Used:		Rig No.	
CHRIS MAYHALL		NICK WEIR		OPERATOR			TDC		17	
From	To	Formation	From	To	Formation	From	To	Formation		
0	10	SOIL	10	87	SHALE	87	93	LIME		
93	210	SHALE	210	229	SAND	229	237	SHALE		
237	253	SAND	253	258	LIME	258	296	SHALE		
296	308	SANDY SHALE	308	379	SHALE	379	393	LIME		
393	411	SAND	411	451	SANDY SHALE & SHALE	451	455	LIME		
455	469	SANDY SHALE	469	551	SHALE	551	553	LIME		
553	564	SANDY SHALE & SHALE	564	582	LIME	582	607	SANDY SHALE & SAND		
607	622	SHALE	622	629	LIME	629	635	SANDY SHALE & SHALE		
635	648	LIME	648	663	SAND	663	774	SANDY SHALE & SHALE		
774	796	LIME - PINK	796	867	SHALE	867	899	LIME - OSWEGO		
899	904	SHALE	904	905	LIME	905	913	SHALE - SUMMIT		
913	933	LIME - WET	933	938	SHALE - MULKY	938	963	LIME		
963	968	SANDY SHALE	968	979	SANDY SHALE & SHALE	979	981	LIME		
981	982	SHALE	982	983	COAL - CROWBURG	983	996	SANDY SHALE & SHALE		
996	997	COAL - MINERAL	997	1023	SHALE	1023	1024	COAL - SCOMMON		
1024	1063	SANDY SHALE & SAND	1063	1075	SHALE	1075	1086	SANDY SHALE & SAND		
1086	1087	COAL - WEIR	1087	1120	SANDY SHALE & SAND	1120	1134	SHALE		
1134	1163	SANDY SHALE & SAND	1163	1190	SHALE	1190	1191	COAL		
1191	1216	SHALE	1216	1217	COAL	1217	1225	SHALE		
1225	1266	SANDY SHALE	1266	1267	COAL - ROWE	1267	1312	SANDY SHALE		
1312	1313	COAL - UPPER RIVERTON	1313	1320	SANDY SHALE	1320	1470	LIME - MISSISSIPPI		
1470	TD									

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