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ORIGINAL

12/15/07
Form ACO-1
September 1999
Form Must Be Typed

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33074
Name: Dart Cherokee Basin Operating Co., LLC
Address: P O Box 177
City/State/Zip: Mason MI 48854-0177
Purchaser: Oneok
Operator Contact Person: Beth Oswald
Phone: (517) 244-8716
Contractor: Name: McPherson
License: 5675
Wellsite Geologist: Bill Barks

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

8-31-06	9-5-06	9-20-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-26889-00-00
County: Wilson
____ NW ____ SE ____ NW Sec. 31 Twp. 30 S. R. 15 East West
3350' FSL _____ feet from S / N (circle one) Line of Section
3400' FEL _____ feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Sycamore Springs Ranch Well #: B2-31
Field Name: Cherokee Basin Coal Gas Area
Producing Formation: Penn Coals
Elevation: Ground: 927' Kelly Bushing: _____
Total Depth: 1490' Plug Back Total Depth: 1478'
Amount of Surface Pipe Set and Cemented at 45 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan AH-4 NHG-16-08
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Eng'r Clerk Date: 12-15-06
Subscribed and sworn to before me this 15 day of December

Notary Public: Brandy B. Allcock
acting in Michigan co
Date Commission Expires: _____

BRANDY R. ALLCOCK
Notary Public - Michigan
Jackson County
My Commission Expires
March 05, 2011

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Sycamore Springs Ranch Well #: B2-31
 Sec. 31 Twp. 30 S. R. 15 ✓ East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes ✓ No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes ✓ No Cores Taken Yes ✓ No Electric Log Run ✓ Yes No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction	Log Formation (Top), Depth and Datum ✓ Sample Name Top Datum See Attached <div style="font-size: 2em; font-weight: bold; margin: 10px 0;">KCC</div> <div style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">DEC 15 2006</div> <div style="font-size: 1.5em; font-weight: bold; margin: 5px 0;">CONFIDENTIAL</div>
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CASING RECORD							
				New	Used		
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surf	11"	8 5/8"	24#	45'	Class A	8	
Prod	6 3/4"	4 1/2"	9.5#	1484'	Thick Set	155	See Attached

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	
4	1291.5' - 1293.5'		300 gal 15% HCl, 3515# sd, 215 BBL fl	
4	1063.5' - 1064.5'		300 gal 15% HCl, 2500# sd, 185 BBL fl	
4	1028.5' - 1032'		300 gal 15% HCl, 6005# sd, 265 BBL fl	
4	960.5' - 965.5'		300 gal 15% HCl, 10015# sd, 325 BBL fl	
4	846.5' - 847.5'		300 gal 15% HCl, 2515# sd, 195 BBL fl	

TUBING RECORD		Size 2 3/8"	Set At 1478'	Packer At NA	Liner Run Yes ✓ No
Date of First, Resumed Production, SWD or Enhr. 9-28-06		Producing Method Flowing ✓ Pumping Gas Lift Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. NA	Gas Mcf 4	Water Bbls. 13	Gas-Oil Ratio NA	Gravity NA

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented ✓ Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Sumit ACO-18.) Other (Specify) _____

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Rig Number: 1	S. 31	T. 30	R. 15 E
API No.: 15- 205-26889	County: WL		
Elev.: 927	Location:		

Operator:	Dart Cherokee Basin		
Address:	211 W Myrtle Independence, KS 67301		
Well No:	B2-31	Lease Name:	Sycamore Springs Ranch
Footage Location:	3350 ft. from the	South	Line
	3400 ft. from the	East	Line
Drilling Contractor:	McPherson Drilling LLC		
Spud date:	8/31/2006	Geologist:	
Date Completed:	9/5/2006	Total Depth:	1490

Gas Tests:
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Comments:
Start injecting @

Casing Record			Rig Time:
	Surface	Production	
Size Hole:	11"	6 3/4"	
Size Casing:	8 5/8"		
Weight:	20#		
Setting Depth:	45	McPherson	
Type Cement:	Portland		Driller: Andy Coats
Sacks:	8	McPherson	

Well Log

Formation	Top	Btm.	Formation	Top	Btm.	Formation	Top	Btm.
Soil	0	1	Coal	1017	1018			
Lime	1	13	Shale	1018	1060			
Sand	13	23	Coal	1060	1063			
Shale	23	304	Shale	1063	1311			
Sand	304	363	Coal	1311	1313			
Sandy Shale	363	420	Shale	1313	1334			
Lime	420	510	Coal	1334	1336			
Shale	510	562	Shale	1336	1350			
Lime	562	593	Mississippi	1350	1490			
Shale	593	640						
Wet Sand Shale	640	765						
Lime	765	766						
Black Shale	766	787						
Shale	787	849						
Coal	849	850						
Shale	850	854						
Pink Lime	854	872						
Shale	872	927						
Oswego	927	953						
Summit	953	961						
Oswego	961	968						
Mulkey	968	972						
Oswego	972	975						
Shale	975	1017						

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884; CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10694
 LOCATION EUREKA
 FOREMAN RICK LEFORD

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
9-6-06	2368	SSR B2-31				Wilson
CUSTOMER OART Cherokee Basin			605 Jones			
MAILING ADDRESS 211 W. Myrtle						
CITY Independence	STATE KS	ZIP CODE 67301	TRUCK # 463	DRIVER Alan	TRUCK # 441	DRIVER Jeff

JOB TYPE longstring HOLE SIZE 6 3/4" HOLE DEPTH 1490' CASING SIZE & WEIGHT 4 1/2" 9.5"
 CASING DEPTH 1484' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.2 # SLURRY VOL _____ WATER gal/sk 8.0 CEMENT LEFT In CASING 0'
 DISPLACEMENT 24 bbl DISPLACEMENT PSI 700 ~~900~~ PSI 1200 RATE _____

REMARKS: Safety meeting. Rig up to 4 1/2" casing. Break circulation w/ 140 bbl fresh water. Pump 4 sks gel-flush w/ hulls, 5 bbl water spacer, 10 bbl soap water, 14 bbl dye water. Mixed 155 sks Thicset cement w/ 8th Kol-seal @ 132 # PPS/gal. Washout pump + lines. release plug. Displace w/ 24 bbl fresh water. Final pump pressure 700 PSI. Pump plug to 1200 PSI. wait 5 mins. release pressure. float held. Good cement return to surface = 8 bbl slurry to pit. Job complete. Rig down.

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"Thank You"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	1	MILEAGE 2nd well of 2	0	0
5609	2 hrs.	Mix. Pump charge	152.00	304.00
1126A	155 sks	Thicset cement	14.65	2270.75
1110A	1240 #	Kol-seal 8th PPS/gal	.36	446.40
1118A	200 #	Gel-flush	.14	28.00
1105	50 #	hulls	.34	17.00
5407	8.5	Ten-mileage Bulk Tex	m/c	275.00
4404	1	4 1/2" top rubber plug	40.00	40.00
1238	1 gal	soap	33.75	33.75
1205	2 gal	bi-cide	25.35	50.70
			Subtotal	9265.60
			6.3% SALES TAX	176.53
			ESTIMATED TOTAL	4442.13

AUTHORIZATION L S Vlf TITLE 208119 DATE _____

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