

12/15/07

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>8-29-06</u> | <u>8-31-06</u> | <u>10-5-06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 205-26870-00-00
 County: Wilson
 _____ C_ NW_ SW Sec. 23 Twp. 30 S. R. 14 East West
1980' FSL _____ feet from S / N (circle one) Line of Section
4620' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Weber Well #: C1-23
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 910' Kelly Bushing: _____
 Total Depth: 1414' Plug Back Total Depth: 1404'
 Amount of Surface Pipe Set and Cemented at 43 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH 4 NHG 46-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 12-15-06
 Subscribed and sworn to before me this 15 day of December

Notary Public: Brandy B. Allcock
 Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Weber Well #: C1-23
 Sec. 23 Twp. 30 S. R. 14 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | |
|--|---|
| Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken <input type="checkbox"/> Yes ✓ No Electric Log Run <input checked="" type="checkbox"/> Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="text-align: center; font-weight: bold; font-size: 1.2em;"> KCC DEC 15 2006 CONFIDENTIAL </div> |
|--|---|

| CASING RECORD | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| | | | | New | Used | | |
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 43' | Class A | 8 | |
| Prod | 6 3/4" | 4 1/2" | 9.5# | 1409' | Thick Set | 145 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|---|---|-------|
| | Specify Footage of Each Interval Perforated | (Amount and Kind of Material Used) | |
| | See Attached | | |
| | | | |
| | | | |
| | | | |

| TUBING RECORD | Size | Set At | Packer At | Liner Run |
|---------------|--------|--------|-----------|---|
| | 2 3/8" | 1372' | NA | Yes <input type="checkbox"/> No <input checked="" type="checkbox"/> |

| Date of First, Resumed Production, SWD or Enhr. | Producing Method | | | |
|---|----------------------------------|---|-----------------------------------|--|
| 10-19-06 | Flowing <input type="checkbox"/> | Pumping <input checked="" type="checkbox"/> | Gas Lift <input type="checkbox"/> | Other (Explain) <input type="checkbox"/> |

| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
|-----------------------------------|-----------|---------|-------------|---------------|---------|
| | NA | 27 | 39 | NA | NA |

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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Dart Cherokee Basin Operating Co LLC #33074
Weber C1-23 API#15-205-26870-00-00
C NW SW Sec 23 T30S-R14E
Attachment to ACO-1 Well Completion Form

| Shots Per Foot | Perforation Record | Acid, Fracture, Shot, Cement Squeeze Record | Depth |
|----------------|--------------------|--|-------|
| 4 | 1212' - 1213.5' | 150 gal 15% HCl, 5970# sd, 151000 scf N2, 1080 gal fl | |
| 4 | 1130' - 1132.5' | 300 gal 15% HCl, 8410# sd, 138000 scf N2, 2535 gal fl | |
| 4 | 1058' - 1059' | 150 gal 15% HCl, 4000# sd, 111000 scf N2, 1060 gal fl | |
| 4 | 1017.5' - 1019.5' | 150 gal 15% HCl, 6000# sd, 96000 scf N2, 1275 gal fl | |
| 4 | 951' - 954.5' | 150 gal 15% HCl, 14000# sd, 103000 scf N2, 1235 gal fl | |
| 4 | 838.5' - 839.5' | 150 gal 15% HCl, 3810# sd, 62000 scf N2, 990 gal fl | |
| | | | |
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| | |
|-----------------------------------|----------------------------|
| Rig Number: 2 | S. 25 T. 30 R. 14 E |
| API No. 15- 205-26870-0000 | County: WL |
| Elev. 910 | Location: |

| |
|--|
| Gas Tests: |
| <p>KCC DEC 15 2006 CONFIDENTIAL</p> |
| Comments: |
| Start injecting @ 365 |

| |
|--|
| Operator: Dart Cherokee Basin |
| Address: 211 W Myrtle Independence, KS 67301 |
| Well No: C1-23 Lease Name: Weber |
| Footage Location: 1980 ft. from the South Line 4620 ft. from the East Line |
| Drilling Contractor: McPherson Drilling LLC |
| Spud date: 8/29/2006 Geologist: |
| Date Completed: 8/31/2006 Total Depth: 1414 |

| | | |
|-----------------------|----------------|--------------------------------|
| Casing Record | | Rig Time: |
| | Surface | Production |
| Size Hole: | 11" | 6 3/4" |
| Size Casing: | 8 5/8" | |
| Weight: | 20# | |
| Setting Depth: | 43 | McPherson |
| Type Cement: | Portland | |
| Sacks: | 8 | McPherson |
| | | Driller: Jordon Jamison |

| Well Log | | | | | | | | | |
|-------------|-----|------|-------------|------|------|-----------|-----|------|--|
| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. | |
| Soil | 0 | 2 | Summit | 932 | 938 | | | | |
| Lime | 2 | 69 | Lime | 938 | 950 | | | | |
| Shale | 69 | 120 | Mulkey | 950 | 956 | | | | |
| Lime | 120 | 123 | Lime | 956 | 958 | | | | |
| Shale | 123 | 148 | Shale | 958 | 1001 | | | | |
| Lime | 148 | 184 | Coal | 1001 | 1002 | | | | |
| Shale | 184 | 289 | Sandy Shale | 1002 | 1036 | | | | |
| Lime | 289 | 300 | Coal | 1036 | 1038 | | | | |
| Sandy Shale | 300 | 385 | Shale | 1038 | 1057 | | | | |
| Lime | 385 | 397 | Coal | 1057 | 1058 | | | | |
| Shale | 397 | 430 | Sandy Shale | 1058 | 1129 | | | | |
| Lime | 430 | 500 | Coal | 1129 | 1131 | | | | |
| Black Shale | 500 | 504 | Shale | 1131 | 1160 | | | | |
| Lime | 504 | 522 | Sand | 1160 | 1175 | | | | |
| Sandy Shale | 522 | 526 | Sandy Shale | 1175 | 1229 | | | | |
| Shale | 526 | 553 | Coal | 1229 | 1231 | | | | |
| Lime | 553 | 578 | Sand | 1231 | 1256 | | | | |
| Shale | 578 | 594 | Black Shale | 1256 | 1259 | | | | |
| Lime | 594 | 622 | Mississippi | 1259 | 1414 | | | | |
| Shale | 622 | 673 | | | | | | | |
| Lime | 673 | 700 | | | | | | | |
| Sandy Shale | 700 | 868 | | | | | | | |
| Shale | 868 | 911 | | | | | | | |
| Oswego | 911 | 932 | | | | | | | |

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CONSOLIDATED OIL WELL SERVICES, INC.

P.O. BOX 884, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

TICKET NUMBER 10668

LOCATION EUREKA

FOREMAN RICK LEDFORD

TREATMENT REPORT & FIELD TICKET
CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY | | | | | | | | | | | | |
|----------------------------------|-------------|--------------------|---|----------|-------|--------|---------|--------|---------|--------|-----|------|-----|--|-----|--------|--|--|
| 8-31-06 | 2368 | Water C-23 | | | | Wilson | | | | | | | | | | | | |
| CUSTOMER Dart Cherokee Basin | | | <table border="1"> <tr> <th>TRUCK #</th> <th>DRIVER</th> <th>TRUCK #</th> <th>DRIVER</th> </tr> <tr> <td>463</td> <td>Alan</td> <td>KCC</td> <td></td> </tr> <tr> <td>439</td> <td>Jarrid</td> <td></td> <td></td> </tr> </table> | | | | TRUCK # | DRIVER | TRUCK # | DRIVER | 463 | Alan | KCC | | 439 | Jarrid | | |
| TRUCK # | DRIVER | TRUCK # | | | | | DRIVER | | | | | | | | | | | |
| 463 | Alan | KCC | | | | | | | | | | | | | | | | |
| 439 | Jarrid | | | | | | | | | | | | | | | | | |
| MAILING ADDRESS 211 W. Myrtle | | | | | | | | | | | | | | | | | | |
| CITY Independence | STATE KS | ZIP CODE 67301 | | | | | | | | | | | | | | | | |

JOB TYPE logsking HOLE SIZE 6 3/4 HOLE DEPTH 1414' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1408' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.8 DISPLACEMENT PSI 600 ^{Comp} PSI 1100 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 35 Bbl fresh water. Pump 4 sks gel-flush w/ hulls. 5 Bbl water spacer, 10 Bbl soap water. 12 Bbl dye water. Mixed 145 sks Thickset cement w/ 8" Kol-seal @ 13.2 # @ 600 psi. Washout pump + lines. Release plug. Displace w/ 22.8 Bbl fresh water. Final pump pressure 600 PSI. Bump plug to 1100 PSI. Wait 5 minutes. Release pressure. float held. Good cement return to surface = 9 Bbl slurry to pit. Job complete. Rig Down.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------|-------------------------|
| 5401 | 1 | PUMP CHARGE | | |
| 5406 | 0 | MILEAGE 2nd well of 2 | 800.00 | 800.00 |
| | | | 0 | 0 |
| 1126A | 145 sks | Thickset cement | 14.45 | 2124.25 |
| 1110A | 1100 # | Kol-seal 8" #1/sk | .36 | 417.60 |
| 1118A | 200 # | gel-flush | .14 | 28.00 |
| 1105 | 50 # | hulls | .34 | 17.00 |
| 5407 | | Tan-mileage - Bulk Tax | m/c | 225.00 |
| 4404 | 1 | 4 1/2" Top rubber plug | 40.00 | 40.00 |
| 1239 | 1 gal | soap | 33.75 | 33.75 |
| 1205 | 2 gal | bi-side | 25.35 | 50.70 |
| | | Thank You | | |
| | | | 6.3% | Subtotal 3786.30 |
| | | | | SALES TAX 165.49 |
| | | | | ESTIMATED TOTAL 3951.79 |

AUTHORIZATION [Signature]

TITLE 208605

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