

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: Discovery Drilling Company, Inc.
License: 31548
Wellsite Geologist: Rod J. Tremblay

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

11-7-05 11-12-05 11-13-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

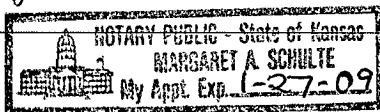
API No. 15 - ⁰⁶⁵~~167~~-23,105-00-00
County: Graham
App. E/2 W/2 NW Sec. 24 Twp. 9S S. R. 22 East West
1230 feet from S / (N) (circle one) Line of Section
900 feet from E / (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW
Lease Name: Lynd Well #: 1
Field Name: Morel
Producing Formation: _____
Elevation: Ground: 2338' Kelly Bushing: 2346'
Total Depth: 3950' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 212 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan PA AIT # NH 6-16-05
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 300 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: DEC 23 2005
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer #
Title: President Date: 12-22-05
Subscribed and sworn to before me this 22nd day of December
20 05.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: John O. Farmer, Inc. Lease Name: Lynd Well #: 1
 Sec. 24 Twp. 9S S. R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Radiation Guard Log, Dual Induction Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1844'	(+502)
Topeka	3315'	(-969)
Heebner	3531'	(-1185)
Toronto	3558'	(-1212)
Lansing	3572'	(-1226)
Base/KC	3788'	(-1442)
Conglomerate	3861'	(-1515)
Arbuckle	3940'	(-1594)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	212'	Common	150	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval



Discovery Drilling

CONFIDENTIAL

P.O. Box 763 • Hays, KS 67601 • OFFICE (785) 623-2920 • CELLULAR (785) 635-1511

DRILLER'S LOG

Operator: **John O. Farmer, Inc.**
PO Box 352
Russell, KS 67665

Contractor: **Discovery Drilling Co., Inc.**
PO Box 763
Hays, KS 67601

Lease: Lynd #1

Location: 90' N & 90' W E/2 / W/2 / NW
Sec. 24 / 9S / 22W
Graham Co., KS

Loggers Total Depth: 3953'

Rotary Total Depth: 3950'

Commenced: 11/7/2005

Casing: 8 5/8" @ 211.90' w / 150 sks

Elevation: 2338' GL / 2346' KB

Completed: 11/13/2005

Status: D & A

DEPTHS & FORMATIONS

(All from KB)

Surface, Sand & Shale	0'	Shale	1882'
Dakota Sand	1075'	Shale & Lime	2316'
Shale	1228'	Shale	2748'
Cedar Hill Sand	1347'	Shale & Lime	3012'
Red Bed Shale	1591'	Lime & Shale	3487'
Anhydrite	1845'	RTD	3950'
Base Anhydrite	1882'		

STATE OF KANSAS)
) ss
COUNTY OF ELLIS)

Thomas H. Alm of Discovery Drilling states that to the best of his knowledge the above and foregoing is a true and correct log of the above captioned well.

Thomas H. Alm

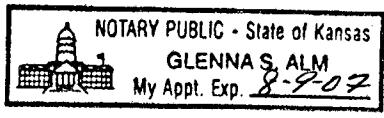
Subscribed and sworn to before me on 11-16-05

My Commission expires: 8-9-07

(Place stamp or seal below)

Notary Public

RECEIVED
DEC 23 2005
KCC WICHITA



CONFIDENTIAL

ALLIED CEMENTING CO., INC. 25761

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

SERVICE POINT: Russell

COPY

DATE 11-27-05	SEC 24	TWP. 9	RANGE 22	CALLED OUT 2:00 PM	ON LOCATION 4:00 PM	JOB START	JOB FINISH 4:30 PM
LEASE Lynd	WELL # 1	LOCATION PA 15 7 2 2 W HW			COUNTY Graham	STATE KS	
OLD OR NEW (Circle one)							

