

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

12/17/07

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33218
 Name: Wild Horse Resources, LLC
 Address: 201 W. Copeland
 City/State/Zip: Kingman, KS 67068
 Purchaser: _____ **KCC**
 Operator Contact Person: Mark Molitor **DEC 17 2006**
 Phone: (620) 243-3543 **CONFIDENTIAL**
 Contractor: Name: Sterling Drilling Co.
 License: 5142
 Wellsite Geologist: Ted McHenry
 Designate Type of Completion:
 _____ New Well _____ Re-Entry _____ Workover
 _____ Oil _____ SWD _____ SLOW _____ Temp. Abd.
 _____ Gas _____ ENHR _____ SIGW
 Dry _____ Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 _____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
 _____ Plug Back _____ Plug Back Total Depth _____
 _____ Commingled _____ Docket No. _____
 _____ Dual Completion _____ Docket No. _____
 _____ Other (SWD or Enhr.?) _____ Docket No. _____

<u>8/19/06</u>	<u>8/26/06</u>	<u>8/27/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 095-22051-0000
 County: Kingman
 _____ W/2, SW, NW Sec. 21 Twp. 29 S. R. 8 East West
2090 feet from S / (circle one) Line of Section
330 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE (NW) SW
 Lease Name: Zimmerman Well #: No. 1
 Field Name: Belmont W. ext
 Producing Formation: _____
 Elevation: Ground: 1654 Kelly Bushing: 1663
 Total Depth: 4217 Plug Back Total Depth: P+A
 Amount of Surface Pipe Set and Cemented at 211 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AITINTG 16 08
 (Data must be collected from the Reserve Pit)
 Chloride content 6,000 ppm Fluid volume 240 bbls
 Dewatering method used Hauled offsite
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Wildcat Oil and Gas
 Lease Name: Dickson No. 2 SWD License No.: 31337
 Quarter SW Sec. 8 Twp. 31 S. R. 8 East West
 County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Partner Date: 12-18-06
 Subscribed and sworn to before me this 18th day of December,
 2006.
 Notary Public: [Signature]
 Date Commission Expires: Nov. 29, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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KANSAS CORPORATION COMMISSION
DEC 19 2006

LINDA B. ESTEP
 Notary Public - State of Kansas
 My Appt. Expires 11-29-2008

CONSERVATION DIVISION
 WICHITA, KS

Operator Name: Wild Horse Resources, LLC

Lease Name: Zimmerman

Well #: No. 1

DEC 17 2006

Sec. 21 Twp. 29 S. R. 8 East West

County: Kingman

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INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: RAG log</p>	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>B/Flor</td> <td>1781</td> <td>-118</td> </tr> <tr> <td>Onaga</td> <td>2310</td> <td>-647</td> </tr> <tr> <td>How</td> <td>2771</td> <td>-1109</td> </tr> <tr> <td>Top</td> <td>2888</td> <td>-1225</td> </tr> <tr> <td>Heeb</td> <td>3268</td> <td>-1605</td> </tr> <tr> <td>Brn Lm</td> <td>3268</td> <td>-1822</td> </tr> <tr> <td>Stark</td> <td>3873</td> <td>-2210</td> </tr> <tr> <td>Miss.</td> <td>4201</td> <td>-2538</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input checked="" type="checkbox"/> Sample	Name	Top	Datum	B/Flor	1781	-118	Onaga	2310	-647	How	2771	-1109	Top	2888	-1225	Heeb	3268	-1605	Brn Lm	3268	-1822	Stark	3873	-2210	Miss.	4201	-2538
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23 lb	211.21	60/40 poz	200	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio	Gravity

Disposition of Gas <input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	Production Interval
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DEC 19 2006
CONSERVATION DIVISION
WICHITA, KS

Wild Horse Resources, LLC
201 W. Copeland
Kingman, KS 67068

Kansas Corporation Commission
130 S. Market
Wichita, KS 67202

Dec. 18, 2006

RE: Wild Horse Resources No. 1 Zimmerman
W/2, SW, NW Sec 21, T 19, 8W
Kingman Co, KS, API No. 15-095-22051-0000

Commission,

The following is a geological report of the No. 1 Zimmerman.
The well was under geologic supervision from 1500' to 4217 RTD.

