

12/28/07

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33857
Name: BWB Operating, Inc.
Address: P.O. Box 10105
City/State/Zip: Liberty, TX 77575
Purchaser: _____
Operator Contact Person: Bruce W. Blake
Phone: (936) 336-7040
Contractor: Name: Cheyenne Drilling
License: 33375
Wellsite Geologist: Doug Attke and Ken Graff

KCC
DEC 28 2007
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Designate Type of Completion:
____ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
____ Gas ____ ENHR ____ SIGW
 Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

10/27/2006 11/6/2006 11/8/2006
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 075-20831-0000
County: Hamilton
NW-SW-NE- Sec. 9 Twp. 26 S. R. 40 East West
1758 feet from S / (N) (circle one) Line of Section
1495 feet from (E) / W (circle one) Line of Section

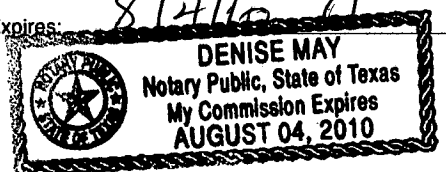
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Schmidt Well #: 9-1
Field Name: Hugoton
Producing Formation: Dry Hole
Elevation: Ground: 3442.6 Kelly Bushing: 3447.6
Total Depth: 5689.0 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1623 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AIT INH 6-10-08
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 1500 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: President, BWB Operating, Inc. Date: 12/19/2006
Subscribed and sworn to before me this 28th day of December,
2006.
Notary Public: Denise May
Date Commission Expires: 8/4/10



KCC Office Use ONLY
Y Letter of Confidentiality Received
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
JAN 03 2007
CONSERVATION DIVISION
WICHITA, KS

KCC

DEC 28 2007

CONFIDENTIAL

Operator Name: BWB Operating, Inc. Lease Name: Schmidt Well #: 9-1
 Sec. 9 Twp. 26 S. R. 40 East West County: Hamilton

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density Dual Spaced Neutron Log Long Spaced Sonic Log High Resolution Induction Log Microlog	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input checked="" type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>Heebner</td> <td>3902</td> <td>-454</td> </tr> <tr> <td>BKC</td> <td>4516</td> <td>-1068</td> </tr> <tr> <td>Morrow</td> <td>5150</td> <td>-1718</td> </tr> <tr> <td>Morrow "F"</td> <td>5376</td> <td>-1928</td> </tr> <tr> <td>Mississippian</td> <td>5456</td> <td>-2008</td> </tr> </table>	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	Heebner	3902	-454	BKC	4516	-1068	Morrow	5150	-1718	Morrow "F"	5376	-1928	Mississippian	5456	-2008
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	1623	light/common	350/150	1/4 #/SK Flocele/3% CC

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(if vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

RECEIVED
 KANSAS CORPORATION COMMISSION
 JAN 03 2007
 CONSERVATION DIVISION
 WICHITA, KS

ALLIED CEMENTING CO., INC. 25385

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Oakley

DEC 28 2007
CONFIDENTIAL

DATE <i>10-30-06</i>	SEC. <i>9</i>	TWP. <i>26 S</i>	RANGE <i>40 W</i>	CALLED OUT	ON LOCATION <i>10:30 AM</i>	JOB START <i>6:00 PM</i>	JOB FINISH <i>7:00 PM</i>	
LEASE <i>Schmidt</i>	WELL # <i>9-1</i>	LOCATIONS <i>Stacuse Hwy 10.7 S 3.0 E</i>			COUNTY <i>Hamilton</i>	STATE <i>KS</i>		
OLD OR <input checked="" type="checkbox"/> NEW (Circle one)				<i>27450</i>				
				<i>1 1/2 S W/S</i>				

CONTRACTOR *Cheyenne Dtg Rig 8*

TYPE OF JOB *Surface*

HOLE SIZE *12 1/4* T.D. *1628'*

CASING SIZE *8 7/8* DEPTH *1630'*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX *1000#* MINIMUM

MEAS. LINE SHOE JOINT *41.60*

CEMENT LEFT IN CSG. *41.60'*

PERFS.