CONTRACTOR Discovery I

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 212

CASING SIZE 8 3/8 DEPTH 212

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 12 1/2 bbls

EQUIPMENT

PUMP TRUCK # 378 CEMENTER Bill

BULK TRUCK # 384 HELPER PAJ

BULK TRUCK # _____ DRIVER Gar

BULK TRUCK # _____ DRIVER _____

OWNER _____

CEMENT AMOUNT ORDERED 1 50 lb Com 3-2

COMMON	<u>150</u>	@	<u>87⁰⁰</u>	<u>1305⁰⁰</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>14⁰⁰</u>	<u>42⁰⁰</u>
CHLORIDE	<u>5</u>	@	<u>38⁰⁰</u>	<u>190⁰⁰</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>158</u>	@	<u>16⁰⁰</u>	<u>252⁰⁰</u>
MILEAGE	<u>61/50/mile</u>			<u>673⁰⁰</u>
				TOTAL <u>2462.88</u>

REMARKS:

Ran job 8 1/2 sets 211'

Cost of 150 lb Com

Pump plug 12 1/2 bbls of water

Cost did Circ.

CHARGE TO: J.O. Farmer

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 670⁰⁰

EXTRA FOOTAGE _____ @ _____

MILEAGE 71 @ 5⁰⁰ 355⁰⁰

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 1025⁰⁰

RECEIVED

DEC 23 2005

KCC WICHITA

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 25651

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11/13/05</u>	SEC. <u>24</u>	TWP. <u>9S</u>	RANGE <u>22</u>	CALLED OUT <u>10:00 am</u>	ON LOCATION <u>12:45 pm</u>	JOB START <u>1:00 pm</u>	JOB FINISH <u>3:00 pm</u>
LEASE <u>Cynd</u>	WELL # <u>1</u>	LOCATION <u>Bogue & Redline Jct</u>			COUNTY <u>Franklin</u>	STATE <u>KS</u>	
<input checked="" type="radio"/> OLD OR NEW (Circle one)				<u>2 N 1/2 W 5 into</u>			

CONTRACTOR <u>Discovery Drilling Rig #1</u>	OWNER _____
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>3 7/8</u>	T.D. <u>3950</u>
CASING SIZE _____	DEPTH _____
TUBING SIZE _____	DEPTH _____
DRILL PIPE _____	DEPTH _____
TOOL _____	DEPTH _____
PRES. MAX _____	MINIMUM _____
MEAS. LINE _____	SHOE JOINT _____
CEMENT LEFT IN CSG. _____	
PERFS. _____	
DISPLACEMENT _____	

CEMENT			
AMOUNT ORDERED	<u>200</u>	<u>6%</u>	<u>6% Gcl</u>
	<u>1/4" F16</u>		
COMMON	<u>120</u>	@ <u>3.70</u>	<u>444.00</u>
POZMIX	<u>80</u>	@ <u>4.70</u>	<u>376.00</u>
GEL	<u>10</u>	@ <u>14.00</u>	<u>140.00</u>
CHLORIDE		@	
ASC		@	
FIDGEAL	<u>50</u>	@ <u>1.70</u>	<u>85.00</u>
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>210</u>	@ <u>1.60</u>	<u>336.00</u>
MILEAGE	<u>64</u>	@ <u>13.47/mile</u>	<u>862.00</u>
			<u>TOTAL 2863.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Shane</u>
# <u>366</u>	HELPER <u>Fred</u>
BULK TRUCK	
# <u>396</u>	DRIVER <u>Brian</u>
BULK TRUCK	
# _____	DRIVER _____

REMARKS:

1875' 25 sks
1125' 180 sks
275' 40 sks
40' 10 sks
Mouse Hole 10 sks
Rest Hole 15 sks

SERVICE

DEPTH OF JOB _____	
PUMP TRUCK CHARGE _____	<u>670.00</u>
EXTRA FOOTAGE _____	@ _____
MILEAGE <u>70</u>	@ <u>5.00</u> <u>350.00</u>
MANIFOLD _____	@ _____
	@ _____
	@ _____

CHARGE TO: John O. Farmer, Finc
 STREET _____
 CITY _____ STATE _____ ZIP _____

RECEIVED
DEC 23 2005
KCC WICHITA

TOTAL 1020.00

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!
 SIGNATURE [Signature]

PLUG & FLOAT EQUIPMENT	
	@ _____
	@ _____
<u>Dry Hole Plug</u>	@ <u>35.00</u>
	@ _____
	@ _____
	@ _____
	TOTAL <u>35.00</u>

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME _____