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KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/15/07

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: Thornton
License: 4815
Wellsite Geologist: Bill Barks

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
9-4-06 9-5-06 11-13-06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 125-31194-00-00
County: Montgomery
____ NW ____ SE ____ NE Sec. 5 Twp. 34 S. R. 14 East West
3550' FSL _____ feet from S / N (circle one) Line of Section
850' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Slane Well #: B4-5
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 854' Kelly Bushing: _____
Total Depth: 1625' Plug Back Total Depth: 1613'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AHJL NH 6-16-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

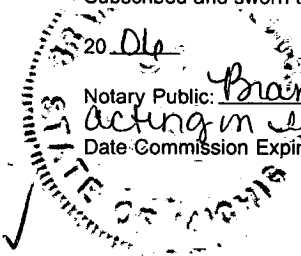
Signature: [Signature]
Title: Eng'r Clerk Date: 12-15-06
Subscribed and sworn to before me this 15 day of December

Notary Public: Brandy R. Allcock
Date Commission Expires: 3-5-2011

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received **RECEIVED**
 UIC Distribution
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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Slane Well #: B4-5
 Sec. 5 Twp. 34 S. R. 14 ✓ East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes ✓ No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes ✓ No
 Cores Taken Yes ✓ No
 Electric Log Run ✓ Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum ✓ Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1620'	Thick Set	170	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
4	1418' - 1420'		200 gal 15% HCl, 3510# sd, 210 BBL fl	
4	1111' - 1112.5'		200 gal 15% HCl, 2515# sd, 175 BBL fl	
4	1087' - 1088' / 1066.5' - 1068.5'		200 gal 15% HCl, 6010# sd, 350 BBL fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1605'	NA	Yes ✓ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method			
11-16-06	Flowing	✓ Pumping	Gas Lift	Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	32	NA	NA

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

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Office Phone
918-626-4100

Thornton Drilling Company
P.O. BOX 811
POCOLA, OK 74902

Fax
918-626-4105

Operator: DART CHEROKEE BASIN Well No. B4-5 Lease SLANE Loc. 1/4 1/4 1/4 Sec. 5 Twp. 34 Rge. 14E
County: MONTGOMERY State: KS Type/Well Depth: 1625' Hours: Date Started: 09-04-06 Date Completed: 09-05-06
Driller: CHRIS MAYHALL Driller: NICK WEIR Driller: Casing Used: OPERATOR Cement Used: TDC Rig No. 17

From	To	Formation	From	To	Formation	From	To	Formation
0	2	DIRT	2	75	SHALE	75	104	SAND
104	106	SANDY SHALE - WET	106	115	LIME	115	172	SANDY SHALE
172	180	SAND	180	189	SHALE	189	275	SAND
275	280	LIME	280	325	SANDY SHALE	325	330	LIME
330	380	SANDY SHALE	380	382	COAL	382	535	SAND & LIME - LOTS OF WATER
535	550	SHALE	550	675	SANDY SHALE	675	685	LIME
685	745	SAND	745	750	SANDY SHALE	750	780	LIME
780	893	SHALE	893	913	LIME - PINK	913	1001	SHALE
1001	1032	LIME - OSWEGO	1032	1041	SHALE - SUMMIT	1041	1063	LIME
1063	1068	SHALE - MULKY	1068	1079	LIME	1079	1086	SHALE
1086	1088	COAL - IRONPOST	1088	1092	SHALE	1092	1098	LIME & SHALE
1098	1108	SHALE	1108	1110	LIME	1110	1113	SHALE
1113	1114	COAL - CROWBURG	1114	1132	SAND	1132	1156	SHALE
1156	1157	COAL - MINERAL	1157	1172	SHALE	1172	1173	COAL - SCOMMON
1173	1190	SAND	1190	1209	SANDY SHALE	1209	1225	SAND
1225	1337	SANDY SHALE & SHALE	1337	1417	SHALE	1417	1419	COAL - ROWE
1419	1451	SHALE	1451	1452	COAL - RIVERTON	1452	1474	SHALE
1474	1625	CHAT & LIME - MISSISSIPPI	1625	TD	IN MISSISSIPPI			

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10693
 LOCATION FURKA
 FOREMAN RICK LEONARD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-6-06	2368	Slane 84-5				MG
CUSTOMER Dart Cherokee Basin			GUS Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK # 463	DRIVER Alan	TRUCK # 479	DRIVER KYLE
			DEC 5 2006			
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JOB TYPE logstring HOLE SIZE 6 3/4 HOLE DEPTH 1625 CASING SIZE & WEIGHT 4 1/2" x 9.5"
 CASING DEPTH 1620 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2" SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 26 1/4 bbl DISPLACEMENT PSI 800 ~~800~~ 1300 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/40 bbl fresh water. Pump 4 sks gel-flush/hulls, 5 bbl water spacer, 10 bbl soap water, 16 bbl dye water. Mixed 170 sks Thixset cement w/ 8th Kol-seal @ 13.2" gal. Washout pump & lines. release plug. Displace w/26 1/4 bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI. wait 5 mins. release pressure. float held. good cement return to surface = 8 bbl slurry to pit. Job complete. Tear down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE 1st well of 2	3.15	126.00
1126A	170 SKS	Thixset cement	14.65	2490.50
1110A	1360"	Kol-seal 8th @ 13.2"	.36	489.60
1118A	200"	Gel-flush	.14	28.00
1105	50"	hulls	.34	17.00
5407	9.35	Tarmitage Bulk Tax	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.75	33.75
1205	2 gal	bi-side	25.35	50.70
			Subtotal	4350.55
			5.9% SALES TAX	162.45
			ESTIMATED TOTAL	4513.00

AUTHORIZATION [Signature]

TITLE _____

DATE _____

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