Commenced: 8/19/06 Surface Casing: 8 5/8" @ 211' w/ 200 sx.
Contractor: Sterling Drilling Co. Completed: 8/27/06
GL: 1654 KB 1663

Formation Tops and Structural Comparison:

No 1 Kroesch SW, SE, NE sec. 20 (ref. well)

Gear Petroleum

Formation, Depth KB, (Depth subsea)

Win. 1587 +87

B/Flor 1793 (-119)

Cottonw. 2050 (-376)

Onaga 2315 (-641)

Wab. 2364 (-690)

Stotler SD 2517(-843)

Tarkio 2572 (-898)

Howard (-1104) Sample top

Topcka (-1219) Sample top

Heebner (-1601)

Brown Lime (-1820)

Stark (-2207)

Swope porosity (-2217)

Hush (-2245)

Hertha porosity -2259

Pawnee (-2393)

Ft. Scott (-2438)

Miss Chert (-2525)

No. 1 Zimmerman W/2, SW, NW/4 sec 21

Wild Horse Resources

Depth KB, (Depth subsea) Sample Tops

1573' +90

1781' (-118')

2035' (-372)

2310 (-647)

2355 (-692)

2510 (-847)

2565 (-902)

2771 (-1109)

2888(-1225)

3268 (-1605)

3485 (-1822)

3873 (-2210)

3880 (-2117)

3906 (-2243)

3920 (-2257)

4056 (-2393)

4101 (-2438)

4201 (-2538)

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WICHITA, KS

Descriptions of zones of Interest

- Dennis** 3850 to 3853 LS, crm-wht, gran. texture, fn to med xln, pr - fr vug por, gd ppt.por, lt brn oil in ppt por, spty fluor, sm fo upon brk.
- Swope** 3881-3884 LS, crm, ool, few chlky, fr oolcast and vug por, gd ppt. por, rare frac por, bright yell. spty fluor, sli odor, lt brn oil in ppt. por, fo upon brk.
- Hertha** 3920-3926 LS, lt brn, ool, sm re-crystalized w/ gran texture, gd ppt. and sm oolcast por , sm lt brn oil upon brk of re-cyrstalzed ool., sm yell fluor, very sli odor
- Miss Chert** 4201-4217 Chert, crm and wht, approx. 25-35% trip, fr ppt. por in weath pieces , fr fluor, drk brn stain, good odor, sm brn oil upon squeeze, gas bleeding from sm trip pieces.

DST Results

DST #1 3946 to 3993' (Swope and Dennis) 30" 45" 45" 45" Rec 120' gas in pipe and 444' tot. fluid, breakout as follows: 10' mud, wtr, and gas cut oil (25%gas, 50% oil, 20% wtr, 5% M), and 372' mud cut water, and 62' water SIP 1425 lbs. to 1402 lbs. IFP 39 - 147lbs., FFP 156 - 226 lbs.

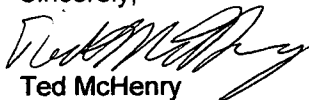
DST #2 4201-4217' (Miss Chert) 30-45-60-60, Strong building blow bob in 15 sec., Gas to surface 7 min. Guaged 54 mcf 10", 62 mcf 20 ", 65 mcf 30 ". Final Flow guaged 67 mcf 10 ", 65 mcf 30", 62mcf 50", 60 mcf 60" Rec. 3942' Gas in pipe, and 589' of total fluid break out as follows: 93' muddy wtr (40% mud, 60% wtr), 124' muddy wtr (30% mud 70% wtr), 124' sli muddy wtr (10% mud 90% wtr), 248' wtr (5% mud 95% Wtr) SIP 1458 lbs. to 1453 lbs., IFP 117-119lbs., FFP 136-234lbs.

DST #3 Straddle 3912-3929' (Hertha) 30-45-45-45"Rec 90' mud (10% water) SIP 1389-1376 lbs., IFP 15-34 lbs, FFP 38-57 lbs.

Remarks

Due to the structural position of the Miss Chert (13' low), the relatively low amount of gas tested with large amount of water recovered, and the negative results from the drill stem tests of the Swope and Hertha, the decision was made to plug and abandon the No. 1 Zimmerman.

Sincerely,


Ted McHenry

Geologist,

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WICHITA, KS



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TREATMENT REPORT

Customer: WINDHORSE RESOURCES	Lease No.:	WICMITA, KS	Date:
Lease: ZEMMERMAN	Well #:		8-27-06
Field: 14014	Station: PRAT, KS	Casing:	Depth:
Type Job: PFA-NW	Formation:	County: KONCERNIA	State: KS
		Legal Description: 21-29-8	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size	Tubing Size	Shots/Pt		Rate	PRESS	ISIP	
Depth	Elmth	From	To	Max		5 Min.	
Volume	Volume	From	To	Pad	Min	10 Min.	
Max Press	Max Press	From	To	Frac	Avg	15 Min.	
Well Connection	Annulus Vol.	From	To		HMP Used	Annulus Pressure	
Plug Depth	Packer Depth	From	To	Flush	Gas Volume	Total Load	

Customer Representative: **LAWRY** Station Manager: **SPAIN** Treater: **GORDON**

Service Units	172	26	303	72				
Driver Names	K.G. Cady	McGraw						

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1100					ON LOCATION
1130			10	5	① 35.5k AT 1250'
			9	5	Pump 10 bbl H ₂ O
			3	5	Pump 9 bbl CEMENT
			10	5	Pump 3 bbl H ₂ O
					Pump 10 bbl H ₂ O
1200			10	5	② 35.5k AT 700'
			9	5	Pump 10 bbl H ₂ O
			3	5	Pump 9 bbl CEMENT
			4	5	Pump 3 bbl H ₂ O
					Pump 4 bbl H ₂ O
1220			5	5	③ 35.5k AT 770'
			9	5	Pump 5 bbl H ₂ O
			1	5	Pump 9 bbl CEMENT
					Pump 1 bbl H ₂ O
1240			10	2	④ 25.5k AT 60'
					CORE CEMENT TO PT
1245					15.5k - PH 10.5k - MH.
1300					DB COMPLETE



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to:	5748875	Invoice	Invoice Date	Order	Station
[REDACTED]	Wild Horse Resources	607331	8/19/06	13726	Pratt
[REDACTED]	201 W. Copeland	Service Description			
[REDACTED]	Wynnton, MS 38708	Cement			
Customer Rep:		Lease	Well	Well Type	
Lanny Saloga		Zimmerman	1	New Well	
		AFE	PO	Terms	
				Net 30	
		Treater			
		Steve Orlando			

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	200	\$10.30	\$2,060.00 (T)
C310	CALCIUM CHLORIDE	LBS	516	\$1.00	\$516.00 (T)
C194	CELLFLAKE	LB	49	\$3.70	\$181.30 (T)
F163	WOODEN CEMENT PLUG, 8 5/8"	EA	1	\$88.90	\$88.90 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	387	\$1.60	\$619.20
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
R200	CASING CEMENT PUMPER, 0-300' 1ST 4 HRS ON LOC.	EA	1	\$924.00	\$924.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$58.01	\$58.01

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CONSERVATION DIVISION
 WICHITA, KS

Kingman County & State Tax Rate: 5.30%

Sub Total: \$5,582.41

Discount: \$883.90

Discount Sub Total: \$4,698.51

Taxes: \$126.96

(T) Taxable Item

Total: \$4,825.47

Paid 9-6-06

