

ORIGINAL

12/15/07

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8-31-06</u>	<u>9-7-06</u>	<u>10-16-06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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API No. 15 - 205-26887-00-00
 County: Wilson
 _____ S2 SE NE Sec. 14 Twp. 30 S. R. 14 East West
3250' FSL _____ feet from S / N (circle one) Line of Section
660' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Bracken Well #: B4-14
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 944' Kelly Bushing: _____
 Total Depth: 1390' Plug Back Total Depth: 1378'
 Amount of Surface Pipe Set and Cemented at 45 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan Alt II NHG-10-08
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Eng'r Clerk Date: 12-15-06
 Subscribed and sworn to before me this 15 day of December

20 06
 Notary Public: Brandi R. Allcock
 acting in Michigan
 Date Commission Expires: 3-5-2011
BRANDY R. ALLCOCK
 Notary Public - Michigan
 Jackson County
 My Commission Expires
 March 05, 2011

KCC Office Use ONLY

Y Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Bracken Well #: B4-14
 Sec. 14 Twp. 30 S. R. 14 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

High Resolution Compensated Density Neutron & Dual Induction

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1384'	Thick Set	140	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	1194' - 1196.5'	150 gal 15% HCl, 7500# sd, 82000 scf N2, 1405 gal fl	
4	1038.5' - 1040'	150 gal 15% HCl, 5490# sd, 110000 scf N2, 1275 gal fl	
4	980.5' - 982'	150 gal 15% HCl, 4500# sd, 94000 scf N2, 1385 gal fl	
4	932' - 935.5'	700 gal 15% HCl, 14000# sd, 162000 scf N2, 2255 gal fl	
4	830.5' - 832.5'	150 gal 15% HCl, 6000# sd, 77000 scf N2, 1140 gal fl	

TUBING RECORD	Size	Set At	Packer At	Liner Run	Yes	No
	2 3/8"	1352'	NA		<input checked="" type="checkbox"/>	<input type="checkbox"/>

Date of First, Resumed Production, SWD or Enhr.	Producing Method	Flowing	Pumping	Gas Lift	Other (Explain)
10-21-06		<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	0	43	NA	NA

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

(If vented, Sumit ACO-18.)

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Rig Number: 2	S.14	T. 30	R. 14 E
API No. 15- 205-26887	County: WL		
Elev. 949	Location:		

Operator: Dart Cherokee Basin
 Address: 211 W Myrtle
 Independence, KS 67301

Well No: B4-14 Lease Name: Bracken

Footage Location: 3250 ft. from the South Line
 660 ft. from the East Line

Drilling Contractor: McPherson Drilling LLC

Spud date: 8/31/2006 Geologist:

Date Completed: 9/7/2006 Total Depth: 1390

Gas Tests:

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Comments:
 Start injecting @ 340

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	Driller: Jordon Jamison
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		
Sacks:	8	McPherson	

Well Log									
Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.	
Soil/Clay	0	7	Mulkey	933	939				
lime	7	53	Sandy Shale	939	950				
Shale	53	90	Shale	950	975				
Lime	90	147	Coal	975	976				
Shale	147	160	Shale	976	997				
Lime	160	270	Coal	997	998				
Sandy Shale	270	300	Shale	998	1006				
Sand	300	317	Sand	1006	1036				
Sandy Shale	317	399	Coal	1036	1037				
Lime	399	516	Shale	1037	1079				
Shale	516	515	Sand	1079	1110				
Lime	545	568	Shale	1110	1130				
Shale	568	581	Sand	1130	1190				
Sandy Shale	581	594	Coal	1190	1192				
Lime	594	612	Shale	1192	1220				
Shale	612	667	Coal	1220	1231				
Lime	667	708	Blk. Shale	1231	1245				
Sand	708	740	Mississippi	1245	1390				
Sandy Shale	740	832							
Lime	832	853							
Shale	853	894							
Oswego Lime	894	917							
Summit	917	922							
Lime	922	933							

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TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-7-06	2368	BRACKEN 84-14				Wilson
CUSTOMER O&E Cherokee Basin			TRUCK # DRIVER TRUCK # DRIVER 463 Alan 441 Jarrid DEC 15 2006 CONFIDENTIAL			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301				
GUS Jones						

JOB TYPE logstring HOLE SIZE 6 3/4" HOLE DEPTH 1390' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1393' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 22.4 bbl DISPLACEMENT PSI 800 ~~900~~ PSI 1300 RATE _____

REMARKS: Safety meeting - Rig up to 4 1/2" casing. Break circulation w/ 30 bbl fresh water. Pump 4 sks gel-flush w/ hulls. 5 bbl water spacer, 10 bbl soap water, 12 bbl dye water. Mixed 14.5 sks thickset cement w/ 8" Kol-seal @ 13.2 #/gal. Washout pump + lines, release plug. Displace w/ 22.4 bbl fresh water. Final pump pressure 800 PSI. Pump plug to 1300 PSI. Wait 5 mins. release pressure, float held. Good cement return to surface = 6 bbl slurry to pit. Job complete. Rig down.

"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	0	MILEAGE 2nd well of 3	0	0
1126A	145 sks	Thickset cement	14.65	2124.25
1110A	1160 #	Kol-seal 8" 82#/sk	.36	417.60
1118A	200 #	Get-flush	.14	28.00
1105	50 #	hulls	.34	17.00
5407	7.98	Ten-mileage BULK TAX	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.25	33.25
1205	2 gal	bi-side	25.35	50.70
			Subtotal	3276.30
			6.5% SALES TAX	165.49
			ESTIMATED TOTAL	3951.79

AUTHORIZATION [Signature] TITLE 208/184 DATE _____

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