CONFIDENTIAL

KANSAS CORPORATION COMMISSION PRIGINAL OIL & GAS CONSERVATION DIVISION

September 1999
Form Must Be Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074	API No. 15 - 125-31197-00-00
Name: Dart Cherokee Basin Operating Co., LLC	County: Montgomery
Address: P O Box 177	NESWSE_Sec13_Twp33_S. R14_
City/State/Zip: Mason MI 48854-0177	700' FSL feet from S / N (circle one) Line of Section
Purchaser: Oneok	1850' FEL feet from E / W (circle one) Line of Section
Operator Contact Person: Beth Oswald	Footages Calculated from Nearest Outside Section Corner:
Phone: (517) 244-8716 KCC	(circle one) NE SE NW SW
Contractor: Name: Thornton DEC 1 5 2000	Lease Name: L&D Allen Well #: D3-13
License: 4815	Field Name: Cherokee Basin Coal Gas Area
Wellsite Geologist: Bill Barks CONFIDENTIAL	Producing Formation: Penn Coals
Designate Type of Completion:	Elevation: Ground: 845' Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1591' Plug Back Total Depth: 1583'
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented at 45 Feet
✓ Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tosx cmt.
Well Name:	
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan AI+II NH 10-1(0-08) (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content NA ppm Fluid volume 230 bbls
Plug Back Plug Back Total Depth	Dewatering method used Empty w/ vac trk & air dry
Commingled Docket No	·
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name: Dart Cherokee Basin Operating Co., LLC
9-8-06 9-9-06 9-26-06	Lease Name: Orr A1-28 SWD License No.: 33074
9-8-06 9-9-06 9-26-06 Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter_NW Sec. 28 Twp. 30 S. R. 15 ✓ East West County: Wilson Docket No.: D-28282
Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	
All requirements of the statutes, rules and regulations promulgated to regulations are complete and correct to the best of my knowledge.	te the oil and gas industry have been fully complied with and the statements
Signature:	KCC Office Use ONLY
C - Stall 1 - 1 - 1 - 1	V
Title: Eng Cell Date: 3-15-09	Letter of Confidentiality Attached If Denied, Yes Date:
Subscribed and sworn to before me this 15 day of December	Wireline Log Received
20 0 0	-
Noting Public: Blander & Alante	Geologist Report Received RECEIVED
BRANDY R. ALLCOCK	DEC 1 8 2006
Date Commission Expires: My Commission Expires March 05, 2011	KCC WICHITA

Operator Name: Da	rt Cherokee Basi	n Opera	ating Co., LLC	C Lease	e Name: L	_&D Allen		Well #: D3-	13	
Sec. 13 Twp. 3	33 s. R. 14	✓ Eas	st West	Count	y: Mont	gomery				
INSTRUCTIONS: SI tested, time tool oper temperature, fluid red Electric Wireline Logs	n and closed, flowing covery, and flow rates	and shu if gas to	t-in pressures, v	whether si long with t	hut-in pre	ssure reached s	tatic level, hydros	tatic pressure	es, bottom hole	
Drill Stem Tests Take (Attach Additional		Y	′es ✓ No		L	og Formatio	n (Top), Depth an	d Datum	✓ Sample	
Samples Sent to Geo	ological Survey	П	′es ✓ No		Nam	е		Тор	Datum	
Cores Taken	,		′es ✓ No		See	Attached				
Electric Log Run (Submit Copy)		. √ Y	es No					K	CC	
List All E. Logs Run:								DEC	1 5 2006	
High Resolution Dual Induction	Compensated De	ensity N	leutron &						DENTIAL	
		Repo	CASING I		Ne urface, inte	w Used	on, etc.		***************************************	
Purpose of String	Size Hole Drilled		ze Casing et (In O.D.)	Wei	ight / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives	
Sui			8 5/8"		.24#	45'	Class A	8	Additives	
Pro	d 6 3/4"		4 1/2"		9.5#	1586'	Thick Set	150	See Attached	
	***************************************		ADDITIONAL	CEMENTI	NG / SQL	IEEZE RECORD	· · · · · · · · · · · · · · · · · · ·			
Purpose: Perforate	Depth Top Bottom	Туре	e of Cement	#Sacks	s Used		Type and Pe	rcent Additives		
Protect Casing Plug Back TD Plug Off Zone			· · · · · · · · · · · · · · · · · · ·					· · · · · · · · · · · · · · · ·		
						· · · · · · · · · · · · · · · · · · ·				
Shots Per Foot			RD - Bridge Plug Each Interval Perf				ture, Shot, Cement S ount and Kind of Mate		d Depth	
4	<u> </u>			1365' -	- 1366.5'	6.5' 300 gal 15% HCl, 2505# sd, 225 BBL fl				
4	101	7.5' - 102	21' / 992.5' - 99	3.5' / 971	' - 974.5'	150 gal 15% HC	CI, 9030# sd, 54 ba	II-sealers, 50	5 BBL fl	
			-	·	•					
TUBING RECORD	Size 2 3/8"	Set At 156		Packer /	Ï	Liner Run	Yes ✓ No			
Date of First, Resumed	Production, SWD or En	ihr.	Producing Metho	od	Flowing	y ✓ Pumpin	g Gas Lift	Othe	er (Explain)	
Estimated Production Per 24 Hours	Oil NA	Bbls.	Gas 2	Mcf	Wate	or Bb	ols. Ga	s-Oil Ratio	Gravity NA	
Disposition of Gas	METHOD OF C			L.		Production Interv	ral			
Uented ✓ Sold	Used on Lease		Open Hole	' Peri	f. 🗆	ually Comp.	Commingled	RI	CFIVED	
,	,		Other (Special	· · · · · · · · · · · · · · · · · · ·				DE	C 1 8 2003	

KCC WICHITA

Office Phone 918-626-4100

Thornton Drilling Company P.O. BOX 811 POCOLA, OK 74902

Fax 918-626-4105

Operator:	Well No.	Lease		Loc.	1/4						
DART CHERO		ALLEN		200.	/4	1/4	1/4		Sec.	Twp.	Rge.
County:	State:	Type/Wel	1	Depth:	Hours:	<u> </u>			-13	33S	14E
MONTGOME				1591'	Hours		Date Start	-		Date Co	mpleted:
Driller:	Driller: Driller:				Used:		09-08-06			09-09-	
CHRIS MAYE					ATOR	1	Cemen				Rig No.
		From	To		Formation	i !	TD	C		*	17
0 12 287 413	o II CASIIIO	12	125	SHALE	Officiation		From	To		Formation	1 /
585 600	JULIE I SIMILE	413	423	LIME	<u> </u>		125	287	SAND -	WET	
669 685		600	650	SAND			423	585	SANDY S	SHALE & LIM	F
695 798		685	690	SAND		 -	650	669	SANDY S	SHALE	
905 935		798	825	LIME - 1	PINIK		690	695	LIME		
943 970	- CONTO	935	941	SHALE	IIIX		825	905	SANDY S	SHALE	
992 1010		970	991		- BLACK, MUL	VV	941	943	SHALE-	BLACK, SUM	MIT
1014 1019	J-12 I OIII LEL	1010	1011	COAL -	CROWBURG	<u> </u>	991	992	∐ COAL ~ I	RONPOST	
1062 1063		1019	1025	SANDY	SHALE		1011	1014	SANDY S	HALE	
1127 1135	- I MINERAL	1063	1125	SANDY	SHALE		1025	1062	SAND		
1174 1193		1135	1166	SHALE			1125	1127	COAL		
1311 1313		1193	1194	COAL			1166	1174	SAND		
1365 1376	TO WE	1313	1363	SHALE			1194	1311	SHALE		
1383 1385		1376	1379	SAND			1363	1365	COAL - R	IVERTON	
1441 1591		1385	1390	SHALE			1379	1383	LIME - B	LACK	
1371	LIME - MISSISSIPPI HARD LIME	1591	TD				1390	1441	CHAT - N	IISSISSIPPI	
											
							╂				
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							-				
											
											

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DEC 18 2006
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DEC 1.5 2006 CONFIDENTIAL

CONSOLIDATED OIL WELL SERVICES, INC. EP.O. BOX 884, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

TICKET NUMBER	10700			
LOCATION EULERA				
FOREMAN RICK /	O.E.ALO			

020-401-521	O ON 600-467-8676	TREATMENT	REPORT	& FIFI D TIC	FOREMAN_	RICK LEO	FOLO
			CEMEN				
DATE	CUSTOMER#	WELL NAME & NUM	BER	SECTION	TOWNSHIP	RANGE	COUNTY
9-11-06	2368 23	D Allen 03-13	3				
CUSTOMER Oar	ch Charman)				energy of the	mo
AILING ADDR	rt Cherone B	Asyn	Gus	TRUCK#	DRIVER	TRUCK,#	DRIVER
21	1 W. Myrtle	,	Jones	463	A)An	I N	イン
ITY.	STAT	E ZIP CODE	-	502	Calin	DEC	1 5 2005
Independ	luce K	,				+ COMIC	
DB TYPE lon			J . HOLE DEPTH	1501	010000	_ GOIALI	LENIAL
ASING DEPTH	1585 DRILL	. PIPE	TUBING		CASING SIZE &		7934
URRY WEIGH	IT 13,2 H SLUR	RY VOL	WATER gal/si	. 00		OTHER	
SPLACEMENT	A = 7		PSI_/4/	20	CEMENT LEFT I	CASING	<u> </u>
EMARKS:	Safety meeting	· Rig up to 4	11		RATE	· · ·	
Bb1 4	Fresh Linder O.	H ANA CO	1/2" COS).	2 Bronk	Ciccolatia)
Δ\ I	1000 Walt. 15 1		-flush u		ASI WATE	speer, 10)
1 -11	Value 1 ACC 1	3b) due unter.	Mixed	165 31	es Thicks	et coment	
W/3"	2 0	6) 13.2 × 13/6A	L. Washou	# pump + 1.	es, release	e plus. O.	solve
-4/23	Bbl fresh w	etr. from pump	OFFESURE	900 83.		to Was Mi	4
wait a	5 minutes. relea	se prossure, flu	+ hald c	and coment	and produced		7 411
Shory	Wait. Job com	plete. lia den		Carlon	TETURA TO	suface = "	<u>/ Œb)</u>
			•				
		"Than	v 4!				
		, ,,,,,,	r 100				
ACCOUNT	QUANTITY or UNIT	re and				·	_
CODE		DES	SCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
(40)		PUMP CHARGE				800.00	800.00
406	40	MILEAGE	MILEAGE				126.00
					,	3,15	126.00
26A	165 sxs	Thickset	Cement			14,45	2417.25
IA	1320#	Kol-seg)	go ree/su				
				· · · · · · · · · · · · · · · · · · ·		. 36	475.20
18A	200-4	Gel-flush				10.6	
05	50 #	hulls				.14	28.00
		1,41,7				, 34	17.00
407	9.00						
70 '	<u>/</u>	Tar-milegy	- BUIL TH	1		mle	275.00
-							
404	1	4 1/2" Tap	who sh	·		40.00	40.00
238	1 gal	Sago				35.75	
215	290)	bi-cide				22.73	33,25

Subtotal 4262.90 5.3% SALES TAX 208850 AUTHORIZATION BY ESTIMATED TOTAL TITLE

DARECEIVED

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