

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5135
Name: John O. Farmer, Inc.
Address: P.O. Box 352
City/State/Zip: Russell, KS 67665
Purchaser: _____
Operator Contact Person: Marge Schulte
Phone: (785) 483-3144
Contractor: Name: WW Drilling, LLC
License: 33575

Wellsite Geologist: Rod J. Tremblay
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

11-14-05 11-20-05 11-20-2005
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-23,109-00-00
County: Graham
App. S/2 SW SE Sec. 1 Twp. 9S S. R. 22 East West
400 feet from (S) N (circle one) Line of Section
1910 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: Buss "G" Well #: 1
Field Name: Morel

Producing Formation: _____
Elevation: Ground: 2194' Kelly Bushing: 2200'
Total Depth: 3860' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 210 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

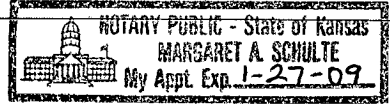
Drilling Fluid Management Plan PA Alt II NH 6-16-08
(Data must be collected from the Reserve Pit)
Chloride content 2,000 ppm Fluid volume _____ bbls
Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. DEC 23 2005 S. R. East West
County: KCOWICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: John O. Farmer III
Title: Resident Date: 12-22-05
Subscribed and sworn to before me this 22nd day of December,
20 05.
Notary Public: Margaret A. Schulte
Date Commission Expires: _____



KCC Office Use ONLY

YES Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

X

Operator Name: John O. Farmer, Inc. Lease Name: Buss "G" Well #: 1
 Sec. 1 Twp. 9S S. - R. 22 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Compensated Porosity Log, Dual Induction Log, Microresistivity Log

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	1701'	(+499)
Topeka	3164'	(-964)
Heebner	3386'	(-1186)
Toronto	3410'	(-1210)
Lansing	3427'	(-1227)
Base/KC	3637'	(-1437)
Arbuckle	3771'	(-1571)
L.T.D.	3862'	(-1662)

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	20#	210'	Common	150	3% C.C., 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record		Depth
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 25722

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Russell

DATE <u>11-14-05</u>	SEC. <u>1</u>	TWP. <u>9</u>	RANGE <u>22</u>	CALLED OUT	ON LOCATION	JOB START <u>6:30pm</u>	JOB FINISH <u>6:45pm</u>
LEASE <u>Buss 1/4"</u>	WELL# <u>1</u>	LOCATION <u>Rolling Rd & Bayne Rd</u>		COUNTY <u>Crawford</u>	STATE <u>Kans.</u>		
OLD OR <u>NEW</u> (Circle one)		<u>4W 13W Nint</u>					

CONTRACTOR WJW Drilling
 TYPE OF JOB Surface
 HOLE SIZE 12 1/4" T.D. 210'
 CASING SIZE 8 3/4" 20lb DEPTH 208'
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 15'
 PERFS. _____
 DISPLACEMENT 12 1/2 Bbl

EQUIPMENT

PUMP TRUCK CEMENTER Steve
 # 345 HELPER Allen
 BULK TRUCK
 # 362 DRIVER Doug
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

Cement did Circulate
Thank You

CHARGE TO: J.O. Farmer
 STREET _____
 CITY _____ STATE _____ ZIP _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE

Bill Wynn

OWNER

CEMENT

AMOUNT ORDERED 150 sta Com 3 1/2 CC

Zobel

COMMON 150 @ 8 70 1305 00

POZMIX _____ @ _____

GEL 3 @ 14 00 42 00

CHLORIDE 5 @ 38 00 190 00

ASC _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

HANDLING 158 @ 1 60 252 00

MILEAGE 675K/NOTE 692 00

TOTAL 2481.84

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 670 00

EXTRA FOOTAGE _____ @ _____

MILEAGE 73 @ 5 00 365 00

MANIFOLD _____ @ _____

_____ @ _____

RECEIVED

DEC 23 2005

TOTAL 1035 00

KCC WICHITA

PLUG & FLOAT EQUIPMENT

1 8 3/8" Wooden Plug @ _____ 55 00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL 55 00