DISPLACEMENT *101 1/4 bbls*

EQUIPMENT

OWNER *Same*

CEMENT

AMOUNT ORDERED *150 sks com 3% cc*
550 sks Lite 3% cc 4 1/4" Flo Seal

COMMON	<i>150 sks</i>	@	<i>12.20</i>	<i>1830.00</i>
POZMIX		@		
GEL		@		
CHLORIDE	<i>23 sks</i>	@	<i>46.60</i>	<i>1071.80</i>
ASC		@		
<i>Lite weight</i>	<i>550 sks</i>	@	<i>11.30</i>	<i>6215.00</i>
<i>Flo Seal</i>	<i>138 #</i>	@	<i>2.00</i>	<i>276.00</i>
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>762 sks</i>	@	<i>1.90</i>	<i>1447.80</i>
MILEAGE	<i>9 #/sk/mile</i>			<i>5829.30</i>
TOTAL				<i>16669.90</i>

PUMP TRUCK CEMENTER *Dean*

386-281 HELPER *Andrew*

BULK TRUCK

394 DRIVER *Mike*

BULK TRUCK

347 DRIVER *Larry*

REMARKS:

Mix 550 sks Lite 3% cc 4 1/4" Flo Seal
+ 150 sks com 3% cc Wash Trk
line. Disp 101 1/4 bbls. Cement
did circulate simulated 140 bbls
to RT. Had 500 # 1-2-0

SERVICE

DEPTH OF JOB

ALLIED CEMENTING CO., INC. 24565

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <i>11/8/06</i>	SEC <i>9</i>	TWP. <i>26s</i>	RANGE <i>40W</i>	CALLED OUT	ON LOCATION <i>8130 AM</i>	JOB START <i>9:00</i>	JOB FINISH <i>10:15</i>
LEASE <i>Schmidt</i>	WELL # <i>9-1</i>	LOCATION <i>Sery case 10s</i>			COUNTY <i>Hamilton</i>	STATE <i>Ks</i>	
OLD OR <u>NEW</u> (Circle one)							

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CONTRACTOR *Cheyenne #8*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 3/4* T.D.

CASING SIZE _____ DEPTH _____

TUBING SIZE *4 1/2 1660* DEPTH *1660*

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX *250* MINIMUM *50*

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER *Sam*

CEMENT AMOUNT ORDERED *150 SKS 60/42:62921 Xi #Flo-seal*

COMMON	<i>90 SKS</i>	@	<i>12.20</i>	<i>1098.00</i>
POZMIX	<i>60 SKS</i>	@	<i>6.10</i>	<i>366.00</i>
GEL	<i>8 SKS</i>	@	<i>16.65</i>	<i>133.20</i>
CHLORIDE		@		
ASC		@		
<i>Flo-Seal 38#</i>		@	<i>2.00</i>	<i>76.00</i>
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<i>159 SKS</i>	@	<i>1.90</i>	<i>302.10</i>
MILEAGE	<i>97/51/mi</i>			<i>1216.35</i>
TOTAL				<i>3191.65</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Max*

422 HELPER *Wayne*

BULK TRUCK

399 DRIVER *Lonnix*

BULK TRUCK

_____ DRIVER _____

REMARKS:

Spot Plug 50 SKS @ 1660 FT

80 SKS @ 750 FT

20 SKS @ 60 FT

SERVICE

DEPTH OF JOB	<i>1660</i>		
PUMP TRUCK CHARGE			<i>815.00</i>
EXTRA FOOTAGE		@	
MILEAGE	<i>85 mi</i>	@	<i>6.00 510.00</i>
MANIFOLD		@	
		@	
		@	

TOTAL *1325.00*

CHARGE TO: *BWB operating*

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

RECEIVED _____ @ _____

KANSAS CORPORATION COMMISSION _____ @ _____

JAN 03 2007 _____ @ _____

CONSERVATION DIVISION _____ @ _____

TOTAL _____

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE *Mitch McWeil*

Mitch McWeil
PRINTED NAME