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Bill Wynn

PRINTED NAME

CONFIDENTIAL

ALLIED CEMENTING CO., INC. 25667

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Russell

DATE <u>11/20/05</u>	SEC. <u>1</u>	TWP. <u>9S</u>	RANGE <u>22W</u>	CALLED OUT <u>5:00pm</u>	ON LOCATION <u>7:45pm</u>	JOB START <u>8:15pm</u>	JOB FINISH <u>11:15pm</u>
LEASE <u>Buss G</u>		WELL # <u>#1</u>	LOCATION <u>Bouge on Red line Jct</u>		COUNTY <u>Graban</u>	STATE <u>Ks</u>	
OLD OR NEW (Circle one)			<u>4 N 7 1/4 W N into</u>				

CONTRACTOR <u>W W Drilling Rig #2</u>	OWNER <u>actually 225 sks</u>
TYPE OF JOB <u>Rotary Plug</u>	
HOLE SIZE <u>7 7/8</u>	T.D. <u>3860</u>
CASING SIZE	DEPTH
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	
CEMENT AMOUNT ORDERED <u>215 6% 6% Cel</u>	
<u>1/4 # Flo</u>	

EQUIPMENT	
PUMP TRUCK	CEMENTER <u>Shane</u>
# <u>366</u>	HELPER <u>Glen</u>
BULK TRUCK	
# <u>282</u>	DRIVER <u>Doug</u>
BULK TRUCK	
#	DRIVER

COMMON	<u>129</u>	@	<u>8.70</u>	<u>1122.30</u>
POZMIX	<u>86</u>	@	<u>4.70</u>	<u>404.20</u>
GEL	<u>11</u>	@	<u>14.00</u>	<u>154.00</u>
CHLORIDE		@		
ASC		@		
FLO SEAL	<u>53.25 #</u>	@	<u>1.70</u>	<u>91.28</u>
HANDLING	<u>215</u>	@	<u>1.60</u>	<u>344.00</u>
MILEAGE	<u>100/24 mi</u>			<u>941.70</u>
TOTAL				<u>3,057.58</u>

REMARKS:

<u>3760'</u>	<u>25 sks</u>
<u>1725'</u>	<u>25 sks</u>
<u>1075'</u>	<u>100 sks</u>
<u>260'</u>	<u>40 sks</u>
<u>40'</u>	<u>10 sks</u>
<u>Rot Hole</u>	<u>15 sks</u>
<u>mousehole</u>	<u>10 sks</u>

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>750.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>73 mi</u>	@ <u>5.00</u> <u>365.00</u>
MANIFOLD	@
TOTAL	<u>1115.00</u>

CHARGE TO: John O. Farmer, Inc.

STREET _____

CITY _____ STATE _____ ZIP _____

RECEIVED
DEC 23 2005
KCC WICHITA

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

Thanks!

SIGNATURE Dusty Phoades

Dry Hole Plug	@	<u>35.00</u>
TOTAL		<u>35.00</u>

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

PRINTED NAME

CONFIDENTIAL

COPY

WW Drilling, LLC
P. O. Box 307
WaKeeney, Kansas 67672
Ph 785-743-6774

Plugging Orders:

J. O. Farmer, Inc.
P. O. Box 352
Russell, Kansas 67665

Buss G. # 1
400 FSL & 1910 FEL
Section 1-9s-22w
Graham County, Kansas

025 sx 10' Above Aarbuckle
025sx @ 1725'
100 sx @ 1075'
040 sx @ 260'
010 sx @ 40'
015 sx in Rathole
010 sx in Mousehole

225 sx Total, 60/40 poz, 6 % gel, 1/4 # per sx flo-seal

Herb Deines - 11/18/05 - 11:45 am

RECEIVED
DEC 23 2005
KCC WICHITA